THIS FILING IS

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Public Service Company of New Hampshire	End of 2013/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Public Service Company of New Hampshire		02 Year/Period of Report End of 2013/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /		
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 780 North Commercial Street, Manchester, NH 03101		
05 Name of Contact Person Paul J. Parsons		06 Title of Contact Person Manager Rev & Reg Account
07 Address of Contact Person *(Street, City, State, Zip Code)* 107 Selden Street, Berlin, CT 06037-1616		
08 Telephone of Contact Person, *Including Area Code* (860) 665-2740	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 04/16/2014

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth 02 Title Vice President, Controller & CAO	03 Signature Jay S. Buth	04 Date Signed *(Mo, Da, Yr)* 04/15/2014

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Stockholders' Reports Check appropriate box:

[ ] Two copies will be submitted

[X] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President - Controller and Chief Accounting Officer
107 Selden Street
Berlin, CT 06037-1616

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the laws of the State of New Hampshire on August 16, 1926

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Manufacture and sale of electricity in the State of New Hampshire

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficieries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Northeast Utilities, a voluntary association organized under the laws of the Commonwealth of Massachusetts, which wholly and directly owns the respondent and is the main parent company in a holding company organization.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	ACTIVE CORPORATIONS			
2	Properties, Inc.	Real Estate	100	
3				
4	PSNH Funding LLC	Special Purpose Corporation	100	Ref. 1
5				
6				
7	INACTIVE CORPORATIONS			
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 103   Line No.: 4   Column: d

Ref. 1 - PSNH Funding LLC was a wholly owned subsidiary of PSNH. It was a special purpose entity formed for the purpose of issuing rate reduction bonds to finance stranded costs associated with deregulation of the electric industry in the State of New Hampshire. PSNH Funding LLC was dissolved on June 26, 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	Thomas J. May	
2	Chief Executive Officer	Leon J. Olivier	
3	President and Chief Operating Officer	Gary A. Long	179,220
4	President and Chief Operating Officer	William J. Quinlan	76,731
5	Executive Vice President and Chief Financial Officer	James J. Judge	
6	Executive Vice President and Chief		
7	Administrative Officer	David R. McHale	
8	Senior Vice President and General Counsel	Gregory B. Butler	
9	Senior Vice President-Human Resources	Christine M. Carmody	
10	Senior Vice President-Emergency Preparedness	Peter J. Clarke	
11	Senior Vice President and Chief Customer Officer	Penelope M. Conner	
12	Senior Vice President-Transmission	James A. Muntz	
13	Senior Vice President-Corporate Relations	Joseph R. Nolan, Jr.	
14	Vice President-Supply Chain, Environmental Affairs		
15	and Property Management	Ellen K. Angley	
16	Vice President-Transmission Strategy and Operations	David H. Boguslawski	
17	Vice President, Controller and Chief Accounting Officer	Jay S. Buth	
18	Vice President-Energy Supply	James G. Daly	
19	Vice President-Transmission Projects, Engineering		
20	and Maintenance	Laurie E. Foley	
21	Vice President and Treasurer	Philip J. Lembo	
22	Vice President-Energy Delivery	Paul E. Ramsey	183,012
23	Vice President-Generation	William H. Smagula	
24	Secretary	Richard J. Morrison	
25			
26			
27	See Footnotes for Page 104 for changes to incumbents		
28	made during the year.		
29			
30	Salaries are reported in officially filed copies only.		
31			
32	All salaries disclosed are paid by the respondent.		
33	Those salaries not disclosed are either less than the		
34	reporting threshold or are paid by Northeast Utilities		
35	Service Company.		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 104 Line No.: 3 Column: b

Gary A. Long resigned as President and Chief Operating Officer, effective August 1, 2013.

Schedule Page: 104 Line No.: 4 Column: b

William J. Quinlan elected President and Chief Operating Officer, effective September 16, 2013.

Schedule Page: 104 Line No.: 10 Column: b

Peter J. Clarke elected Senior Vice President-Emergency Preparedness, effective September 16, 2013.

Schedule Page: 104 Line No.: 11 Column: b

Penelope M. Conner, Chief Customer Officer, elected Senior Vice President and Chief Customer Officer, effective March 1, 2013.

Schedule Page: 104 Line No.: 15 Column: b

Ellen K. Angley, Vice President-Supply Chain, Real Estate and Property Management, elected to new title of Vice President-Supply Chain, Environmental Affairs and Property Management, effective March 1, 2013.

Schedule Page: 104 Line No.: 22 Column: b

Paul E. Ramsey, Vice President-Energy Delivery, served as (interim) President and Chief Operating Officer from August 1, 2013 to September 16, 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gregory B. Butler	56 Prospect Street, Hartford, CT 06103
2	(Senior Vice President and General Counsel)	
3		
4	Christine M. Carmody	800 Boylston Street, Boston, MA 02199
5	(Senior Vice President-Human Resources)	
6		
7	Gary A. Long	780 North Commercial Street, Manchester, NH 03101
8	(former President and Chief Operating Officer)	
9		
10	James J. Judge	800 Boylston Street, Boston, MA 02199
11	(Executive Vice President and Chief Financial Officer)	
12		
13	Thomas J. May (Chairman)	800 Boylston Street, Boston, MA 02199
14		
15	David R. McHale	56 Prospect Street, Hartford, CT 06103
16	(Executive Vice President and Chief Administrative Officer)	
17		
18	Joseph R. Nolan, Jr.	800 Boylston Street, Boston, MA 02199
19	(Senior Vice President-Corporate Relations)	
20		
21	Leon J. Olivier (Chief Executive Officer)	56 Prospect Street, Hartford, CT 06103
22		
23	William J. Quinlan (President and Chief Operating Officer)	780 North Commercial Street, Manchester, NH 03101
24		
25	Werner J. Schweiger	107 Selden Street, Berlin, CT 06037
26		
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33	See Footnotes for Page 105 for changes in incumbents	
34	made during the year.	
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36	The Company does not have an Executive Committee.	
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 105 Line No.: 7 Column: a

Gary A. Long resigned as a Director, effective August 1, 2013.

Schedule Page: 105 Line No.: 23 Column: a

William J. Quinlan elected a Director, effective September 16, 2013

Schedule Page: 105 Line No.: 25 Column: a

Werner J. Schweiger elected a Director, effective May 28, 2013

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

INFORMATION ON FORMULA RATES

FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO New England Inc. Transmission, Markets and	ER14-258
2	Services Tariff, Section II, Schedule 21-NU	
3		
4	ISO New England Inc. Transmission, Markets and	ER05-754
5	Services Tariff, Section II, Schedule 20A-NU	
6		
7	ISO New England Inc. Transmission, Markets and	ER11-3269
8	Services Tariff, Attachment F	
9		
10	Public Service Company of New Hampshire (New	EL86-19
11	England Hydro Lease Corporation)	
12		
13	Public Service Company of New Hampshire, Rate	ER09-1764
14	Schedule FERC No. 127 (Hudson Light and Power	
15	Department)	
16		
17	Public Service Company of New Hampshire, Rate	ER09-1764
18	Schedule FERC No. 127 (Massachusetts Municipal	
19	Wholesale Electric Company)	
20		
21	Public Service Company of New Hampshire, Rate	ER09-1764
22	Schedule FERC No. 127 (New Hampshire	
23	Transmission LLC)	
24		
25	Public Service Company of New Hampshire, Rate	ER09-1764
26	Schedule FERC No. 127 (Taunton Municipal	
27	Lighting Plant)	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes

[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20120731-5101	07/31/2012	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission,
2		07/31/2012	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff,
3				Regional Network Service	Attachment F
4				Information Filing	
5					
6	20121129-5051	11/29/2012	RT04-2-000	Supplement to July 31, 2012	ISO New England Inc. Transmission,
7		11/29/2012	ER09-1532-000	Annual New England Participating	Markets and Services Tariff,
8				Transmission Owners Administrative	Attachment F
9				Regional Network Service	
10				Information Filing	
11					
12	20130731-5100	07/31/2013	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission,
13		07/31/2013	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff,
14				Regional Network Service	Attachment F
15				Information Filing	
16					
17	20131001-5084	10/01/2013	RT04-2-000	Supplement to July 31, 2013	ISO New England Inc. Transmission,
18		10/01/2013	ER09-1532-000	Annual New England Participating	Markets and Services Tariff,
19				Transmission Owners Administrative	Attachment F
20				Regional Network Service	
21				Information Filing	
22					
23	20131220-5168	12/20/2013	RT04-2-000	Second Supplement to July 31, 2013	ISO New England Inc. Transmission,
24		12/20/2013	ER09-1532-000	Annual New England Participating	Markets and Services Tariff,
25				Transmission Owners Administrative	Attachment F
26				Regional Network Service	
27				Information Filing	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Compar Balance Sheet (Assets and Other Debit)	c	3
2	204-207	Electric Plant In Service (Acct 101 - 103 and 106)	b, g	58
3	219	Accum Provision for Depr of Electric (Account 108)	b	25
4	227	Materials and Supplies	c	8
5	234	Accumulated Deferred Income Taxes (Account 190)	b, c	18
6	262-263	Taxes Accrued, Prepaid and Charged During Year	i	24
7	266	Accum Deferred Investment Tax Credit (Account 255)	h	8
8	320-323	Electric Operation and Maintenance Expenses	b	112
9				
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 04/16/2014	Year/Period of Report End of 2013/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. None

4. NextEra's lease of warehouse building #5 and communication sites at PSNH's Newington Station for NextEra's Emergency Operations Facility expired on July 31, 2013. PSNH revenues were $125,668 in 2013 through the July 31, 2013 termination date.

   PSNH licenses parcels of land to Neon Optica, Inc. for three fiber optics shelters. Neon Optica, Inc. exercised its final 5-year renewal options at the following annual rentals.

September 1, 2013 – August 31, 2014	$65,833
September 1, 2014 – August 31, 2015	$68,467
September 1, 2015 – August 31, 2016	$71,205
September 1, 2016 – August 31, 2017	$74,054
September 1, 2017 – August 31, 2018	$77,016

5. None

6. The amount of short-term borrowings that may be incurred by PSNH is subject to periodic approval by the New Hampshire Public Utilities Commission ("NHPUC") and the FERC. Under applicable provisions issued by the NHPUC on December 17, 2010, PSNH is allowed to incur short-term debt not to exceed $ 293 million, which reflects 10 percent of Net Plant of approximately $2.3 billion as of December 31, 2013 plus $60 million. Since PSNH has short-term debt authorized by the NHPUC, PSNH does not currently require short-term debt authorization from the FERC.

   PSNH, CL&P, NU parent, WMECO, NSTAR Gas and Yankee Gas are parties to a five-year revolving credit facility. On September 6, 2013, the $1.15 billion revolving credit facility dated July 25, 2012 was amended to increase the aggregate principal amount available thereunder by $300 million to $1.45 billion, to extend the expiration date from July 25, 2017 to September 6, 2018, and to increase CL&P's borrowing sublimit from $300 million to $600 million. Management expects the facility to be used primarily to backstop NU's commercial paper program that was increased by $300 million to $1.45 billion on September 6, 2013. The facility is governed by borrowing sub-limits such that PSNH and WMECO each may draw up to $300 million, Yankee Gas and NSTAR Gas each may draw up to $200 million, CL&P may draw up to $600 million and NU may draw up to $1.45 billion, subject to the $1.45 billion maximum borrowing limit. As of December 31, 2013, PSNH had no borrowings outstanding under this facility.

   As of December 31, 2013, PSNH had $ 86.5 million in inter-company borrowings outstanding from NU.

   On September 26, 2013, the NHPUC issued an order, effective October 8, 2013, approving PSNH's request to issue up to $315 million in long-term debt through December 31, 2014, and to refinance $89.3 million 2001 Series B PCRBs through its existing maturity of May 2021.

   On May 1, 2013, PSNH redeemed at par approximately $109 million of the 2001 Series C Pollution Control Revenue Bonds (PCRBs"), due to mature in 2021, with short-term debt. On November 14, 2013, PSNH issued $250 million of 3.50 percent Series S First Mortgage Bonds due in 2023. On December 23, 2013, PSNH redeemed approximately $89 million of the Series B PCRBs that were due to mature in 2021. The proceeds of the Series S issuance were used to repay the short term debt used to redeem the $109 million 2001 Series C PCRBs and to redeem the $89 million Series B PCRBs and pay the associated call premium. The remaining proceeds of the offering were used to refinance short-term debt.

7. None

8. Estimated annual effect and nature of important wage scale changes:

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase
Public Service of New Hampshire	IBEW & USWA	06/02/13	448	3.00%	$890,718

9. For a discussion of legal proceedings see the following sections from Northeast Utilities' combined Annual Report on Form 10-K for the period ended December 31, 2013, filed with the Securities and Exchange Commission on February 25, 2014: Item 1, Business, under the captions "Electric Distribution Segment" and "Electric Transmission Segment" for information about various state regulatory and rate proceedings, civil lawsuits related thereto, and information about proceedings relating to power, transmission and pricing issues; "Nuclear Decommissioning" for information related to high-level nuclear waste; and "Other Regulatory and Environmental Matters" for information about proceedings involving surface water and air quality requirements, toxic substances and hazardous waste, electric and magnetic fields, licensing of hydroelectric projects, and other matters; Item 3, Legal Proceedings; and Item 7, Management's Discussion and Analysis of Financial Condition and Results of Operation, under the captions "Transmission Business;" "FERC Regulatory Issues;" "Regulatory Developments and Rate Matters;" and "Legislative and Policy Matters."

10. None

11. (Reserved)

12. None

13. Changes in the officers and directors of the respondent during the period have been reported on pages 104 and 105 and the corresponding footnotes thereto.

    There were no changes in the majority security holders or voting powers during the period.

14. Public Service Company of New Hampshire proprietary capital ratio is greater than 30 percent.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) ☒ An Original (2) ☐ A Resubmission	04/16/2014	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	3,426,896,624	3,237,589,391
3	Construction Work in Progress (107)	200-201	54,098,479	61,386,364
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,480,995,103	3,298,975,755
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,068,468,140	1,002,437,640
6	Net Utility Plant (Enter Total of line 4 less 5)		2,412,526,963	2,296,538,115
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,412,526,963	2,296,538,115
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		1,224,805	1,026,815
19	(Less) Accum. Prov. for Depr. and Amort. (122)		231,675	230,537
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,873,071	6,759,784
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	19,378,789	19,378,789
24	Other Investments (124)		5,769,657	5,017,244
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		8,664,551	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		38,679,198	31,952,095
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	2,247,027
36	Special Deposits (132-134)		1,254,416	2,095,977
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		68,317,366	71,602,272
41	Other Accounts Receivable (143)		14,890,047	21,768,776
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,364,458	6,759,844
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		223,177	998,745
45	Fuel Stock (151)	227	74,164,834	39,590,098
46	Fuel Stock Expenses Undistributed (152)	227	5,054	67
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	53,522,055	56,529,205
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	20,222,932	21,335,049

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		19,378,789	19,378,789
54	Stores Expense Undistributed (163)	227	199,863	204,625
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		19,803,071	35,102,044
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		471,256	422,958
60	Rents Receivable (172)		15,936	129,649
61	Accrued Utility Revenues (173)		38,344,432	39,981,844
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		264,691,192	265,869,703
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		6,552,909	7,181,757
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	280,149,957	410,159,775
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		393,813	526,082
77	Temporary Facilities (185)		0	305
78	Miscellaneous Deferred Debits (186)	233	47,442,052	46,039,986
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		10,575,248	8,025,838
82	Accumulated Deferred Income Taxes (190)	234	138,655,085	197,914,519
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		483,769,064	669,848,262
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,199,666,417	3,264,208,175

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 110 Line No.: 3 Column: c

Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Schedule Page: 110 Line No.: 3 Column: d

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, 6.0.0.

Page 106 line 1.

Schedule Page: 110 Line No.: 57 Column: c

Note that at December 31, 2013, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	$ 221,802	dr.
Prepaid S & P Fees	1,278	dr.
Prepaid Software Lic Maint	30,556	dr.
Prepaid Agency Fees	49,913	dr.
NH Property Taxes	3,599,149	dr.
NH Business Tax Accrued	563,055	dr.
TOTAL	$ 4,465,753	dr.

Schedule Page: 110 Line No.: 57 Column: d

Note that at December 31, 2012, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	$ 189,513	dr.
Prepaid Agency Fees	48,849	dr.
Prepaid Software Lic Maint	63,889	dr.
NH Business Tax Accrued	516,699	dr.
FIT Accrued	240,689	dr.
NH Property Taxes	2,657,321	dr.
TOTAL	$ 3,716,960	dr.

Schedule Page: 110 Line No.: 72 Column: c

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2013 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	$278,833,455	dr.
Reclass of balances to Account 254:		
MedVantage APBO	35,295	dr.
Reclass of balances from Account 254:		
Energy Efficiency Deferral	1,281,207	dr.
Account 182.3 Being Reported	$280,149,957	dr.

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Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 110 Line No.: 72 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2012 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	$406,493,661	dr.
Reclass of Balances from Account 254: NU Transmission Tariff Deferral	3,656,292	dr.
Reclass of balances to Account 254: MedVantage APBO	9,822	dr.
Account 182.3 Being Reported	$410,159,775	dr.

Schedule Page: 110 Line No.: 81 Column: c

Note that at December 31, 2013, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of $2,231,378.

Schedule Page: 110 Line No.: 81 Column: d

Note that at December 31, 2012, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of $1,693,452.

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	end of 2013/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	301	301
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		127,999,706	127,999,706
7	Other Paid-In Capital (208-211)	253	573,911,527	573,052,587
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	437,211,924	394,054,078
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,302,866	1,063,532
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-8,550,320	-9,654,914
16	Total Proprietary Capital (lines 2 through 15)		1,131,876,004	1,086,515,290
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	962,000,000	712,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	89,250,000	287,485,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,243,876	1,553,438
24	Total Long-Term Debt (lines 18 through 23)		1,049,006,124	997,931,562
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		921,819	481,683
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,025,531	4,348,124
29	Accumulated Provision for Pensions and Benefits (228.3)		28,364,025	226,844,518
30	Accumulated Miscellaneous Operating Provisions (228.4)		26,399,527	15,469,771
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		19,532,900	18,389,616
35	Total Other Noncurrent Liabilities (lines 26 through 34)		81,243,802	265,533,712
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		82,898,897	62,716,641
39	Notes Payable to Associated Companies (233)		86,500,000	83,047,580
40	Accounts Payable to Associated Companies (234)		22,069,899	21,691,729
41	Customer Deposits (235)		4,176,533	3,575,454
42	Taxes Accrued (236)	262-263	11,572,090	667,410
43	Interest Accrued (237)		8,384,831	9,000,410
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		702,761	697,335
48	Miscellaneous Current and Accrued Liabilities (242)		24,933,992	39,029,670
49	Obligations Under Capital Leases-Current (243)		355,696	421,232
50	Derivative Instrument Liabilities (244)		161,071	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		241,755,770	220,847,461
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		292,027	2,391,177
57	Accumulated Deferred Investment Tax Credits (255)	266-267	155,577	168,285
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	8,901,544	13,318,547
60	Other Regulatory Liabilities (254)	278	19,872,055	28,448,025
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	22,419,779	12,293,919
63	Accum. Deferred Income Taxes-Other Property (282)		483,451,463	442,908,733
64	Accum. Deferred Income Taxes-Other (283)		160,692,272	193,851,464
65	Total Deferred Credits (lines 56 through 64)		695,784,717	693,380,150
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,199,666,417	3,264,208,175

Schedule Page: 112 Line No.: 60 Column: c

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2013, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	$18,555,553	cr.
Reclass of balances to Account 254: MedVantage APBO	35,295	cr.
Reclass of balances from Account 254: C&LM Deferral	1,281,207	cr.
Account 254 Being Reported	$19,872,055	cr.

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2012, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	$24,781,911	cr.
Reclass of balances from Account 254: NU Transmission Tariff Deferral	3,656,292	cr.
Reclass of balances to Account 254: MedVantage APBO	9,822	cr.
Account 254 Being Reported	$28,448,025	cr.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	975,700,338	1,011,361,140		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	509,577,678	543,672,196		
5	Maintenance Expenses (402)	320-323	87,785,368	74,272,793		
6	Depreciation Expense (403)	336-337	93,586,934	87,993,880		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	143,042	136,838		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		-639,140	32,559,463		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	67,062,311	65,895,804		
15	Income Taxes - Federal (409.1)	262-263	-9,675,095	1,586,956		
16	- Other (409.1)	262-263	3,621,425	3,311,923		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	188,362,315	138,635,059		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	112,232,758	79,595,823		
19	Investment Tax Credit Adj. - Net (411.4)	266	-12,708	-18,828		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		827,579,372	868,450,261		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		148,120,966	142,910,879		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
975,700,338	1,011,361,140					2
						3
509,577,678	543,672,196					4
87,785,368	74,272,793					5
93,586,934	87,993,880					6
						7
143,042	136,838					8
						9
						10
						11
-639,140	32,559,463					12
						13
67,062,311	65,895,804					14
-9,675,095	1,586,956					15
3,621,425	3,311,923					16
188,362,315	138,635,059					17
112,232,758	79,595,823					18
-12,708	-18,828					19
						20
						21
						22
						23
						24
827,579,372	868,450,261					25
148,120,966	142,910,879					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		148,120,966	142,910,879		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		1,138	1,138		
35	Nonoperating Rental Income (418)		118,386	206,074		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	281,196	362,762		
37	Interest and Dividend Income (419)		1,189,386	35,850		
38	Allowance for Other Funds Used During Construction (419.1)		229,168	1,911,072		
39	Miscellaneous Nonoperating Income (421)		10,977,553	2,065,986		
40	Gain on Disposition of Property (421.1)		1,351	2,357		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,795,902	4,582,963		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		61	2,337		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		273,097	492,066		
46	Life Insurance (426.2)					
47	Penalties (426.3)		5			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		997,580	1,041,256		
49	Other Deductions (426.5)		1,170,060	2,038,269		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,440,803	3,573,928		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	1,395,564	-2,779,118		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,772,082	209,527		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,260,363	619,447		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		907,283	-3,189,038		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		9,447,816	4,198,073		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		42,329,322	48,139,534		
63	Amort. of Debt Disc. and Expense (428)		1,310,235	1,388,320		
64	Amortization of Loss on Reaquired Debt (428.1)		1,075,940	966,348		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		363,257	93,886		
68	Other Interest Expense (431)		1,593,026	1,217,546		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		500,178	1,578,950		
70	Net Interest Charges (Total of lines 62 thru 69)		46,171,602	50,226,684		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		111,397,180	96,882,268		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		111,397,180	96,882,268		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report 2013/Q4

FOOTNOTE DATA

Schedule Page: 114 Line No.: 38 Column: c

Note that for the year ended December 31, 2013, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of $142,998.

Schedule Page: 114 Line No.: 38 Column: d

Note that for the year ended December 31, 2012, the total amount of Allowance for Other Funds Used During Construction in Account 419.1 includes a transmission related component of $1,110,587.

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2013, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of $0.

Schedule Page: 114 Line No.: 64 Column: c

Note that for the year ended December 31, 2013, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of $227,023.

Schedule Page: 114 Line No.: 64 Column: d

Note that for the year ended December 31, 2012, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of $202,806.

Schedule Page: 114 Line No.: 69 Column: c

Note that for the year ended December 31, 2013, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of $312,309.

Schedule Page: 114 Line No.: 69 Column: d

Note that for the year ended December 31, 2012, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of $958,928.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		381,792,258	373,900,244
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11	Adjustment to Amortization Reserve - Federal		-411,975	(352,492)
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-411,975	(352,492)
16	Balance Transferred from Income (Account 433 less Account 418.1)		111,115,984	96,519,506
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	301 Common Shares Outstanding at December 31,2013 and 2012	238	-68,000,000	(90,675,000)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-68,000,000	(90,675,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		41,862	2,400,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		424,538,129	381,792,258
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		12,673,795	12,261,820
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		12,673,795	12,261,820
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		437,211,924	394,054,078
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		1,063,532	3,100,770
50	Equity in Earnings for Year (Credit) (Account 418.1)		281,196	362,762
51	(Less) Dividends Received (Debit)		41,862	2,400,000
52				
53	Balance-End of Year (Total lines 49 thru 52)		1,302,866	1,063,532

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	111,397,180	96,882,268
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	93,729,976	88,130,718
5	Amortization of Debt Discount and Expense	2,386,175	2,354,668
6	Bad Debt Expense	6,608,268	6,457,138
7	Amortization of Regulatory Assets, Net	-20,386,719	-24,085,617
8	Deferred Income Taxes (Net)	75,641,276	58,629,316
9	Investment Tax Credit Adjustment (Net)	-12,708	-18,828
10	Net (Increase) Decrease in Receivables	2,555,587	-262,669
11	Net (Increase) Decrease in Inventory	-31,567,811	24,968,180
12	Net (Increase) Decrease in Allowances Inventory	1,112,117	929,105
13	Net Increase (Decrease) in Payables and Accrued Expenses	22,827,280	-10,825,733
14	Net (Increase) Decrease in Other Regulatory Assets	-722,475	-569,348
15	Net Increase (Decrease) in Other Regulatory Liabilities	-6,226,358	2,195,736
16	(Less) Allowance for Other Funds Used During Construction	229,168	1,911,072
17	(Less) Undistributed Earnings from Subsidiary Companies	281,196	362,762
18	Amortization of Rate Reduction Bonds	19,747,579	56,645,080
19	Pension and PBOP Expense, Net of Pension and PBOP Contributions	-86,397,429	-71,559,246
20	Other	7,410,092	7,803,624
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	197,591,666	235,400,558
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-186,237,796	-205,812,757
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-229,168	-1,911,072
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-186,008,628	-203,901,685
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Other Investments, Net	3,164,625	1,879,731
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-5,150,971	-2,776,225
45	Proceeds from Sales of Investment Securities (a)	5,021,961	2,640,582

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Decrease in Notes Receivable from Associated Companies		53,500,000
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-182,973,013	-148,657,597
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	250,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Increase in Notes Payable to Associated Companies	23,200,000	63,300,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	273,200,000	63,300,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-198,235,000	
74	Preferred Stock		
75	Common Stock		
76	Retirement of Obligations to Subsidiary for Rate Reduction Bonds	-19,747,580	-56,645,080
77	Financing Expenses	-4,083,100	-475,854
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-68,000,000	-90,675,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-16,865,680	-84,495,934
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-2,247,027	2,247,027
87			
88	Cash and Cash Equivalents at Beginning of Period	2,247,027	
89			
90	Cash and Cash Equivalents at End of period		2,247,027

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. PSNH's Combined Notes to Financial Statements relate to all of NU's subsidiaries, including CL&P, NSTAR Electric and WMECO, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of PSNH's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the combined notes to the financial statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities, and other associated deferrals, are reported on a gross basis in FERC accounts 182, 186, 228 and 254 on pages 111 to 113 in the FERC Form 1 and reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies (FERC account 154), other investments (FERC account 124) and special deposits (FERC account 134) are reported in aggregate as a current or long-term asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

As of December 31, 2013, certain storm costs are recorded as miscellaneous deferred debits in FERC account 186 on page 111 of the FERC Form 1 and accumulated miscellaneous operating provisions in FERC account 228.4 on page 112 in the FERC Form 1 and are reported as regulatory assets in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and reported on a net basis and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

In accordance with Docket No. A107-2-000 related to accounting for uncertain tax positions, deferred income taxes related to uncertain tax positions expected to be received or paid within 12 months are included in FERC accounts 190 or 283 on pages 111 and 113 in the FERC Form 1. Such amounts are shown as a current asset or liability under general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a net basis in FERC account 236 on page 112 in the FERC Form 1 with the exception of tax prepayments which are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a gross basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation (FERC account 108) on page 110 in the FERC Form 1 and reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are reported in FERC accounts 417, 418, 421 and 426 on page 117 in the FERC Form 1 are reported in operating revenues or expenses in other general purpose financial statements prepared in accordance with GAAP. In addition, certain other revenues and expenses are reported on a gross basis in FERC accounts 400, 401, 403, 409, 410 and 411 on pages 114 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

The Combined Notes to Financial Statements below are as published in the 2013 Annual Report on Form 10-K for CL&P, NSTAR Electric, PSNH and WMECO, filed on February 25, 2014 with the SEC. See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for PSNH.

Index to the Combined Notes to Financial Statements
The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A – E, G – K, M – Q), 3, 4, 5, 7, 8, 9, 10 (A, B, D, E), 11, 12 (A – E, H), 13, 14, 15, 16, 17, 18, 22, 23, 24
NSTAR Electric Company	1 (A – E, G – K, M, N, P, Q), 3, 4, 5, 7, 8, 9, 10 (A, B, D), 11, 12 (A – H), 13, 14, 16, 17, 18, 22, 23, 24
Public Service Company of New Hampshire	1 (A – N, P, Q), 3, 4, 7, 8, 9, 10 (A, B, D, E), 11, 12 (A – E, H), 13, 14, 15, 16, 17, 23, 24
Western Massachusetts Electric Company	1 (A – E, G – K, M, N, P, Q), 3, 4, 5, 6, 7, 8, 9, 10 (A, B, D, E), 11, 12 (A – E, H), 13, 14, 15, 16, 17, 23, 24

NORTHEAST UTILITIES AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY
WESTERN MASSACHUSETTS ELECTRIC COMPANY

COMBINED NOTES TO FINANCIAL STATEMENTS

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About NU, CL&P, NSTAR Electric, PSNH and WMECO

NU Consolidated: NU is a public utility holding company primarily engaged through its wholly owned regulated utility subsidiaries in the energy delivery business. On April 10, 2012, NU acquired NSTAR and its subsidiaries. NU's wholly owned regulated utility subsidiaries consist of CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas. NU provides energy delivery service to approximately 3.6 million electric and natural gas customers through these six regulated utilities in Connecticut, Massachusetts and New Hampshire. See Note 2, "Merger of NU and NSTAR," for further information regarding the merger.

NU, CL&P, NSTAR Electric, PSNH and WMECO are reporting companies under the Securities Exchange Act of 1934. NU is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other NU companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. The Regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P and Yankee Gas, the DPU for NSTAR Electric, WMECO and NSTAR Gas, and the NHPUC for PSNH).

Regulated Companies: CL&P, NSTAR Electric, PSNH and WMECO furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. NSTAR Gas is engaged in the distribution and sale of natural gas to customers within central and eastern Massachusetts. Yankee Gas owns and operates Connecticut's largest natural gas distribution system. CL&P, NSTAR Electric, PSNH and WMECO's results include the operations of their respective distribution and transmission businesses. PSNH and WMECO's distribution results include the operations of their respective generation businesses. NU also has a regulated subsidiary, NPT, which was formed to construct, own and operate the Northern Pass line, a new HVDC transmission line from Québec to New Hampshire that will interconnect with a new HVDC transmission line being developed by a transmission subsidiary of HQ.

Other: NUSCO, RRR, Renewable Properties, Inc., a wholly-owned subsidiary of NUTV, and Properties, Inc., a wholly-owned subsidiary of PSNH, provide support services to NU, including its regulated companies. Harbor Electric Energy Company, a wholly-owned subsidiary of NSTAR Electric, provides distribution service and ongoing support to its only customer, the Massachusetts Water Resources Authority. Hopkinton, a subsidiary of NU, provides natural gas liquefaction and storage services to NSTAR Gas. As of December 31, 2013, NU Enterprises’ primary business consisted of NGS’ operation and maintenance agreements, E.S. Boulos Company, an electrical contractor based in Maine, and NSTAR Communications, Inc., an unregulated telecommunications subsidiary.

B. Basis of Presentation

The consolidated financial statements of NU, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of NU, NSTAR Electric and PSNH and the financial statements of CL&P and WMECO are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NU's consolidated financial information includes NSTAR and its subsidiaries’ results of operations beginning April 10, 2012. The information disclosed for NSTAR Electric represents its results of operations for each of the years ended December 31, 2013, 2012 and 2011 presented on a comparable basis. NU did not apply "push-down accounting" to NSTAR Electric, whereby the adjustments of assets and liabilities to fair value and the resultant goodwill would be shown on the financial statements of the acquired subsidiary.

NU consolidates CYAPC and YAEC as CL&P’s, NSTAR Electric’s, PSNH’s and WMECO’s combined ownership interest in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the

CYAPC and YAEC companies have been eliminated in consolidation of the NU financial statements. For CL&P, NSTAR Electric, PSNH and WMECO, the investments in CYAPC and YAEC continue to be accounted for under the equity method. See Note 1J, "Summary of Significant Accounting Policies – Equity Method Investments," for further information.

NU's utility subsidiaries are subject to the application of accounting guidance for entities with rate-regulated operations that considers the effect of regulation resulting from differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. NU's utility subsidiaries' energy delivery business is subject to rate-regulation that is based on cost recovery and meets the criteria for application of rate-regulated accounting. See Note 3, "Regulatory Accounting," for further information.

Certain reclassifications of prior year data were made in the accompanying balance sheets for NU, NSTAR Electric, PSNH and WMECO and the statements of cash flows for all companies presented. These reclassifications were made to conform to the current year presentation.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by NU or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of NU. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of NU, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Board of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

C. Accounting Standards

Recently Adopted Accounting Standards: In the first quarter of 2013, NU, CL&P, NSTAR Electric, PSNH and WMECO, adopted the following Financial Accounting Standards Board's (FASB) final Accounting Standards Updates (ASU) relating to additional disclosure requirements:

<u>Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income (AOCI):</u> The ASU does not change existing guidance on which items should be reclassified out of AOCI but requires additional disclosures about the components of AOCI and the amount of reclassification adjustments to be presented in one location in the footnotes. The ASU was effective beginning in the first quarter of 2013 and was applied prospectively. For further information, see Note 15, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements. The ASU did not affect the calculation of net income, comprehensive income or EPS and did not have an impact on financial position, results of operations or cash flows.

<u>Clarifying the Scope of Disclosures about Offsetting Assets and Liabilities</u>: Clarifies the scope of the offsetting disclosure requirements under GAAP and applies to derivative instruments. The ASU was effective beginning in the first quarter of 2013 with retrospective application. For further information, see Note 5, "Derivative Instruments," to the financial statements. The ASU did not have an impact on financial position, results of operations or cash flows.

Accounting Standards Issued but not Yet Adopted: In July 2013, the FASB issued a final ASU effective January 1, 2014, requiring presentation of certain unrecognized tax benefits as reductions to deferred tax assets. The ASU is required to be implemented prospectively on January 1, 2014. Implementation of this guidance will have an immaterial impact on the balance sheets and no impact on the results of operations or cash flows.

D. Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and short-term cash investments that are highly liquid in nature and have original maturities of three months or less. At the end of each reporting period, any overdraft amounts are reclassified from Cash and Cash Equivalents to Accounts Payable on the balance sheets.

E. Provision for Uncollectible Accounts

NU, including CL&P, NSTAR Electric, PSNH and WMECO, presents its receivables at net realizable value by maintaining a provision for uncollectible amounts. This provision is determined based upon a variety of factors, including applying an estimated uncollectible account percentage to each receivable aging category, based upon historical collection and write-off experience and management's assessment of collectibility from individual customers. Management assesses the collectibility of receivables, and if circumstances change, collectibility estimates are adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are terminated and these balances are deemed to be uncollectible.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 90 days. The DPU allows WMECO to also recover in rates amounts associated with certain uncollectible hardship accounts receivable. As of December 31, 2013, CL&P, WMECO and Yankee Gas had uncollectible hardship accounts receivable reserves in the amount of $67.3 million, $5.5 million and $8.4 million, respectively, with the corresponding under recovery of bad debt expense recorded as Regulatory Assets or Other Long-Term Assets as these amounts are probable of recovery. As of December 31, 2012, these amounts totaled $65.2 million, $4.7 million and $6.4 million, respectively. These amounts are reflected in the total provision for uncollectible accounts in the table below.

The provision for uncollectible accounts, which is included in Receivables, Net on the balance sheets, was as follows:

	As of December 31,	
(Millions of Dollars)	**2013**	**2012**
NU	$ 171.3	$ 165.5
CL&P	82.0	77.6
NSTAR Electric	41.7	44.1
PSNH	7.4	6.8
WMECO	10.0	8.5

F. Fuel, Materials and Supplies and Allowance Inventory

Fuel, Materials and Supplies include natural gas, coal, biomass and oil inventories as well as materials purchased primarily for construction or operation and maintenance purposes. Natural gas, coal, biomass and oil inventories are valued at their respective weighted average cost. Materials and supplies are valued at the lower of average cost or market.

As of December 31, 2013, NU had $139.5 million ($74.2 million at PSNH) of fuel and $163.7 million ($54.5 million at PSNH) of materials and supplies. As of December 31, 2012, NU had $109 million ($39.6 million at PSNH) of fuel and $158.7 million ($55.7 million at PSNH) of materials and supplies.

PSNH is subject to federal and state laws and regulations that regulate emissions of air pollutants, including SO_2, CO_2, and NO_X related to its regulated generation units, and uses SO_2, CO_2, and NO_X emissions allowances. At the end of each compliance period, PSNH is required to relinquish SO_2, CO_2, and NO_X emissions allowances corresponding to the actual respective emissions emitted by its generating units over the compliance period. SO_2 and NO_X emissions allowances are obtained through an annual allocation from the federal and state regulators that are granted at no cost and through purchases from third parties. CO_2 emissions allowances are acquired through auctions and through purchases from third parties.

SO_2, CO_2, and NO_X emissions allowances are recorded within Fuel, Materials and Supplies and are classified on the balance sheet as short-term or long-term depending on the period in which they are expected to be utilized against actual emissions. As of December 31, 2013 and 2012, PSNH had $0.2 million and $0.4 million, respectively, of short-term SO_2, CO_2, and NO_X emissions allowances classified as Fuel, Materials and Supplies and $19.4 million and $19.4 million, respectively, of long-term SO_2 and CO_2 emissions allowances classified as Other Long-Term Assets on the balance sheets.

SO_2, CO_2, and NO_X emissions allowances are charged to expense based on their weighted average cost as they are utilized against emissions volumes at PSNH's generating units. PSNH recorded expenses of $0.3 million, $0.4 million and $5.1 million for the years ended December 31, 2013, 2012, and 2011, respectively, which were included in Purchased Power, Fuel and Transmission on the statements of income. These costs or benefits are recovered from or refunded to customers through energy supply revenues. For the year ended December 31, 2013, PSNH received $6.8 million in proceeds from the auction of allowances, resulting in a net benefit of $6.5 million.

G. Restricted Cash and Other Deposits

As of December 31, 2013, NU and CL&P had $1.7 million and $1.4 million, respectively, of restricted cash relating to amounts held in escrow, which were included in Prepayments and Other Current Assets on the balance sheets. As of December 31, 2012, these amounts were $3.3 million, $1.3 million and $1.7 million for NU, CL&P and PSNH, respectively.

As of December 31, 2013 and 2012, NU had $17.9 million ($9 million of which related to NSTAR Electric) and $14.6 million, respectively, of cash collateral posted not subject to master netting agreements, primarily with ISO-NE, which were included in Prepayments and Other Current Assets on the balance sheets.

As of December 31, 2012, NU, NSTAR Electric, PSNH and WMECO had $69.4 million, $42.2 million, $22 million and $5.1 million, respectively, on deposit related to subsidiaries used for the payment of RRBs. As of December 31, 2013, there were no deposits related to these RRB subsidiaries as NSTAR Electric, PSNH and WMECO made their final payments in the first half of 2013 and these deposit balances were fully utilized.

H. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases or normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to investment valuations used to calculate the funded status of pension and PBOP plans and nonrecurring fair value measurements of nonfinancial assets such as goodwill and AROs.

Fair Value Hierarchy: In measuring fair value, NU uses observable market data when available and minimizes the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. NU evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and NU's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Determination of Fair Value: The valuation techniques and inputs used in NU's fair value measurements are described in Note 2, "Merger of NU and NSTAR," Note 5, "Derivative Instruments," Note 6, "Marketable Securities," Note 7, "Asset Retirement Obligations," and Note 14, "Fair Value of Financial Instruments," to the financial statements.

I. Derivative Accounting

Many of the Regulated companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative. For the Regulated companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts, as costs are recovered from, or refunded to, customers in future rates.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of the normal exception, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements.

The judgment applied in the election of the normal exception (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then the normal exception and accrual accounting is terminated and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets. Changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 5, "Derivative Instruments," to the financial statements.

J. Equity Method Investments

Regional Decommissioned Nuclear Companies: CL&P, NSTAR Electric, PSNH and WMECO own common stock in three regional nuclear generation companies (CYAPC, YAEC and MYAPC, collectively referred to as the Yankee Companies), each of which owned a single nuclear generating facility that has been decommissioned. Upon consummation of the merger with NSTAR, NSTAR Electric's ownership interests in CYAPC and YAEC combined with CL&P's, PSNH's and WMECO's respective ownership interests in CYAPC and YAEC totaled greater than 50 percent, requiring NU to consolidate CYAPC and YAEC beginning April 10, 2012. The investments in CYAPC and YAEC had previously been accounted for under the equity method of accounting by NU. For CL&P, NSTAR Electric, PSNH and WMECO, the investment in CYAPC and YAEC, as well as MYAPC, continues to be accounted for under the equity method. At the NU consolidated level, intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation.

Ownership interests in the Yankee Companies as of December 31, 2013 and 2012 were as follows:

(Percent)	CYAPC	YAEC	MYAPC
CL&P	34.5	24.5	12.0
NSTAR Electric	14.0	14.0	4.0
PSNH	5.0	7.0	5.0
WMECO	9.5	7.0	3.0

The total carrying values of CL&P's, NSTAR Electric's, PSNH's and WMECO's ownership interests in CYAPC, YAEC and MYAPC, which are included in Other Long-Term Assets on their respective balance sheets, were as follows:

	As of December 31,	
(Millions of Dollars)	2013	2012
CL&P	$ 1.2	$ 1.4
NSTAR Electric	0.5	0.6
PSNH	0.3	0.3
WMECO	0.3	0.4

For further information on the Yankee Companies, see Note 12C, "Commitments and Contingencies - Contractual Obligations - Yankee Companies," to the financial statements.

Other Investments: As of December 31, 2013 and 2012, NU had a 37.2 percent (14.5 percent of which related to NSTAR Electric) equity ownership interest in two companies that transmit electricity imported from the Hydro-Québec system in Canada. These investments are accounted for under the equity method of accounting. NU’s investment totaled $5.1 million and $6 million as of December 31, 2013 and 2012, respectively, and NSTAR Electric's investment totaled $2 million and $2.3 million as of December 31, 2013 and 2012, respectively. As of December 31, 2013 and 2012, NU also had an equity ownership interest of $9.8 million and $6.8 million in an energy investment fund, respectively.

Equity investments are included in Other Long-Term Assets on the balance sheets and net earnings related to these equity investments are included in Other Income, Net on the statements of income.

K. Revenues

Regulated Companies: The Regulated companies' retail revenues are based on rates approved by their respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. The Regulated companies' rates are designed to recover the costs to provide service to their customers, including a return on investment. The Regulated companies also utilize regulatory commission-approved tracking mechanisms to recover certain costs on a fully-reconciling basis. These tracking mechanisms require rates to be changed periodically, with overcollections refunded to customers or undercollections collected from customers in future periods. WMECO has a revenue decoupling mechanism to recover a pre-established level of baseline distribution delivery service revenues per year, independent of actual customer usage. Such decoupling mechanisms effectively break the relationship between kWhs consumed by customers and revenues recognized.

Energy purchases are recorded in Purchased Power, Fuel, and Transmission, and sales of energy associated with these purchases are recorded in Operating Revenues.

Regulated Companies' Unbilled Revenues: Because customers are billed throughout the month based on pre-determined cycles rather than on a calendar month basis, an estimate of electricity or natural gas delivered to customers for which the customers have not yet been billed is calculated as of the balance sheet date. Unbilled revenues are included in Operating Revenues on the statements of income and are assets on the balance sheets. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

The Regulated companies estimate unbilled sales monthly using the daily load cycle method. The daily load cycle method allocates billed sales to the current calendar month based on the daily load for each billing cycle. The billed sales are subtracted from total month load, net of delivery losses, to estimate unbilled sales. Unbilled revenues are estimated by first allocating unbilled sales to the respective customer classes, then applying an estimated rate by customer class to those sales.

Regulated Companies' Transmission Revenues - Wholesale Rates: Wholesale transmission revenues are recovered through FERC approved formula rates. Wholesale transmission revenues for CL&P, NSTAR Electric, PSNH, and WMECO are collected under the ISO New England Inc. Transmission, Markets and Services Tariff (ISO-NE Tariff). The ISO-NE Tariff includes Regional Network Service (RNS) and Schedule 21 - NU rate schedules that recover the costs of transmission and other transmission-related services for CL&P, PSNH and WMECO and Schedule 21 - NSTAR rate schedules that recover costs of transmission and other transmission-related services for NSTAR Electric. The RNS rate, administered by ISO-NE and billed to all New England transmission load, including CL&P, NSTAR Electric, PSNH and WMECO's distribution businesses, is reset on June 1st of each year and recovers the revenue requirements associated with transmission facilities that benefit the entire New England region. Schedule 21 - NU and Schedule 21 - NSTAR rates, administered by NU, recovers the remainder of the transmission revenue requirements. The Schedule 21 - NU rate is reset on January 1st and June 1st of each year, while the Schedule 21 - NSTAR rate is reset on June 1st of each year. The Schedule 21 - NU and Schedule 21 - NSTAR rate calculations recover total transmission revenue requirements net of revenues received from other sources (i.e., RNS, rentals, etc.), thereby ensuring that NU recovers all of CL&P's, NSTAR Electric's, PSNH's and WMECO's regional and local transmission revenue requirements in accordance with the ISO-NE Tariff. RNS, Schedule 21 - NU and Schedule 21 - NSTAR rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refunded to, transmission customers.

Regulated Companies' Transmission Revenues - Retail Rates: A significant portion of the NU transmission segment revenue comes from ISO-NE charges to the distribution businesses of CL&P, NSTAR Electric, PSNH and WMECO, each of which recovers these costs through rates charged to their retail customers. CL&P, NSTAR Electric, PSNH and WMECO each have a retail transmission cost tracking mechanism as part of their rates, which allows the electric distribution companies to charge their retail customers for transmission costs on a timely basis.

L. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

(Millions of Dollars)	For the Years Ended December 31, 2013	2012	2011
NU - Natural Gas and Fuel (1)	$ 466.5	$ 346.8	$ 307.9
PSNH - Fuel	104.8	103.4	115.9

(1) NSTAR Gas natural gas costs were included in NU beginning April 10, 2012.

M. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the Regulated companies' utility plant. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Other Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

NU (Millions of Dollars, except percentages)	For the Years Ended December 31, 2013	2012 (1)	2011
AFUDC:			
Borrowed Funds	$ 4.1	$ 5.3	$ 11.8
Equity Funds	7.1	6.8	22.5
Total	$ 11.2	$ 12.1	$ 34.3
Average AFUDC Rate	2.7%	3.7%	7.3%

(1) NSTAR amounts were included in NU beginning April 10, 2012.

	For the Years Ended December 31,											
	2013				2012				2011			
(Millions of Dollars, except percentages)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
AFUDC:												
Borrowed Funds	$ 2.2	$ 0.5	$ 0.5	$ 0.5	$ 2.5	$ 0.3	$ 1.6	$ 0.5	$ 3.3	$ 0.2	$ 7.1	$ 0.5
Equity Funds	2.9	-	0.2	1.0	1.9	-	1.9	1.0	6.0	-	13.2	1.0
Total	$ 5.1	$ 0.5	$ 0.7	$ 1.5	$ 4.4	$ 0.3	$ 3.5	$ 1.5	$ 9.3	$ 0.2	$ 20.3	$ 1.5
Average AFUDC Rate	3.7%	0.5%	1.1%	6.1%	3.6%	0.4%	5.9%	6.8%	8.3%	0.3%	7.1%	7.4%

The Regulated companies' average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings as well as a company's capitalization (preferred stock, long-term debt and common equity). The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

N. Other Income, Net

Items included within Other Income, Net on the statements of income primarily consist of investment income/(loss), interest income, AFUDC related to equity funds, and equity in earnings. Investment income/(loss) primarily related to the NU supplemental benefit trust. For further information, see Note 6, "Marketable Securities," to the financial statements. For further information on AFUDC related to equity funds, see Note 1M, "Summary of Significant Accounting Policies – Allowance for Funds Used During Construction," to the financial statements. For further information on equity in earnings, see Note 1J, "Summary of Significant Accounting Policies – Equity Method Investments," to the financial statements.

O. Other Taxes

Gross receipts taxes levied by the state of Connecticut are collected by CL&P and Yankee Gas from their respective customers. These gross receipts taxes are shown on a gross basis with collections in Operating Revenues and payments in Taxes Other Than Income Taxes on the statements of income as follows:

	For the Years Ended December 31,		
(Millions of Dollars)	2013	2012	2011
NU	$ 144.1	$ 135.0	$ 137.8
CL&P	128.2	120.7	121.6

Certain sales taxes are also collected by NU's companies that serve customers in Connecticut and Massachusetts as agents for state and local governments and are recorded on a net basis with no impact on the statements of income.

P. Supplemental Cash Flow Information

NU	As of and For the Years Ended December 31,		
(Millions of Dollars)	2013	2012 (1)	2011
Cash Paid/(Received) During the Year for:			
Interest, Net of Amounts Capitalized	$ 343.3	$ 356.5	$ 256.3
Income Taxes	50.0	(12.8)	(76.6)
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of)	193.1	160.6	168.5

(1) NSTAR amounts were included in NU beginning April 10, 2012.

	As of and For the Years Ended December 31,											
	2013				2012				2011			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Cash Paid/(Received) During the Year for:												
Interest, Net of Amounts Capitalized	$ 131.6	$ 75.8	$ 43.3	$ 25.8	$ 129.4	$ 94.6	$ 49.8	$ 25.8	$ 136.6	$ 96.1	$ 49.3	$ 22.1
Income Taxes	55.0	163.4	(30.1)	(69.0)	(42.0)	88.1	14.7	(8.4)	(27.5)	(62.2)	(29.0)	(4.9)
Non-Cash Investing Activities:												
Plant Additions Included in Accounts Payable (As of)	51.4	57.0	34.9	19.5	42.8	50.0	16.8	30.0	32.7	34.3	51.1	61.3

The merger of NU with NSTAR on April 10, 2012 represented a significant non-cash transaction. Refer to Note 2, "Merger of NU and NSTAR," for further information on the purchase price of NSTAR.

Q. Related Parties

NUSCO, NU's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, and other services to NU's companies. RRR, Renewable Properties, Inc. and Properties, Inc., three other NU subsidiaries, construct, acquire or lease some of the property and facilities used by NU's companies.

As of both December 31, 2013 and 2012, CL&P, PSNH and WMECO had long-term receivables from NUSCO in the amounts of $25 million, $3.8 million and $5.5 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by NUSCO in connection with certain postretirement benefits for CL&P,

PSNH and WMECO employees and have been eliminated in consolidation on the NU financial statements.

NSTAR Electric's balance sheets included $64.2 million and $70.2 million in Payable to Affiliated Companies as of December 31, 2013 and 2012, respectively. These amounts related to payments received from affiliates as a result of NSTAR Electric's role as the acting sponsor of the NSTAR Pension Plan.

Included in the CL&P, NSTAR Electric, PSNH and WMECO balance sheets as of December 31, 2013 and 2012 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric, PSNH and WMECO and other subsidiaries that are wholly owned by NU. These amounts have been eliminated in consolidation on the NU financial statements.

R. Severance Benefits

During 2013, NU recorded severance benefit expenses of $9.7 million in connection with the partial outsourcing of information technology functions made as part of ongoing post-merger integration. As of December 31, 2013, the severance accrual totaled $14.7 million and was included in Other Current Liabilities on the balance sheet.

2. MERGER OF NU AND NSTAR

On April 10, 2012, NU acquired 100 percent of the outstanding common shares of NSTAR. Pursuant to the terms and conditions of the Agreement and Plan of Merger, as amended, (the "Merger Agreement,") NSTAR and its subsidiaries became wholly-owned subsidiaries of NU.

NSTAR was a holding company engaged through its subsidiaries in the energy delivery business serving electric and natural gas distribution customers in Massachusetts. As part of the merger, NSTAR shareholders received 1.312 NU common shares for each NSTAR common share owned (the "exchange ratio") as of the acquisition date. The exchange ratio was structured to result in a no-premium merger based on the average closing share price of each company's common shares for the 20 trading days preceding the announcement of the merger in October 2010. NU issued approximately 136 million common shares to the NSTAR shareholders as a result of the merger.

Purchase Price: Pursuant to the merger, all of the NSTAR common shares were exchanged at the fixed exchange ratio of 1.312 NU common shares for each NSTAR common share. The total consideration transferred in the merger was based on the closing price of NU common shares on April 9, 2012, the day prior to the date the merger was completed, and was calculated as follows:

NSTAR common shares outstanding as of April 9, 2012 (in thousands)*		103,696
Exchange ratio		1.312
NU common shares issued for NSTAR common shares outstanding (in thousands)		136,049
Closing price of NU common shares on April 9, 2012	$	36.79
Value of common shares issued (in millions)	$	5,005
Fair value of NU replacement stock-based compensation awards related to pre-merger service (in millions)		33
Total purchase price (in millions)	$	5,038

* Included 109 thousand shares related to NSTAR stock-based compensation awards that vested immediately prior to the merger.

Certain of NSTAR's stock-based compensation awards, including deferred shares, performance shares and all outstanding stock options, were replaced with NU awards using the exchange ratio upon consummation of the merger. In accordance with accounting guidance for business combinations, the portion of the fair value of these awards attributable to service provided prior to the merger was included in the purchase price as it represented consideration transferred in the merger. See Note 10D, "Employee Benefits – Share-Based Payments," for further information.

Purchase Price Allocation: The allocation of the total purchase price to the estimated fair values of the assets acquired and liabilities assumed was determined based on the accounting guidance for fair value measurements, which defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The allocation of the total purchase price included adjustments to record the fair value of NSTAR's unregulated telecommunications business, regulatory assets not earning a return, lease agreements, long-term debt and the preferred stock of NSTAR Electric. The fair values of NSTAR's assets and liabilities were determined based on significant estimates and assumptions, including Level 3 inputs, that were judgmental in nature. These estimates and assumptions included the timing and amounts of projected future cash flows and discount rates reflecting risk inherent in future cash flows.

In accordance with accounting guidance for business combinations, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed was recognized as goodwill. The allocation of the purchase price was as follows:

(Millions of Dollars)		
Current Assets	$	739
Property Plant and Equipment, Net		5,155
Goodwill		3,232
Other Long-Term Assets, excluding Goodwill		2,103
Current Liabilities		(1,330)
Long-Term Liabilities		(2,723)
Long-Term Debt and Other Long-Term Obligations		(2,099)
Noncontrolling Interest		(39)
Total Purchase Price	$	5,038

The goodwill from the merger with NSTAR of $3.2 billion was allocated to NU's reporting units based on their estimated fair values. NU's reporting units consist of Electric Distribution, Electric Transmission and Natural Gas Distribution. See the "Goodwill" section below for the allocation of goodwill to each reporting unit.

Pro Forma Financial Information: The following unaudited pro forma financial information reflects the pro forma combined results of operations of NU and NSTAR and reflects the amortization of purchase price adjustments assuming the merger had taken place on January 1, 2011. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or the future consolidated results of operations of NU.

	For the Years Ended December 31,	
(Pro forma amounts in millions, except per share amounts)	**2012**	**2011**
Operating Revenues	$ 7,004	$ 7,361
Net Income Attributable to Controlling Interest	630	689
Basic EPS	2.00	2.20
Diluted EPS	1.99	2.19

Pro forma net income does not include potential cost savings associated with the merger. Pro forma net income also excludes certain non-recurring merger costs and costs related to the Connecticut and Massachusetts merger settlement agreements described below, with the following aggregate after-tax impacts:

	For the Years Ended December 31,	
(Millions of Dollars)	**2012**	**2011**
Transaction and Other Costs	$ 32	$ 19
Settlement Agreement Impacts	60	-
Total After-Tax Non-Recurring Costs Excluded from Pro Forma Net Income Attributable to Controlling Interest	$ 92	$ 19

Regulatory Approvals: On February 15, 2012, NU and NSTAR reached comprehensive merger settlement agreements with the Massachusetts Attorney General and the DOER. The Attorney General settlement agreement covered a variety of rate-making and rate design issues, including a base distribution rate freeze through 2015 for NSTAR Electric, NSTAR Gas and WMECO and $15 million, $3 million and $3 million in the form of rate credits to their respective customers. The settlement agreement reached with the DOER covered the same rate-making and rate design issues as the Attorney General's settlement agreement, as well as a variety of matters impacting the advancement of Massachusetts clean energy policy established by the Green Communities Act and Global Warming Solutions Act. On April 4, 2012, the DPU approved the settlement agreements and the merger of NU and NSTAR.

On March 13, 2012, NU and NSTAR reached a comprehensive merger settlement agreement with both the Connecticut Attorney General and the Connecticut Office of Consumer Counsel. The settlement agreement covered a variety of matters, including a $25 million rate credit to CL&P customers, a CL&P base distribution rate freeze until December 1, 2014, and the establishment of a $15 million fund for energy efficiency and other initiatives to be disbursed at the direction of the DEEP. In the agreement, CL&P agreed to forego rate recovery of $40 million of the deferred storm restoration costs associated with restoration activities following Tropical Storm Irene and the October 2011 snowstorm. On April 2, 2012, the PURA approved the settlement agreement and the merger of NU and NSTAR.

The pre-tax financial impacts of the Connecticut and Massachusetts merger settlement agreements that were recognized in 2012 by NU, CL&P, NSTAR Electric, and WMECO are summarized as follows:

(Millions of Dollars)	NU	CL&P	NSTAR Electric	WMECO
Customer Rate Credits	$ 46	$ 25	$ 15	$ 3
Storm Costs Deferral Reduction	40	40	-	-
Establishment of Energy Efficiency Fund	15	-	-	-
Total Pre-Tax Settlement Agreement Impacts	$ 101	$ 65	$ 15	$ 3

Goodwill: In accordance with the accounting standards, goodwill is not subject to amortization. However, goodwill is subject to fair value-based rules for measuring impairment, and resulting write-downs, if any, are charged to Operating Expenses. These accounting standards require that goodwill be reviewed at least annually for impairment and whenever facts or circumstances indicate that there may be an impairment. NU uses October 1st as the annual goodwill impairment testing date.

On April 10, 2012, upon consummation of the merger with NSTAR, NU recorded approximately $3.2 billion of goodwill. With the completion of the merger, NU reviewed its management structure and determined that the reporting units for the purpose of testing goodwill for impairment are Electric Distribution, Electric Transmission and Natural Gas Distribution. NU's reporting units are consistent with the operating segments underlying the reportable segments identified in Note 21, "Segment Information," to the financial statements. Accordingly, the goodwill resulting from the merger was allocated to the Electric Distribution, Electric Transmission and Natural Gas Distribution reporting units based on the estimated fair values of the reporting units as of the merger date.

Prior to the merger with NSTAR, the only reporting unit that maintained goodwill was the Natural Gas Distribution reportable segment related to the acquisition of the parent of Yankee Gas in 2000. This goodwill was recorded at Yankee Gas. The goodwill balance at Yankee Gas as of December 31, 2013 and 2012 was $0.3 billion.

NU completed its annual goodwill impairment test for each of its reporting units as of October 1, 2013 and determined that no impairment exists. There were no events subsequent to October 1, 2013 that indicated impairment of goodwill.

The allocation of goodwill to NU's reporting units was as follows:

(Billions of Dollars)	Electric Distribution	Electric Transmission	Natural Gas Distribution	Total
Balance as of December 31, 2011	$ -	$ -	$ 0.3	$ 0.3
Merger with NSTAR	2.5	0.6	0.1	3.2
Balance as of December 31, 2012	$ 2.5	$ 0.6	$ 0.4	$ 3.5

There were no changes to the goodwill balance or the allocation of goodwill for the year ended December 31, 2013.

3. REGULATORY ACCOUNTING

The rates charged to the customers of NU's Regulated companies are designed to collect each company's costs to provide service, including a return on investment. Therefore, the accounting policies of the Regulated companies reflect the application of accounting guidance for entities with rate-regulated operations and reflect the effects of the rate-making process.

Management believes it is probable that each of the Regulated companies will recover their respective investments in long-lived assets, including regulatory assets. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to any of the Regulated companies' operations, or that management could not conclude it is probable that costs would be recovered from customers in future rates, the costs would be charged to net income in the period in which the determination is made.

Regulatory Assets: The components of regulatory assets are as follows:

NU	As of December 31,	
(Millions of Dollars)	2013	2012
Benefit Costs	$ 1,240.2	$ 2,452.1
Derivative Liabilities	638.0	885.6
Goodwill	525.9	537.6
Storm Restoration Costs	589.6	547.7
Income Taxes, Net	626.2	516.2
Securitized Assets	-	232.6
Contractual Obligations - Yankee Companies	154.2	217.6
Buy Out Agreements for Power Contracts	70.2	92.9
Regulatory Tracker Mechanisms	323.4	190.1
Other Regulatory Assets	126.8	165.0
Total Regulatory Assets	4,294.5	5,837.4
Less: Current Portion	535.8	705.0
Total Long-Term Regulatory Assets	$ 3,758.7	$ 5,132.4

	As of December 31,							
	2013				2012			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Benefit Costs	$ 297.7	$ 496.7	$ 100.6	$ 57.3	$ 563.2	$ 781.2	$ 223.7	$ 116.0
Derivative Liabilities	630.4	7.7	-	-	866.2	14.9	-	3.0
Goodwill	-	451.5	-	-	-	461.5	-	-
Storm Restoration Costs	397.8	109.3	43.7	38.8	413.9	55.8	34.5	43.5
Income Taxes, Net	415.5	84.0	40.3	43.7	367.5	47.1	36.2	31.0
Securitized Assets	-	-	-	-	-	205.1	19.7	7.8
Contractual Obligations - Yankee Companies	19.8	6.2	-	4.5	64.0	22.8	-	14.9
Buy Out Agreements for Power Contracts	-	64.7	5.5	-	-	85.9	7.0	-
Regulatory Tracker Mechanisms	8.0	169.5	83.3	32.6	12.2	71.4	49.3	31.9
Other Regulatory Assets	44.8	49.7	38.1	12.2	57.3	46.3	43.6	16.1
Total Regulatory Assets	1,814.0	1,439.3	311.5	189.1	2,344.3	1,792.0	414.0	264.2
Less: Current Portion	150.9	204.1	92.2	43.0	185.9	347.1	62.9	42.4
Total Long-Term Regulatory Assets	$ 1,663.1	$ 1,235.2	$ 219.3	$ 146.1	$ 2,158.4	$ 1,444.9	$ 351.1	$ 221.8

Regulatory Costs in Other Long-Term Assets: The Regulated companies had $65.1 million ($7.3 million for CL&P, $33.4 million for NSTAR Electric, and $10.1 million for WMECO) and $69.9 million ($3.9 million for CL&P, $25.4 million for NSTAR Electric, $35.7 million for PSNH, and $1.4 million for WMECO) of additional regulatory costs as of December 31, 2013 and 2012, respectively, that were included in Other Long-Term Assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates.

The PSNH balance as of December 31, 2012 primarily related to storm restoration costs incurred for Tropical Storm Irene, the October 2011 snowstorm and Storm Sandy that met the NHPUC criteria for cost deferral and recovery. Refer to the "*Storm Restoration Costs*" section in this Note for further discussion. The NSTAR Electric balance as of December 31, 2013 and 2012 primarily related to costs deferred in connection with the basic service bad debt adder. See Note 12G, "Commitments and Contingencies – Basic Service Bad Debt Adder," for further information.

Equity Return on Regulatory Assets: For rate-making purposes, the Regulated companies recover the carrying cost related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled $1.9 million and $2.5 million for CL&P and $33.1 million and $21.8 million for PSNH as of December 31, 2013 and 2012, respectively. These carrying costs will be recovered from customers in future rates.

Regulatory Assets - The following provides further information about regulatory assets:

Benefit Costs: NU's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other postretirement plans. Because the Regulated companies recover the retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of a charge to Accumulated Other Comprehensive Income/(Loss) to reflect the liability that is recognized for the funded status of the pension and other postretirement plans and is remeasured annually. Regulatory accounting was also applied to the portions of NU's service company costs that support the Regulated companies, as these amounts are also recoverable. CL&P, NSTAR Electric, PSNH and WMECO do not collect carrying charges on these benefit costs regulatory assets.

CL&P, NSTAR Electric, PSNH and WMECO recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric and WMECO each recover their qualified pension and postretirement expenses related to distribution operations through rate reconciling mechanisms that fully track the change in net pension and postretirement expenses each year. NSTAR Electric earns a carrying charge on the excess cumulative benefit plan trust fund contributions it has made over what it has cumulatively recognized as net periodic benefit expense, net of deferred income taxes. As of December 31, 2013 and 2012, these balances were $379.9 million and $366.8 million of the total benefit costs regulatory asset, respectively.

Derivative Liabilities: Regulatory assets recorded as an offset to derivative liabilities relate to the fair value of contracts used to purchase energy and energy-related products that will be recovered from customers in future rates. See Note 5, "Derivative Instruments," to the financial statements for further information. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts.

Goodwill: The goodwill regulatory asset originated from the transaction that created NSTAR in 1999. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period (as of December 31, 2013, there were 26 years of amortization remaining).

Storm Restoration Costs: The storm restoration cost deferrals relate to costs incurred at CL&P, NSTAR Electric, PSNH and WMECO that each company expects to recover from customers. A storm must meet certain criteria to be declared a major storm with the criteria specific to each state jurisdiction and utility company as follows:

> Connecticut - qualifying storm restoration costs must exceed $5 million for a storm to be declared a major storm;
> Massachusetts - qualifying storm restoration costs must exceed $1 million for NSTAR Electric and $300,000 for WMECO and an emergency response plan must be initiated for a storm to be declared a major storm; and
> New Hampshire - For a storm to be declared a major storm: (1) at least 10 percent of customers must be without power with at least 200 concurrent locations requiring repairs (trouble spots), or (2) at least 300 concurrent trouble spots must be reported.

Once a storm is declared major, all qualifying expenses prudently incurred during storm restoration efforts are deferred and recovered from customers.

In addition to storm restoration costs, PSNH is allowed recovery of prudently incurred storm pre-staging costs in accordance with NHPUC regulation.

In 2013, 2012 and 2011, CL&P, NSTAR Electric, PSNH and WMECO experienced significant storms, including Tropical Storm Irene, the October 2011 snowstorm, Storm Sandy, and the February 2013 blizzard. As a result of these storm events, each Company suffered extensive damage to its distribution and transmission systems resulting in customer outages, which required the incurrence of costs to repair damage and restore customer service. The storm restoration cost regulatory asset balance at CL&P, NSTAR Electric, PSNH and WMECO reflects costs incurred for major storm events. Management believes the storm restoration costs were prudent and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire and as a result, are probable of recovery.

Storm Filings: Each electric utility is seeking recovery of its deferred storm restoration costs through its applicable regulatory recovery process.

On February 3, 2014, the PURA issued a draft decision on CL&P’s request to recover storm restoration costs associated with five major storms, all of which occurred in 2011 and 2012. In its draft decision, the PURA approved recovery of $365 million of deferred storm restoration costs and ordered CL&P to capitalize approximately $18 million of the deferred storm restoration costs as utility plant, which will be included in depreciation expense in future rate proceedings. PURA will allow recovery of the $365 million with carrying charges in CL&P’s distribution rates over a six-year period beginning December 1, 2014. The remaining costs were either disallowed or are probable of recovery in future rates and did not have a material impact on CL&P’s financial position, results of operations or cash flows.

On December 30, 2013, the DPU approved NSTAR Electric’s request to recover storm restoration costs, plus carrying costs, related to Tropical Storm Irene and the October 2011 snowstorm. The DPU approved recovery of $34.2 million of the $38 million requested costs. NSTAR Electric will recover these costs, plus carrying costs, in its distribution rates over a five-year period beginning on January 1, 2014.

On June 27, 2013, the NHPUC approved an increase to PSNH’s distribution rates effective July 1, 2013, which included a $5 million increase to the current level of funding for the major storm cost reserve. The major storm cost reserve is used to offset the storm restoration cost regulatory asset.

On August 30, 2013, WMECO submitted its 2013 Annual Storm Reserve Recovery Cost Adjustment (SRRCA) filing to begin recovering the restoration costs associated with the October 2011 snowstorm and Storm Sandy. On December 20, 2013, the DPU approved the 2013 Annual SRRCA filing for effect on January 1, 2014, subject to further review and reconciliation.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. For further information regarding income taxes, see Note 11, "Income Taxes," to the financial statements.

Securitized Assets: NSTAR Electric's securitized regulatory asset balance primarily included costs related to purchase power contract divestitures and certain costs related to NSTAR Electric’s former generation business that were recovered with a return through the transition charge and amounted to $186.1 million as of December 31, 2012. These costs were fully recovered from customers in 2013.

The securitized regulatory asset balance as of December 31, 2012 also included proceeds received from the issuance of RRBs at NSTAR Electric, PSNH and WMECO that were used to buy out or buy down purchase power contracts. The collateralized amounts reflected as securitized regulatory assets for NSTAR Electric, PSNH and WMECO as of December 31, 2012 were $14.1 million, $19.7 million and $7.8 million, respectively. As of December 31, 2013, NSTAR Electric's, PSNH's and WMECO's RRBs were fully redeemed and the related regulatory assets were fully recovered from customers.

Contractual Obligations - Yankee Companies: CL&P, NSTAR Electric, PSNH and WMECO are responsible for their proportionate share of the remaining costs of the CYAPC, YAEC and MYAPC nuclear facilities, including decommissioning. A portion of these amounts was recorded as a regulatory asset. Amounts for CL&P are earning a return and are being recovered through the CTA. Amounts for NSTAR Electric and WMECO are being recovered without a return through the transition charge. Amounts for PSNH were fully recovered in 2006. As a result of NU's consolidation of CYAPC and YAEC, NU's regulatory asset balance also includes the regulatory assets of CYAPC and YAEC, which totalled $129.8 million and $214 million as of December 31, 2013 and 2012, respectively. At the NU consolidated level, intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation.

Buy Out Agreements for Power Contracts: NSTAR Electric's balance represents the contract termination liability related to certain purchase power contract buy out agreements that were executed in 2004. The contracts’ termination payments occur through September 2016 and are collected from customers through NSTAR Electric’s transition charge over the same period. Therefore, NSTAR Electric does not earn a return on this regulatory asset. PSNH's balance represents payments associated with the termination of various power purchase contracts that were recorded as regulatory assets and are amortized over the remaining life of the contracts.

Regulatory Tracker Mechanisms: The Regulated companies’ approved rates are designed to recover their incurred costs to provide service to customers. The Regulated companies are permitted to recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The difference between the costs incurred (or the rate recovery allowed) and the actual revenues is recorded as regulatory assets (for undercollections) or regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recorded on all material regulatory tracker mechanisms.

CL&P, NSTAR Electric, PSNH and WMECO each recover the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, and restructuring and stranded costs as a result of deregulation, on a fully reconciling basis. Energy procurement costs at PSNH include the costs related to its generating stations.

WMECO’s distribution revenue is decoupled from its customer sales volume. WMECO reconciles its annual base distribution rate recovery to a pre-established level of baseline distribution delivery service revenue. Any difference between the allowed level of distribution revenue and the actual amount incurred in a calendar year is adjusted through rates in the following year.

Other Regulatory Assets: Other Regulatory Assets primarily include asset retirement obligations, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt and various other items, partially offset by purchase price adjustments recorded as Regulatory Assets in connection with the merger with NSTAR. The ARO costs associated with the depreciation of the Regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets. For

CL&P, NSTAR Electric and WMECO, ARO assets, regulatory assets and liabilities offset and are excluded from rate base. PSNH's ARO assets, regulatory assets and liabilities are included in rate base; these costs are being recovered over the life of the underlying property, plant and equipment.

Regulatory Liabilities: The components of regulatory liabilities are as follows:

NU *(Millions of Dollars)*	As of December 31, 2013	As of December 31, 2012
Cost of Removal	$ 435.1	$ 440.8
Regulatory Tracker Mechanisms	151.2	95.1
AFUDC – Transmission	68.1	70.0
Other Regulatory Liabilities	52.9	68.4
Total Regulatory Liabilities	707.3	674.3
Less: Current Portion	204.3	134.1
Total Long-Term Regulatory Liabilities	$ 503.0	$ 540.2

	As of December 31,							
	2013				2012			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Cost of Removal	$ 29.1	$ 250.0	$ 49.7	$ -	$ 44.2	$ 240.3	$ 51.2	$ -
Regulatory Tracker Mechanisms	95.6	21.9	21.6	21.1	39.1	14.4	20.4	19.0
AFUDC – Transmission	54.7	4.1	-	9.3	56.6	4.1	-	9.3
Other Regulatory Liabilities	8.4	31.1	1.0	3.4	16.5	32.9	3.8	2.4
Total Regulatory Liabilities	187.8	307.1	72.3	33.8	156.4	291.7	75.4	30.7
Less: Current Portion	94.0	54.0	20.6	19.9	32.1	47.5	23.0	21.0
Total Long-Term Regulatory Liabilities	$ 93.8	$ 253.1	$ 51.7	$ 13.9	$ 124.3	$ 244.2	$ 52.4	$ 9.7

Cost of Removal: NU's Regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense and the cumulative amounts collected from customers but not yet expended is recognized as a regulatory liability. Expended costs that exceed amounts collected from customers are recognized as regulatory assets, as they are probable of recovery in future rates.

AFUDC - Transmission: AFUDC was recorded by CL&P and WMECO for their NEEWS projects through May 31, 2011, all of which was reserved as a regulatory liability to reflect rate base recovery for 100 percent of the CWIP as a result of FERC-approved transmission incentives. Effective June 1, 2011, FERC approved changes to the ISO-NE Tariff in order to include 100 percent of the NEEWS CWIP in regional rate base. As a result, CL&P and WMECO no longer record AFUDC on NEEWS CWIP. NSTAR Electric recorded AFUDC on reliability-related projects over $5 million through December 31, 2013, 50 percent of which was recorded as a regulatory liability to reflect rate base recovery for 50 percent of the CWIP as a result of FERC-approved transmission incentives.

Other Regulatory Liabilities: Other Regulatory Liabilities primarily includes amounts that are subject to various rate reconciling mechanisms that, as of each period end date, would result in refunds to customers.

4. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overhead and AFUDC for regulated property. The cost of repairs and maintenance, including planned major maintenance activities, is charged to Operating Expenses as incurred.

The following tables summarize the investments in utility property, plant and equipment by asset category:

NU *(Millions of Dollars)*	As of December 31, 2013	2012
Distribution - Electric	$ 11,950.2	$ 11,438.2
Distribution - Natural Gas	2,425.9	2,274.2
Transmission	6,412.5	5,541.1
Generation	1,152.3	1,146.6
Electric and Natural Gas Utility	21,940.9	20,400.1
Other (1)	508.7	429.3
Property, Plant and Equipment, Gross	22,449.6	20,829.4
Less: Accumulated Depreciation		
Electric and Natural Gas Utility	(5,387.0)	(5,065.1)
Other	(196.2)	(171.5)
Total Accumulated Depreciation	(5,583.2)	(5,236.6)
Property, Plant and Equipment, Net	16,866.4	15,592.8
Construction Work in Progress	709.8	1,012.2
Total Property, Plant and Equipment, Net	$ 17,576.2	$ 16,605.0

(1) These assets represent unregulated property and are primarily comprised of building improvements at RRR, software, hardware and equipment at NUSCO and telecommunications assets at NSTAR Communications, Inc.

	As of December 31, 2013				2012			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Distribution	$ 4,930.7	$ 4,694.7	$ 1,608.2	$ 756.6	$ 4,691.3	$ 4,539.9	$ 1,520.1	$ 724.2
Transmission	3,071.9	1,772.3	695.7	826.4	2,796.1	1,529.7	599.2	583.7
Generation	-	-	1,131.2	21.1	-	-	1,125.5	21.1
Property, Plant and Equipment, Gross	8,002.6	6,467.0	3,435.1	1,604.1	7,487.4	6,069.6	3,244.8	1,329.0
Less: Accumulated Depreciation	(1,804.1)	(1,631.3)	(1,021.8)	(271.5)	(1,698.1)	(1,540.1)	(954.0)	(252.1)
Property, Plant and Equipment, Net	6,198.5	4,835.7	2,413.3	1,332.6	5,789.3	4,529.5	2,290.8	1,076.9
Construction Work in Progress	252.8	208.2	54.3	48.5	363.7	205.8	61.7	213.6
Total Property, Plant and Equipment, Net	$ 6,451.3	$ 5,043.9	$ 2,467.6	$ 1,381.1	$ 6,153.0	$ 4,735.3	$ 2,352.5	$ 1,290.5

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution). The composite rates are subject to approval by the appropriate state regulatory agency. The composite rates include a cost of removal component, which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

(Percent)	2013	2012	2011
NU	2.8	2.5	2.6
CL&P	2.5	2.5	2.4
NSTAR Electric	2.9	2.8	3.0
PSNH	3.0	3.0	2.9
WMECO	2.9	3.3	2.9

The following table summarizes average useful lives of depreciable assets:

	Average Depreciable Life				
(Years)	NU	CL&P	NSTAR Electric	PSNH	WMECO
Distribution	36.1	42.0	32.9	32.7	29.8
Transmission	43.0	39.6	47.2	42.3	49.5
Generation	32.2	-	-	32.4	25.0
Other	14.6	-	-	-	-

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

5. DERIVATIVE INSTRUMENTS

The Regulated companies purchase and procure energy and energy-related products for their customers, which are subject to price volatility. The costs associated with supplying energy to customers are recoverable through customer rates. The Regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and nonderivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses or Operating Revenues on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the Regulated companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as costs are recovered from, or refunded to, customers in their respective energy supply rates. For NU's unregulated wholesale marketing contracts that expired on December 31, 2013, changes in fair values of derivatives were included in Net Income.

The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. Cash collateral posted or collected under master netting agreements is recorded as an offset to the derivative asset or liability. The following tables present the gross fair values of contracts categorized by risk type and the net amount recorded as current or long-term derivative asset or liability:

	As of December 31, 2013		
(Millions of Dollars)	**Commodity Supply and Price Risk Management**	**Netting (1)**	**Net Amount Recorded as Derivative Asset/(Liability)**
Current Derivative Assets:			
Level 2:			
Other (1)	$ 1.9	$ (0.3)	$ 1.6
Level 3:			
CL&P (1)	17.1	(9.8)	7.3
NSTAR Electric	1.2	-	1.2
WMECO	0.1	-	0.1
Total Current Derivative Assets	$ 20.3	$ (10.1)	$ 10.2
Long-Term Derivative Assets:			
Level 2:			
- Other	$ 0.2	$ -	$ 0.2
Level 3:			
CL&P (1)	113.6	(42.2)	71.4
WMECO	2.6	-	2.6
Total Long-Term Derivative Assets	$ 116.4	$ (42.2)	$ 74.2
Current Derivative Liabilities:			
Level 3:			
CL&P	$ (92.2)	$ -	$ (92.2)
NSTAR Electric	(1.5)	-	(1.5)
Total Current Derivative Liabilities	$ (93.7)	$ -	$ (93.7)
Long-Term Derivative Liabilities:			
Level 3:			
CL&P	$ (617.1)	$ -	$ (617.1)
NSTAR Electric	(7.0)	-	(7.0)
Total Long-Term Derivative Liabilities	$ (624.1)	$ -	$ (624.1)

(Millions of Dollars)	As of December 31, 2012 Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as Derivative Asset/(Liability)
Current Derivative Assets:			
Level 2:			
Other	$ 0.2	$ -	$ 0.2
Level 3:			
CL&P (1)	17.7	(12.0)	5.7
Other	5.5	-	5.5
Total Current Derivative Assets	$ 23.4	$ (12.0)	$ 11.4
Long-Term Derivative Assets:			
Level 3:			
CL&P (1)	$ 159.7	$ (69.1)	$ 90.6
Total Long-Term Derivative Assets	$ 159.7	$ (69.1)	$ 90.6
Current Derivative Liabilities:			
Level 2:			
Other (1) (2)	$ (19.9)	$ 0.6	$ (19.3)
Level 3:			
CL&P	(96.9)	-	(96.9)
NSTAR Electric	(1.0)	-	(1.0)
Total Current Derivative Liabilities	$ (117.8)	$ 0.6	$ (117.2)
Long-Term Derivative Liabilities:			
Level 2:			
Other	$ (0.2)	$ -	$ (0.2)
Level 3:			
CL&P	(865.6)	-	(865.6)
NSTAR Electric	(13.9)	-	(13.9)
WMECO	(3.0)	-	(3.0)
Total Long-Term Derivative Liabilities	$ (882.7)	$ -	$ (882.7)

(1) Amounts represent derivative assets and liabilities that NU elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

(2) As of December 31, 2012, NU had $4.1 million of cash posted related to these contracts, which was not offset against the derivative liability and is recorded as Prepayments and Other Current Assets on the balance sheets.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2013, NU and CL&P's derivative assets were exposed to counterparty credit risk. Of the total derivative assets, $80 million and $79 million, respectively, were contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note 1H, "Summary of Significant Accounting Policies - Fair Value Measurements," and Note 1I, "Summary of Significant Accounting Policies - Derivative Accounting," to the financial statements.

Derivatives Not Designated as Hedges

Commodity Supply and Price Risk Management: As required by regulation, CL&P has capacity-related contracts with generation facilities. These contracts and similar UI contracts have an expected capacity of 787 MW. CL&P has a sharing agreement with UI, with 80 percent of each contract allocated to CL&P and 20 percent allocated to UI. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the forward capacity market price received in the ISO-NE capacity markets. In addition, CL&P has a contract to purchase 0.1 million MWh of energy per year through 2020.

NSTAR Electric has a renewable energy contract to purchase 0.1 million MWh of energy per year through 2018 and a capacity related contract to purchase up to 35 MW per year through 2019.

WMECO has a renewable energy contract to purchase 0.1 million MWh of energy per year through 2029 with a facility that has not yet achieved commercial operation.

As of December 31, 2013 and 2012, NU had NYMEX future contracts in order to reduce variability associated with the purchase price of approximately 9.1 million and 11.5 million MMBtu of natural gas, respectively.

As of December 31, 2012, NU had approximately 24 thousand MWh of supply volumes remaining in its unregulated wholesale portfolio when expected sales were compared with supply contracts. These contracts expired on December 31, 2013.

The following table presents the current change in fair value, primarily recovered through rates from customers, associated with NU's derivative contracts not designated as hedges:

Location of Amounts Recognized on Derivatives	Amounts Recognized on Derivatives For the Years Ended December 31,		
(Millions of Dollars)	2013	2012	2011
NU			
Balance Sheet:			
Regulatory Assets and Liabilities	$ 160.6	$ (29.0)	$ (162.0)
Statement of Income:			
Purchased Power, Fuel and Transmission	1.0	(0.7)	0.5

Credit Risk

Certain of NU's derivative contracts contain credit risk contingent features. These features require NU to maintain investment grade credit ratings from the major rating agencies and to post collateral for contracts in a net liability position over specified credit limits. As of December 31, 2013, there were no derivative contracts in a net liability position that were subject to credit risk contingent features. As of December 31, 2012, NU had $15.3 million of derivative contracts in a net liability position that were subject to credit risk contingent features and would have been required to post additional collateral of $17.4 million if NU parent's unsecured debt credit ratings had been downgraded to below investment grade.

Fair Value Measurements of Derivative Instruments

Valuation of Derivative Instruments: Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures and forward contracts to purchase energy. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using the mid-point of the bid-ask spread. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions relating to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future power and capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation to address the full time period of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of NU's, including CL&P's, NSTAR Electric's and WMECO's, Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

	As of December 31, 2013		As of December 31, 2012	
	Range	Period Covered	Range	Period Covered
Energy Prices:				
NU	$49 - 77 per MWh	2018-2029	$43 - 90 per MWh	2018 - 2028
CL&P	$56 - 58 per MWh	2018-2029	$50 - 55 per MWh	2018 - 2020
WMECO	$49 - 77 per MWh	2018-2029	$43 - 90 per MWh	2018 - 2028
Capacity Prices:				
NU	$5.07 - 11.82 per kW-Month	2017-2029	$1.40 -10.53 per kW-Month	2016 - 2028
CL&P	$5.07 - 10.42 per kW-Month	2017-2026	$1.40 - 9.83 per kW-Month	2016 - 2026
NSTAR Electric	$5.07 - 7.38 per kW-Month	2017-2019	$1.40 - 3.39 per kW-Month	2016 - 2019
WMECO	$5.07 - 11.82 per kW-Month	2017-2029	$1.40 - 10.53 per kW-Month	2016 - 2028

Forward Reserve:				
NU, CL&P	$3.30 per kW-Month	2014-2024	$0.35 - 0.90 per kW-Month	2013 - 2024
REC Prices:				
NU	$36 - 87 per REC	2014-2029	$25 - 85 per REC	2013 - 2028
NSTAR Electric	$36 - 70 per REC	2014-2018	$25 - 71 per REC	2013 - 2018
WMECO	$36 - 87 per REC	2014-2029	$25 - 85 per REC	2013 - 2028

Exit price premiums of 10 percent through 32 percent are also applied on these contracts and reflect the most recent market activity available for similar type contracts.

Significant increases or decreases in future energy or capacity prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in the risk premiums would increase the fair value of the derivative liabilities. Changes in these fair values are recorded as a regulatory asset or liability and would not impact net income.

Valuations using significant unobservable inputs: The following tables present changes for the years ended December 31, 2013 and 2012 in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis. The fair value in 2012 reflects a transfer of remaining unregulated wholesale marketing sourcing contracts that had previously been presented as a portfolio along with the unregulated wholesale marketing sales contract as Level 3 under the highest and best use valuation premise. These contracts, which expired on December 31, 2013, were classified within Level 2 of the fair value hierarchy as of December 31, 2012.

(Millions of Dollars)	NU (1)	CL&P	NSTAR Electric	WMECO
Derivatives, Net:				
Fair Value as of January 1, 2012	$ (962.2)	$ (931.6)	$ (3.4)	$ (7.3)
Liabilities Assumed due to Merger with NSTAR	(5.4)	-	-	-
Transfer to Level 2	32.2	-	-	-
Net Realized/Unrealized Gains/(Losses) Included in:				
Net Income (2)	10.9	-	-	-
Regulatory Assets and Liabilities	(29.2)	(21.6)	(15.2)	4.3
Settlements	75.1	87.0	3.7	-
Fair Value as of December 31, 2012	$ (878.6)	$ (866.2)	$ (14.9)	$ (3.0)
Net Realized/Unrealized Gains/(Losses) Included in:				
Net Income (2)	10.9	-	-	-
Regulatory Assets and Liabilities	158.3	148.9	3.5	5.7
Settlements	74.2	86.7	4.1	-
Fair Value as of December 31, 2013	$ (635.2)	$ (630.6)	$ (7.3)	$ 2.7

(1) NSTAR Electric amounts were included in NU beginning April 10, 2012.

(2) The Net Income impact for the years ended December 31, 2013 and 2012 related to the unregulated wholesale marketing sales contract that was offset by the gains/(losses) on the unregulated sourcing contracts classified as Level 2 in the fair value hierarchy, resulting in a total net gain of $1 million and net loss of $0.7 million, respectively.

6. MARKETABLE SECURITIES

NU maintains a supplemental benefit trust to fund certain non-qualified executive retirement benefit obligations and WMECO maintains a spent nuclear fuel trust to fund WMECO's prior period spent nuclear fuel liability, each of which hold marketable securities. These trusts are not subject to regulatory oversight by state or federal agencies. In addition, CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, for settling the decommissioning obligations of their nuclear power plants.

The Company elects to record mutual funds purchased by the NU supplemental benefit trust at fair value. As such, any change in fair value of these mutual funds is reflected in Net Income. These mutual funds, classified as Level 1 in the fair value hierarchy, totaled $57.2 million and $47 million as of December 31, 2013 and 2012, respectively, and were included in Prepayments and Other Current Assets on the accompanying balance sheets. Net gains on these securities of $10.2 million and $5.9 million and net losses of $1.1 million for the years ended December 31, 2013, 2012 and 2011, respectively, were recorded in Other Income, Net on the statements of income. Dividend income is recorded in Other Income, Net on the statements of income when dividends are declared. All other marketable securities are accounted for as available-for-sale.

Available-for-Sale Securities: The following is a summary of NU's available-for-sale securities held in the NU supplemental benefit trust, WMECO's spent nuclear fuel trust and CYAPC's and YAEC's nuclear decommissioning trusts. These securities are recorded at fair value and included in current and long-term Marketable Securities on the balance sheets.

(Millions of Dollars)	As of December 31, 2013 Amortized Cost	Pre-Tax Unrealized Gains(1)	Pre-Tax Unrealized Losses(1)	Fair Value
NU				
Debt Securities (2)	$ 299.2	$ 2.5	$ (2.1)	$ 299.6
Equity Securities (2)	163.6	60.5	-	224.1
WMECO				
Debt Securities	57.9	-	-	57.9

(Millions of Dollars)	As of December 31, 2012 Amortized Cost	Pre-Tax Unrealized Gains(1)	Pre-Tax Unrealized Losses(1)	Fair Value
NU				
Debt Securities (2)	$ 266.6	$ 13.3	$ (0.1)	$ 279.8
Equity Securities (2)	145.5	20.0	-	165.5
WMECO				
Debt Securities	57.7	0.1	(0.1)	57.7

(1) Unrealized gains and losses on debt securities for the NU supplemental benefit trust and WMECO spent nuclear fuel trust are recorded in AOCI and Other Long-Term Assets, respectively, on the balance sheets.

(2) NU's amounts include CYAPC's and YAEC's marketable securities held in nuclear decommissioning trusts of $424 million and $340.4 million as of December 31, 2013 and 2012, respectively, the majority of which are legally restricted and can only be used for the decommissioning of the nuclear power plants owned by these companies. In the first quarter of 2013, CYAPC and YAEC received cash from the DOE related to the litigation of storage costs for spent nuclear fuel, which was invested in the nuclear decommissioning trusts. Unrealized gains and losses for the nuclear decommissioning trusts are offset in Other Long-Term Liabilities on the balance sheets, with no impact on the statement of income. All of the equity securities accounted for as available-for-sale securities are held in these trusts.

Unrealized Losses and Other-than-Temporary Impairment: There have been no significant unrealized losses, other-than-temporary impairments or credit losses for the NU supplemental benefit trust, the WMECO spent nuclear fuel trust, and the trusts held by CYAPC and YAEC. Factors considered in determining whether a credit loss exists include the duration and severity of the impairment, adverse conditions specifically affecting the issuer, and the payment history, ratings and rating changes of the security. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated.

Realized Gains and Losses: Realized gains and losses on available-for-sale securities are recorded in Other Income, Net for the NU supplemental benefit trust, Other Long-Term Assets for the WMECO spent nuclear fuel trust, and offset in Other Long-Term Liabilities for CYAPC and YAEC. NU utilizes the specific identification basis method for the NU supplemental benefit trust securities and the average cost basis method for the WMECO spent nuclear fuel trust and the CYAPC and YAEC nuclear decommissioning trusts to compute the realized gains and losses on the sale of available-for-sale securities.

Contractual Maturities: As of December 31, 2013, the contractual maturities of available-for-sale debt securities are as follows:

	NU		WMECO	
(Millions of Dollars)	Amortized Cost	Fair Value	Amortized Cost	Fair Value
Less than one year (1)	$ 72.4	$ 72.3	$ 26.5	$ 26.6
One to five years	62.1	62.7	25.6	25.5
Six to ten years	59.4	59.3	1.7	1.7
Greater than ten years	105.3	105.3	4.1	4.1
Total Debt Securities	$ 299.2	$ 299.6	$ 57.9	$ 57.9

(1) Amounts in the Less than one year NU category include securities in the CYAPC and YAEC nuclear decommissioning trusts,

which are restricted and are classified in long-term Marketable Securities on the balance sheets.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

	NU		WMECO	
	As of December 31,		As of December 31,	
(Millions of Dollars)	2013	2012	2013	2012
Level 1:				
Mutual Funds and Equities	$ 281.3	$ 212.5	$ -	$ -
Money Market Funds	32.9	40.2	10.9	5.2
Total Level 1	$ 314.2	$ 252.7	$ 10.9	$ 5.2
Level 2:				
U.S. Government Issued Debt Securities (Agency and Treasury)	$ 61.4	$ 69.9	$ 6.8	$ 18.7
Corporate Debt Securities	53.6	33.0	15.1	7.0
Asset-Backed Debt Securities	30.4	28.5	9.0	10.9
Municipal Bonds	105.5	93.8	11.2	11.6
Other Fixed Income Securities	15.8	14.4	4.9	4.3
Total Level 2	$ 266.7	$ 239.6	$ 47.0	$ 52.5
Total Marketable Securities	$ 580.9	$ 492.3	$ 57.9	$ 57.7

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instrument and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

7. ASSET RETIREMENT OBLIGATIONS

In accordance with accounting guidance for conditional AROs, NU, including CL&P, NSTAR Electric, PSNH and WMECO, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated and is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily certain assets containing asbestos and hazardous contamination and has performed fair value calculations, reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. As the Regulated companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and the costs associated with the Regulated companies' AROs are included in Regulatory Assets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation with corresponding credits recorded as accumulated depreciation and ARO liabilities, respectively. Both the depreciation and accretion were recorded as increases to Regulatory Assets on the balance sheets. For further information, see Note 3, "Regulatory Accounting," to the financial statements.

A reconciliation of the beginning and ending carrying amounts of ARO liabilities are as follows:

NU	As of December 31,	
(Millions of Dollars)	2013	2012
Balance as of Beginning of Year	$ 412.2	$ 56.2
Liability Assumed Upon Consolidation of CYAPC and YAEC	-	284.2
Liability Assumed Upon Merger With NSTAR	-	35.9
Liabilities Incurred During the Year	0.1	1.5
Liabilities Settled During the Year	(13.8)	(7.2)
Accretion	23.8	20.2
Revisions in Estimated Cash Flows	2.6	21.4
Balance as of End of Year	$ 424.9	$ 412.2

	As of December 31,							
	2013				2012			
(Millions of Dollars)	**CL&P**	**NSTAR Electric**	**PSNH**	**WMECO**	**CL&P**	**NSTAR Electric**	**PSNH**	**WMECO**
Balance as of Beginning of Year	$ 33.6	$ 31.4	$ 18.4	$ 4.3	$ 32.2	$ 27.5	$ 17.0	$ 4.0
Liabilities Incurred During the Year	-	-	-	-	-	-	0.3	-
Liabilities Settled During the Year	(0.7)	(0.1)	-	-	(0.9)	(1.0)	-	-
Accretion	2.2	1.5	1.2	0.3	2.0	1.5	1.1	0.3
Revisions in Estimated Cash Flows	(0.1)	-	(0.1)	(0.1)	0.3	3.4	-	-
Balance as of End of Year	$ 35.0	$ 32.8	$ 19.5	$ 4.5	$ 33.6	$ 31.4	$ 18.4	$ 4.3

The Liability Assumed Upon Consolidation of CYAPC and YAEC represents the CYAPC and YAEC ARO fair value as of the merger date. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste. The incremental asset recorded as an offset to the ARO was fully depreciated since the plants have no remaining useful life. Any changes in the assumptions used to calculate the fair value of the ARO are recorded as an offset to the related regulatory asset. The assets held in the decommissioning trust are restricted for settling the asset retirement obligation and all other decommissioning obligations. For further information on the assets held in trust to support this obligation, see Note 6, "Marketable Securities," to the financial statements.

8. SHORT-TERM DEBT

Limits: The amount of short-term borrowings that may be incurred by CL&P, NSTAR Electric and WMECO is subject to periodic approval by the FERC. On July 31, 2013, the FERC granted authorization to allow CL&P and WMECO to incur total short-term borrowings up to a maximum of $600 million and $300 million, respectively, effective January 1, 2014 through December 31, 2015. On May 16, 2012, the FERC granted authorization to allow NSTAR Electric to issue total short-term debt securities in an aggregate principal amount not to exceed $655 million outstanding at any one time, effective October 23, 2012 through October 23, 2014. As a result of the NHPUC having jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional $60 million until further ordered by the NHPUC. As of December 31, 2013, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus $60 million totaled approximately $293 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. In November 2003, CL&P obtained from its preferred stockholders a waiver of such 10 percent limit for a ten-year period expiring in March 2014, provided that all unsecured indebtedness does not exceed 20 percent of total capitalization. As of December 31, 2013, CL&P had $776.9 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

Credit Agreements and Commercial Paper Programs: NU parent, CL&P, PSNH, WMECO, NSTAR Gas and Yankee Gas are parties to a five-year revolving credit facility. The revolving credit facility is to be used primarily to backstop the commercial paper program at NU, which commenced July 25, 2012. The commercial paper program allows NU parent to issue commercial paper as a form of short-term debt. On September 6, 2013, the $1.15 billion revolving credit facility dated July 25, 2012 was amended to increase the aggregate principal amount available thereunder by $300 million to $1.45 billion, to extend the expiration date from July 25, 2017 to September 6, 2018, and to increase CL&P's borrowing sublimit from $300 million to $600 million. PSNH and WMECO each have borrowing sublimits of $300 million. On September 6, 2013, NU parent's $1.15 billion commercial paper program was increased by $300 million to $1.45 billion.

NSTAR Electric has a five-year $450 million revolving credit facility. This facility serves to backstop NSTAR Electric's existing $450 million commercial paper program. On September 6, 2013, NSTAR Electric amended its revolving credit facility dated July 25, 2012 to extend the expiration date from July 25, 2017 to September 6, 2018.

On September 6, 2013, the CL&P five-year $300 million revolving credit facility was terminated. As of December 31, 2012, CL&P had $89 million in borrowings outstanding under this credit agreement with a weighted average interest rate of 3.325 percent.

As of December 31, 2013 and 2012, NU had approximately $1.01 billion and $1.15 billion, respectively, in short-term borrowings outstanding under the commercial paper program, leaving $435.5 million of available borrowing capacity as of December 31, 2013. The weighted-average interest rate on these borrowings as of December 31, 2013 and 2012 was 0.24 percent and 0.46 percent, respectively, which is generally based on money market rates. As of December 31, 2013 and 2012, NSTAR Electric had $103.5 million and $276 million, respectively, in short-term borrowings outstanding under its commercial paper program, leaving $346.5 million and $174 million of available borrowing capacity as of December 31, 2013 and 2012, respectively. The weighted-average interest rate on these borrowings as of December 31, 2013 and 2012 was 0.13 percent and 0.31 percent, respectively, which is generally based on money market rates.

Amounts outstanding under the commercial paper programs for NU and NSTAR Electric are generally included in Notes Payable and classified in current liabilities on the balance sheets as all borrowings are outstanding for no more than 364 days at one time. On January 2, 2014, Yankee Gas issued $100 million of Series L First Mortgage Bonds. A portion of the proceeds was used to pay short-term borrowings outstanding under the NU commercial paper program. As a result and in accordance with applicable accounting guidance, $25 million of the NU commercial paper program borrowings have been classified as Long-Term Debt as of December 31, 2013.

As of December 31, 2013 and 2012, there were intercompany loans from NU of $287.3 million and $405.1 million to CL&P, $86.5 million and $63.3 million to PSNH, and zero and $31.9 million to WMECO, respectively. Intercompany loans from NU to CL&P, PSNH and WMECO are included in Notes Payable to Affiliated Companies and generally classified in current liabilities on the CL&P, PSNH and WMECO balance sheets. On January 15, 2013, CL&P issued $400 million of Series A First and Refunding Mortgage Bonds. The proceeds, net of issuance costs, were used to pay short-term borrowings outstanding under the CL&P credit agreement of $89 million and the NU commercial paper program of $305.8 million. As a result and in accordance with applicable accounting guidance, these amounts were classified as Long-Term Debt on the balance sheet as of December 31, 2012.

Intercompany loans from NU to CL&P, PSNH and WMECO are eliminated in consolidation in NU's balance sheets.

Under the credit facilities, NU and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2013 and 2012, NU and its subsidiaries were in compliance with these covenants. If NU or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid and additional borrowings by such borrower would not be permitted under its respective credit facility.

Working Capital: Each of NU, CL&P, NSTAR Electric, PSNH and WMECO use its available capital resources to fund its respective construction expenditures, meet debt requirements, pay operating costs, including storm-related costs, pay dividends and fund other corporate obligations, such as pension contributions. The current growth in NU's transmission construction expenditures utilizes a significant amount of cash for projects that have a long-term return on investment and recovery period. In addition, NU's Regulated companies recover its electric and natural gas distribution construction expenditures as the related project costs are depreciated over the life of the assets. This impacts the timing of the revenue stream designed to fully recover the total investment plus a return on the equity portion of the cost and related financing costs. These factors have resulted in current liabilities exceeding current assets by approximately $1.2 billion, $398 million and $339 million at NU, CL&P and NSTAR Electric, respectively, as of December 31, 2013.

As of December 31, 2013, $501.7 million of NU's obligations classified as current liabilities relates to long-term debt that will be paid in the next 12 months, consisting of $150 million for CL&P, $301.7 million for NSTAR Electric and $50 million for PSNH. In addition, $31.7 million relates to the amortization of the purchase accounting fair value adjustment that will be amortized in the next twelve months. NU, with its strong credit ratings, has several options available in the financial markets to repay or refinance these maturities with the issuance of new long-term debt. NU, CL&P, NSTAR Electric, PSNH and WMECO will reduce their short-term borrowings with cash received from operating cash flows or with the issuance of new long-term debt, determined considering capital requirements and maintenance of NU's credit rating and profile. Management expects the future operating cash flows of NU, CL&P, NSTAR Electric, PSNH and WMECO, along with the access to financial markets, will be sufficient to meet any future operating requirements and capital investment forecasted opportunities.

9. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P *(Millions of Dollars)*	**As of December 31, 2013**	**2012**
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	$ 139.8	$ 139.8
4.800% 2004 Series A due 2014	150.0	150.0
5.750% 2004 Series B due 2034	130.0	130.0
5.000% 2005 Series A due 2015	100.0	100.0
5.625% 2005 Series B due 2035	100.0	100.0

6.350% 2006 Series A due 2036		250.0		250.0
5.375% 2007 Series A due 2017		150.0		150.0
5.750% 2007 Series B due 2037		150.0		150.0
5.750% 2007 Series C due 2017		100.0		100.0
6.375% 2007 Series D due 2037		100.0		100.0
5.650% 2008 Series A due 2018		300.0		300.0
5.500% 2009 Series A due 2019		250.0		250.0
2.500% 2013 Series A due 2023[1]		400.0		-
Total First Mortgage Bonds		2,319.8		1,919.8
Pollution Control Notes:				
4.375% Fixed Rate Tax Exempt due 2028		120.5		120.5
1.25% Fixed Rate Tax Exempt due 2028[2]		-		125.0
1.55% Fixed Rate Tax Exempt due 2031[2]		62.0		62.0
Total Pollution Control Notes		182.5		307.5
Total First Mortgage Bonds and Pollution Control Notes		2,502.3		2,227.3
Fees and Interest due for Spent Nuclear Fuel Disposal Costs		244.4		244.3
CL&P Commercial Paper and Revolver Borrowings[1]		-		394.8
Less Amounts due Within One Year		(150.0)		(125.0)
Unamortized Premiums and Discounts, Net		(5.5)		(3.6)
CL&P Long-Term Debt	$	2,591.2	$	2,737.8

NSTAR Electric		**As of December 31,**		
(Millions of Dollars)		**2013**		**2012**
Debentures:				
4.875% due 2014	$	300.0	$	300.0
5.75% due 2036		200.0		200.0
5.625% due 2017		400.0		400.0
5.50% due 2040		300.0		300.0
2.375% due 2022		400.0		400.0
Variable Rate due 2016[3]		200.0		-
Total Debentures		1,800.0		1,600.0
Bonds:				
7.375% Tax Exempt Sewage Facility Revenue Bonds, due 2015		6.4		8.0
Less Amounts due Within One Year		(301.7)		(1.7)
Unamortized Premiums and Discounts, Net		(5.3)		(5.4)
NSTAR Electric Long-Term Debt	$	1,499.4	$	1,600.9

PSNH		**As of December 31,**		
(Millions of Dollars)		**2013**		**2012**
First Mortgage Bonds:				
5.25% 2004 Series L due 2014	$	50.0	$	50.0
5.60% 2005 Series M due 2035		50.0		50.0
6.15% 2007 Series N due 2017		70.0		70.0
6.00% 2008 Series O due 2018		110.0		110.0
4.50% 2009 Series P due 2019		150.0		150.0
4.05% 2011 Series Q due 2021		122.0		122.0
3.20% 2011 Series R due 2021		160.0		160.0
3.50% 2013 Series S due 2023[4]		250.0		-
Total First Mortgage Bonds		962.0		712.0
Pollution Control Revenue Bonds:				
4.75% - 5.45% Tax Exempt Series B and C due 2021[4]		-		198.2
Adjustable Rate Series A due 2021		89.3		89.3
Total Pollution Control Revenue Bonds		89.3		287.5
Less Amounts due Within One Year		(50.0)		-
Unamortized Premiums and Discounts, Net		(2.3)		(1.6)
PSNH Long-Term Debt	$	999.0	$	997.9

WMECO *(Millions of Dollars)*	As of December 31, 2013	2012
Other Notes:		
5.00% Senior Notes Series A, due 2013 (5)	$ -	$ 55.0
5.90% Senior Notes Series B, due 2034	50.0	50.0
5.24% Senior Notes Series C, due 2015	50.0	50.0
6.70% Senior Notes Series D, due 2037	40.0	40.0
5.10% Senior Notes Series E, due 2020	95.0	95.0
3.50% Senior Notes Series F, due 2021	250.0	250.0
3.88% Senior Notes Series G, due 2023 (5)	80.0	-
Total Other Notes	565.0	540.0
Fees and Interest due for Spent Nuclear Fuel Disposal Costs	57.3	57.3
Less Amounts due Within One Year (5)	-	(55.0)
Unamortized Premiums and Discounts, Net	7.1	8.0
WMECO Long-Term Debt	$ 629.4	$ 550.3

OTHER *(Millions of Dollars)*	As of December 31, 2013	2012
Yankee Gas - First Mortgage Bonds:		
8.48% Series B due 2022	$ 20.0	$ 20.0
4.80% Series G due 2014 (6)	75.0	75.0
5.26% Series H due 2019	50.0	50.0
5.35% Series I due 2035	50.0	50.0
6.90% Series J due 2018	100.0	100.0
4.87% Series K due 2020	50.0	50.0
Total First Mortgage Bonds	345.0	345.0
Unamortized Premium	0.7	0.8
Yankee Gas Long-Term Debt	345.7	345.8
NSTAR Gas - First Mortgage Bonds:		
9.95% Series J due 2020	25.0	25.0
7.11% Series K due 2033	35.0	35.0
7.04% Series M due 2017	25.0	25.0
4.46% Series N due 2020	125.0	125.0
NSTAR Gas Long-Term Debt	210.0	210.0
Other - Notes and Debentures:		
5.65% Senior Notes Series C due 2013 (NU Parent) (7)	-	250.0
Variable Rate Senior Notes Series D due 2013 (NU Parent) (7)	-	300.0
1.45% Senior Notes Series E due 2018 (NU Parent)(7)	300.0	-
2.80% Senior Notes Series F due 2023 (NU Parent)(7)	450.0	-
4.50% Debentures due 2019 (NU Parent)	350.0	350.0
NU Commercial Paper Borrowings (6)	25.0	-
Spent Nuclear Fuel Obligation (CYAPC)	179.4	179.3
Total Other Long-Term Debt	1,304.4	1,079.3
Fair Value Adjustment(8)	230.7	259.9
Less Amounts due Within One Year	-	(550.0)
Less Fair Value Adjustment - Current Portion(8)	(31.7)	(31.7)
Unamortized Premiums and Discounts, Net	(1.3)	-
Total NU Long-Term Debt	$ 7,776.8	$ 7,200.2

(1) On January 15, 2013, CL&P issued $400 million of 2.50 percent Series A First and Refunding Mortgage Bonds with a maturity date of January 15, 2023. The proceeds, net of issuance costs, were used to pay short-term borrowings outstanding under the CL&P credit agreement of $89 million and the NU commercial paper program of $305.8 million. As a result and in accordance with applicable accounting guidance, these amounts were classified as Long-Term Debt on the balance sheet as

of December 31, 2012.

(2) In April 2012, CL&P remarketed $62 million of tax-exempt PCRBs for a three-year period. The PCRBs, which mature on May 1, 2031, carry a coupon rate of 1.55 percent during the current three-year fixed rate period and are subject to mandatory tender for purchase on April 1, 2015. On September 3, 2013, CL&P redeemed at par $125 million of 1.25 percent Series B 2011 PCRBs, which were subject to mandatory tender for purchase, using short-term debt.

(3) On May 17, 2013, NSTAR Electric issued $200 million of three-year floating rate debentures due in May 2016. The proceeds, net of issuance costs, were used to repay commercial paper borrowings and for general corporate purposes. The debentures have a coupon rate reset quarterly based on 3-month LIBOR plus a credit spread of 0.24 percent. The interest rate as of December 31, 2013 was 0.478 percent.

(4) On May 1, 2013, PSNH redeemed at par approximately $109 million of the 2001 Series C PCRBs that were due to mature in 2021 using short-term debt. On November 14, 2013, PSNH issued $250 million of 3.50 percent Series S First Mortgage Bonds due in 2023. On December 23, 2013, PSNH redeemed approximately $89 million of the Series B PCRBs that were due to mature in 2021. The proceeds of the Series S issuance were used to repay the short term debt used to redeem the $109 million 2001 Series C PCRBs and to redeem the $89 million Series B PCRBs and pay the associated call premium. The remaining proceeds of the offering were used to refinance short-term debt.

(5) On September 1, 2013, WMECO repaid at maturity the $55 million Series A Senior Notes using short-term debt. On November 15, 2013, WMECO issued $80 million of 3.88 percent Series G Senior Notes due in 2023. The proceeds, net of issuance costs, were used to pay short-term borrowings and for other working capital purposes.

(6) On January 2, 2014, Yankee Gas issued $100 million of 4.82 percent Series L First Mortgage Bonds due to mature in 2044. The proceeds, net of issuance costs, were used to repay the Series G $75 million First Mortgage Bonds that matured on January 1, 2014 and to pay $25 million in short-term borrowings. As a result and in accordance with applicable accounting guidance, these amounts were classified as Long-Term Debt on NU's balance sheet as of December 31, 2013.

(7) On May 13, 2013, NU parent issued $750 million of Senior Notes, consisting of $300 million of 1.45 percent Series E Senior Notes due to mature in 2018 and $450 million of 2.80 percent Series F Senior Notes due to mature in 2023. The proceeds, net of issuance costs, were used to repay the NU parent $250 million Series C Senior Notes at a coupon rate of 5.65 percent that matured on June 1, 2013 and the NU parent $300 million floating rate Series D Senior Notes that matured on September 20, 2013. The remaining net proceeds were used to repay commercial paper program borrowings and for working capital purposes.

(8) Amount relates to the purchase price adjustment required to record the NSTAR long-term debt at fair value on the date of the merger.

Long-term debt maturities, mandatory tender payments and cash sinking fund requirements on debt outstanding for the years 2014 through 2018 and thereafter are shown below. These amounts exclude fees and interest due for spent nuclear fuel disposal costs, net unamortized premiums and discounts, and other fair value adjustments as of December 31, 2013:

(Millions of Dollars)	NU	CL&P	NSTAR Electric	PSNH	WMECO
2014	$ 576.7	$ 150.0	$ 301.7	$ 50.0	$ -
2015	216.7	162.0	4.7	-	50.0
2016	200.0	-	200.0	-	-
2017	745.0	250.0	400.0	70.0	-
2018	810.0	300.0	-	110.0	-
Thereafter	5,031.6	1,640.3	900.0	821.3	515.0
Total	$ 7,580.0	$ 2,502.3	$ 1,806.4	$ 1,051.3	$ 565.0

The utility plant of CL&P, PSNH, Yankee Gas and NSTAR Gas is subject to the lien of each company's respective first mortgage bond indenture. The NSTAR Electric, WMECO and NU parent debt is unsecured.

CL&P's obligation to repay each series of PCRBs is secured by first mortgage bonds. Each such series of first mortgage bonds contains similar terms and provisions as the applicable series of PCRBs. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. CL&P's $62 million tax-exempt PCRBs, which is subject to mandatory tender for purchase on April 1, 2015, cannot be redeemed prior to its tender date. CL&P's $120.5 million tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021. All other long-term debt securities are subject to make-whole provisions.

PSNH's obligation to repay the PCRBs is secured by first mortgage bonds and bond insurance. The first mortgage bonds contain similar terms and provisions as the PCRBs. If PSNH fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. The PSNH Series A tax-exempt PCRBs are currently callable at 100 percent of par. The PCRBs bear interest at a rate that is periodically set pursuant to auctions. PSNH is not obligated to purchase these PCRBs, which mature in 2021, from the remarketing agent. The interest rate as of December 31, 2013 was 0.088 percent.

The long-term debt agreements provide that NU and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including a minimum equity requirement for NSTAR Gas. Under the minimum equity requirement, the outstanding long-term debt of NSTAR Gas must not exceed equity.

Yankee Gas has certain long-term debt agreements that contain cross-default provisions applicable to all of Yankee Gas' outstanding first mortgage bond series. The cross-default provisions on Yankee Gas' Series B Bonds would be triggered if Yankee Gas were to default on a payment due on indebtedness in excess of $2 million. The cross-default provisions on all other series of Yankee Gas' first mortgage bonds would be triggered if Yankee Gas were to default in a payment due on indebtedness in excess of $10 million. No other debt issuances contain cross-default provisions as of December 31, 2013.

Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, CL&P and WMECO must pay the DOE for the costs of disposal of spent nuclear fuel and high-level radioactive waste for the period prior to the sale of their ownership shares in the Millstone nuclear power stations.

The DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. For nuclear fuel used to generate electricity prior to April 7, 1983 (Prior Period Spent Nuclear Fuel) for CL&P and WMECO, an accrual has been recorded for the full liability, and payment must be made by CL&P and WMECO to the DOE prior to the first delivery of spent fuel to the DOE. After the sale of Millstone, CL&P and WMECO remained responsible for their share of the disposal costs associated with the Prior Period Spent Nuclear Fuel. Until such payment to the DOE is made, the outstanding liability will continue to accrue interest at the 3-month Treasury bill yield rate. In addition, as a result of consolidating CYAPC, NU has consolidated $179.4 million in additional spent nuclear fuel obligations, including interest, as of December 31, 2013. Fees due to the DOE for the disposal of CL&P's and WMECO's Prior Period Spent Nuclear Fuel and CYAPC's spent nuclear fuel obligation include accumulated interest costs of $350.3 million and $350 million ($177.9 million and $177.8 million for CL&P and $41.7 million and $41.7 million for WMECO) as of December 31, 2013 and 2012, respectively.

WMECO and CYAPC maintain trusts to fund amounts due to the DOE for the disposal of spent nuclear fuel. For further information on these trusts, see Note 6, "Marketable Securities," to the financial statements.

10. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pensions

NUSCO sponsors a defined benefit retirement plan that covers most employees, including CL&P, PSNH, and WMECO employees, hired before 2006 (or as negotiated, for bargaining unit employees), referred to as the NUSCO Pension Plan. NSTAR Electric acts as plan sponsor for a defined benefit retirement plan that covers most employees of NSTAR Electric and certain affiliates, hired before October 1, 2012, or as negotiated by bargaining unit employees, referred to as the NSTAR Pension Plan. Both plans are subject to the provisions of ERISA, as amended by the PPA of 2006. NUSCO also maintains non-qualified defined benefit retirement plans (herein collectively referred to as the SERP Plans), which provide benefits in excess of Internal Revenue Code limitations to eligible current and retired participants.

NUSCO also sponsors defined benefit postretirement plans that provide certain retiree health care benefits, primarily medical and dental, and life insurance benefits to retiring employees that meet certain age and service eligibility requirements (NUSCO PBOP Plans and NSTAR PBOP Plan). Under certain circumstances, eligible retirees are required to contribute to the costs of postretirement benefits. The benefits provided under the NUSCO and NSTAR PBOP Plans are not vested and the Company has the right to modify any benefit provision subject to applicable laws at that time.

The funded status of the Pension, SERP and PBOP Plans is calculated based on the difference between the benefit obligation and the fair value of plan assets and is recorded on the balance sheets as an asset or a liability. Because the Regulated companies recover the retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of an adjustment to Accumulated Other Comprehensive Income/(Loss). Regulatory accounting was also applied to the portions of the NUSCO costs that support the Regulated companies, as these costs are also recovered from customers. Adjustments to the Pension and PBOP funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 3, "Regulatory Accounting," and Note 15, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements. The SERP Plans do not have plan assets.

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For the NUSCO Pension and PBOP Plans, the expected return on plan assets is calculated by applying the assumed rate of return to a four-year rolling average of plan asset fair values, which reduces year-to-year volatility. This calculation recognizes investment gains or losses over a four-year period from the years in which they occur. Investment gains or losses for this purpose are the difference between the calculated expected return and the actual return. As investment gains and losses are reflected in the average plan asset fair values, they are subject to amortization with other unrecognized actuarial gains or losses. For the NSTAR Pension and PBOP Plans, the entire difference between the actual return and calculated expected return on plan assets is reflected as a component of unrecognized actuarial gain or loss. Unrecognized actuarial gains or losses are amortized as a component of Pension and PBOP expense over the estimated average future employee service period.

Pension and SERP Plans: The funded status of each of the plans is recorded on the respective acting sponsor's balance sheet: NUSCO (NUSCO Pension, NUSCO SERP and NSTAR SERP) and NSTAR Electric (NSTAR Pension). The NUSCO plans are accounted for under the multiple-employer approach while the NSTAR plans are accounted for under the multi-employer approach. Accordingly, the balance sheet of NSTAR Electric reflects the full funded status of the NSTAR Pension Plan.

The following tables provide information on the Pension and SERP Plan benefit obligations, fair values of Pension Plan assets, and funded status:

NU	**Pension and SERP**	
	As of December 31,	
(Millions of Dollars)	**2013**	**2012 (1)**
Change in Benefit Obligation		
Benefit Obligation as of Beginning of Year	$ (5,022.8)	$ (3,098.9)
Liabilities Assumed from Merger with NSTAR	-	(1,409.7)
Service Cost	(102.3)	(84.3)
Interest Cost	(206.7)	(198.3)
Actuarial Gain/(Loss)	433.6	(429.7)
Benefits Paid – Pension	216.6	187.7
Benefits Paid – SERP	5.1	4.2
SERP Curtailment	-	6.2
Benefit Obligation as of End of Year	$ (4,676.5)	$ (5,022.8)
Change in Pension Plan Assets		
Fair Value of Plan Assets as of Beginning of Year	$ 3,411.3	$ 2,005.9
Assets Assumed from Merger with NSTAR	-	984.7
Employer Contributions	284.7	222.4
Actual Return on Plan Assets	506.5	386.0
Benefits Paid	(216.6)	(187.7)
Fair Value of Plan Assets as of End of Year	$ 3,985.9	$ 3,411.3
Funded Status as of December 31st	$ (690.6)	$ (1,611.5)

	Pension and SERP							
	As of December 31, 2013				**As of December 31, 2012**			
(Millions of Dollars)	**CL&P**	**NSTAR Electric (2)**	**PSNH**	**WMECO**	**CL&P**	**NSTAR Electric (2)**	**PSNH**	**WMECO**
Change in Benefit Obligation								
Benefit Obligation as of Beginning of Year	$ (1,178.0)	$ (1,430.0)	$ (576.0)	$ (243.1)	$ (1,043.8)	$ (1,346.2)	$ (497.9)	$ (215.8)
Service Cost	(24.9)	(33.1)	(13.1)	(4.7)	(21.8)	(30.3)	(11.8)	(4.1)
Interest Cost	(48.3)	(58.0)	(23.6)	(10.0)	(51.2)	(58.9)	(24.4)	(10.5)
Actuarial Gain/(Loss)	110.7	96.6	62.4	22.4	(117.4)	(63.6)	(61.3)	(24.0)
Benefits Paid - Pension	56.6	71.2	21.1	11.5	55.9	69.0	19.7	11.3
Benefits Paid - SERP	0.5	-	0.2	-	0.3	-	-	-
SERP Curtailment	-	-	-	-	-	-	(0.3)	-
Benefit Obligation as of End of Year	$ (1,083.4)	$ (1,353.3)	$ (529.0)	$ (223.9)	$ (1,178.0)	$ (1,430.0)	$ (576.0)	$ (243.1)
Change in Pension Plan Assets								
Fair Value of Plan Assets as of Beginning of Year	$ 937.6	$ 1,069.1	$ 386.6	$ 218.5	$ 869.6	$ 988.5	$ 279.7	$ 202.0
Employer Contributions	-	82.0	108.3	-	-	25.0	87.7	-
Actual Return on Plan Assets	135.3	155.4	54.8	33.4	123.9	124.6	38.9	27.8
Benefits Paid	(56.6)	(71.2)	(21.1)	(11.5)	(55.9)	(69.0)	(19.7)	(11.3)
Fair Value of Plan Assets as of End of Year	$ 1,016.3	$ 1,235.3	$ 528.6	$ 240.4	$ 937.6	$ 1,069.1	$ 386.6	$ 218.5
Funded Status as of December 31st	$ (67.1)	$ (118.0)	$ (0.4)	$ 16.5	$ (240.4)	$ (360.9)	$ (189.4)	$ (24.6)

(1) NSTAR amounts were included in NU beginning April 10, 2012.

(2) NSTAR Electric amounts do not include benefit obligations of the NSTAR SERP Plan.

As of December 31, 2013, prepaid pension assets of $3 million and $17 million for PSNH and WMECO, respectively, were included in Other Long-Term Assets on their accompanying balance sheets. Pension and SERP benefits funded status includes the current portion of the SERP liability, which is included in Other Current Liabilities on the accompanying balance sheets.

Although NU maintains marketable securities in a supplemental benefit trust, the plan itself does not contain any assets. See Note 6, "Marketable Securities," to the financial statements.

The accumulated benefit obligation for the Pension and SERP Plans is as follows:

	Pension and SERP	
	As of December 31,	
(Millions of Dollars)	2013	2012
NU	$ 4,538.8	$ 4,622.1
CL&P	1,058.0	1,061.8
NSTAR Electric (1)	1,280.6	1,353.1
PSNH	520.1	515.9
WMECO	220.6	221.3

(1) NSTAR Electric amounts do not include the accumulated benefit obligation for the SERP Plan.

The following actuarial assumptions were used in calculating the Pension and SERP Plans' year end funded status:

	Pension and SERP	
	As of December 31,	
	2013	2012
NUSCO Pension and SERP Plans		
Discount Rate	5.03 %	4.24 %
Compensation/Progression Rate	3.50 %	3.50 %
NSTAR Pension and SERP Plans		
Discount Rate	4.85 %	4.13 %
Compensation/Progression Rate	4.00 %	4.00 %

Pension and SERP Expense: For the NUSCO Plans, NU allocates net periodic pension expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. Benefit payments to participants and contributions are also tracked for each subsidiary. The actual investment return in the trust each year is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. For the NSTAR Pension Plan, the net periodic pension expense recorded at NSTAR Electric represents the full cost of the plan and then a portion of the costs are allocated to affiliated companies based on participant demographic data.

The components of net periodic benefit expense, for which the total expense less capitalized amounts is included in Operations and Maintenance on the statements of income, the portion of pension amounts capitalized related to employees working on capital projects, which is included in Property, Plant and Equipment, Net on the balance sheets, and intercompany allocations not included in the net periodic benefit expense amounts for the Pension and SERP Plans are as follows:

	Pension and SERP				
	For the Year Ended December 31, 2013				
(Millions of Dollars)	NU	CL&P	NSTAR Electric (2)	PSNH	WMECO
Service Cost	$ 102.3	$ 24.9	$ 33.1	$ 13.1	$ 4.7
Interest Cost	206.7	48.3	58.0	23.6	10.0
Expected Return on Plan Assets	(278.1)	(73.8)	(84.4)	(35.4)	(17.4)
Actuarial Loss	210.5	55.9	58.1	21.6	11.8
Prior Service Cost/(Credit)	4.0	1.8	(0.3)	0.7	0.4
Total Net Periodic Benefit Expense	$ 245.4	$ 57.1	$ 64.5	$ 23.6	$ 9.5
Related Intercompany Allocations	N/A	$ 44.9	$ (8.4)	$ 10.5	$ 8.0
Capitalized Pension Expense	$ 73.2	$ 28.0	$ 28.9	$ 7.3	$ 5.2

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	Pension and SERP				
	For the Year Ended December 31, 2012 (1)				
(Millions of Dollars)	NU	CL&P	NSTAR Electric (2)	PSNH	WMECO
Service Cost	$ 84.3	$ 21.8	$ 30.3	$ 11.8	$ 4.1
Interest Cost	198.3	51.2	58.9	24.4	10.5
Expected Return on Plan Assets	(220.9)	(70.6)	(65.6)	(28.2)	(16.4)
Actuarial Loss	172.4	49.6	63.1	16.2	10.7
Prior Service Cost/(Credit)	7.9	3.6	(0.6)	1.5	0.8
Total Net Periodic Benefit Expense	$ 242.0	$ 55.6	$ 86.1	$ 25.7	$ 9.7
Curtailments and Settlements	$ 2.2	$ -	$ -	$ -	$ -
Related Intercompany Allocations	N/A	$ 42.8	$ (12.3)	$ 10.1	$ 8.1
Capitalized Pension Expense	$ 70.6	$ 26.8	$ 30.7	$ 7.9	$ 5.1

	Pension and SERP				
	For the Year Ended December 31, 2011				
(Millions of Dollars)	NU	CL&P	NSTAR Electric (2)	PSNH	WMECO
Service Cost	$ 55.4	$ 19.5	$ 26.0	$ 10.6	$ 3.9
Interest Cost	153.3	51.9	61.0	24.4	10.7
Expected Return on Plan Assets	(170.8)	(76.6)	(71.4)	(19.8)	(17.7)
Actuarial Loss	84.2	33.4	48.6	10.7	7.1
Prior Service Cost/(Credit)	9.7	4.2	(0.7)	1.8	0.9
Total Net Periodic Benefit Expense	$ 131.8	$ 32.4	$ 63.5	$ 27.7	$ 4.9
Related Intercompany Allocations	N/A	$ 34.1	$ (10.2)	$ 7.6	$ 6.2
Capitalized Pension Expense	$ 29.7	$ 16.6	$ 19.8	$ 7.6	$ 2.7

(1) NSTAR Electric amounts were included in NU beginning April 10, 2012.
(2) NSTAR Electric's allocated expense associated with the NSTAR SERP was \$3.2 million, \$3.6 million and \$4.4 million for the years ended December 31, 2013, 2012 and 2011, respectively, and are not included in the NSTAR Electric amounts in the tables above.

The following actuarial assumptions were used to calculate Pension and SERP expense amounts:

	Pension and SERP		
	For the Years Ended December 31,		
NUSCO Pension and SERP Plans	2013	2012	2011
Discount Rate	4.24 %	5.03 %	5.57 %
Expected Long-Term Rate of Return	8.25 %	8.25 %	8.25 %
Compensation/Progression Rate	3.50 %	3.50 %	3.50 %
NSTAR Pension and SERP Plans			
Discount Rate	4.13 %	4.52 %	5.30 %
Expected Long-Term Rate of Return	8.25 %	7.30 %	8.00 %
Compensation/Progression Rate	4.00 %	4.00 %	4.00 %

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI reclassified as net periodic benefit expense during the years presented:

	Amounts Reclassified To/From			
	Regulatory Assets		OCI	
(Millions of Dollars)	For the Years Ended December 31,			
NU Pension and SERP Plans (1)	2013	2012	2013	2012
Actuarial (Gains)/Losses Arising During the Year	$ (635.2)	$ 245.7	$ (28.9)	$ 19.1
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(201.2)	(164.6)	(9.4)	(7.8)
Prior Service Cost Reclassified as Net Periodic Benefit Expense	(3.8)	(7.7)	(0.2)	(0.2)

(1) The NU amounts include the NSTAR Pension and SERP Plans beginning April 10, 2012.

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2013 and 2012, and the amounts that are expected to be recognized as components in 2014:

(Millions of Dollars)	Regulatory Assets as of December 31,		Expected 2014	AOCI as of December 31,		Expected 2014
NU Pension and SERP Plans	**2013**	**2012**	**Expense**	**2013**	**2012**	**Expense**
Actuarial Loss	$ 1,137.4	$ 1,973.8	$ 126.2	$ 43.2	$ 81.5	$ 5.6
Prior Service Cost	17.4	21.2	4.2	1.0	1.2	0.2

As of December 31, 2013 and 2012, NSTAR Electric had $497.9 million and $724 million, respectively, of unrecognized actuarial losses included in Regulatory Assets that have not been recognized as components of net periodic benefit expense. For the years ended December 31, 2013 and 2012, NSTAR Electric reclassified $58.1 million and $62.8 million, respectively, of actuarial losses and $0.3 million and $0.6 million, respectively, of prior service credit as net periodic benefit expense. Actuarial gains of $168 million and actuarial losses of $4.6 million, respectively, arose during 2013 and 2012, respectively.

PBOP Plans: The NUSCO Plans are accounted for under the multiple-employer approach while the NSTAR Plan is accounted for under the multi-employer approach. Accordingly, the funded status of the NUSCO PBOP Plans is allocated to its subsidiaries, including CL&P, PSNH and WMECO, while the NSTAR PBOP Plan is not reflected on the SEC registrant NSTAR Electric's balance sheet.

NU annually funds postretirement costs through tax deductible contributions to external trusts.

The following tables provide information on PBOP Plan benefit obligations, fair values of plan assets, and funded status:

	PBOP							
	As of December 31,							
	2013				2012			
(Millions of Dollars)	**NU**	**CL&P**	**PSNH**	**WMECO**	**NU (1)**	**CL&P**	**PSNH**	**WMECO**
Change in Benefit Obligation								
Benefit Obligation as of Beginning of Year	$ (1,233.3)	$ (196.8)	$ (100.2)	$ (42.5)	$ (520.9)	$ (198.9)	$ (99.2)	$ (42.9)
Liabilities Assumed from Merger with NSTAR	-	-	-	-	(770.6)	-	-	-
Service Cost	(16.9)	(3.4)	(2.3)	(0.7)	(15.7)	(3.0)	(2.0)	(0.6)
Interest Cost	(47.2)	(7.9)	(4.0)	(1.7)	(49.0)	(9.2)	(4.6)	(2.0)
Actuarial Gain	200.9	13.3	7.2	3.3	70.9	1.2	0.3	0.1
Federal Subsidy on Benefits Paid	-	-	-	-	(6.2)	(1.7)	(0.6)	(0.3)
Benefits Paid	58.5	14.4	5.8	2.9	58.2	14.8	5.9	3.2
Benefit Obligation as of End of Year	$ (1,038.0)	$ (180.4)	$ (93.5)	$ (38.7)	$ (1,233.3)	$ (196.8)	$ (100.2)	$ (42.5)
Change in Plan Assets								
Fair Value of Plan Assets as of Beginning of Year	$ 709.1	$ 132.2	$ 69.5	$ 31.0	$ 285.4	$ 112.2	$ 58.7	$ 27.1
Assets Assumed from Merger with NSTAR	-	-	-	-	330.4	-	-	-
Actual Return on Plan Assets	118.3	24.8	13.4	6.0	78.8	15.0	7.5	3.5
Employer Contributions	57.6	8.7	4.7	1.2	72.7	19.8	9.2	3.6
Benefits Paid	(58.5)	(14.4)	(5.8)	(2.9)	(58.2)	(14.8)	(5.9)	(3.2)
Fair Value of Plan Assets as of End of Year	$ 826.5	$ 151.3	$ 81.8	$ 35.3	$ 709.1	$ 132.2	$ 69.5	$ 31.0
Funded Status as of December 31st	$ (211.5)	$ (29.1)	$ (11.7)	$ (3.4)	$ (524.2)	$ (64.6)	$ (30.7)	$ (11.5)

(1) NU results include NSTAR PBOP Plan activity beginning April 10, 2012.

The following actuarial assumptions were used in calculating the PBOP Plans' year end funded status:

	PBOP	
	As of December 31,	
	2013	**2012**
NUSCO PBOP Plans		
Discount Rate	4.78 %	4.04 %
Health Care Cost Trend Rate	7.00 %	7.00 %
NSTAR PBOP Plan		
Discount Rate	5.10 %	4.35 %
Health Care Cost Trend Rate	7.00 %	7.10 %

PBOP Expense: For the NUSCO Plans, NU allocates net periodic postretirement benefits expense to certain subsidiaries based on the actual participant demographic data for each subsidiary's participants. Benefit payments to participants and contributions are also tracked for each subsidiary. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to

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the investment return expected to be earned during the year. For the NSTAR Plan, NU allocates the net periodic postretirement expenses to certain subsidiaries based on actual participant demographic data for each of its subsidiaries. The net periodic postretirement expense allocated to NSTAR Electric was $4.6 million, $34.1 million, and $26 million for the years ended December 31, 2013, 2012 and 2011, respectively.

The components of net periodic benefit expense, for which the total expense less capitalized amounts is included in Operations and Maintenance on the statements of income, the portion of PBOP amounts capitalized related to employees working on capital projects, which is included in Property, Plant and Equipment, Net on the balance sheets, and intercompany allocations not included in the net periodic benefit expense amounts for the PBOP Plans are as follows:

	PBOP — For the Years Ended December 31,											
	2013				2012				2011			
(Millions of Dollars)	NU	CL&P	PSNH	WMECO	NU (1)	CL&P	PSNH	WMECO	NU	CL&P	PSNH	WMECO
Service Cost	$ 16.9	$ 3.4	$ 2.3	$ 0.7	$ 15.7	$ 3.0	$ 2.0	$ 0.6	$ 9.2	$ 2.9	$ 1.9	$ 0.6
Interest Cost	47.2	7.9	4.0	1.7	49.0	9.2	4.6	2.0	25.7	10.0	4.8	2.2
Expected Return on Plan Assets	(55.4)	(10.1)	(5.2)	(2.3)	(39.2)	(9.1)	(4.6)	(2.1)	(21.6)	(8.7)	(4.3)	(2.0)
Actuarial Loss	26.0	7.4	3.6	1.1	36.0	7.5	3.6	1.2	19.0	7.2	3.2	1.1
Prior Service Cost/(Credit)	(2.1)	-	-	-	(1.4)	-	-	-	(0.3)	-	-	-
Net Transition Obligation Cost (2)	-	-	-	-	12.2	6.1	2.5	1.3	11.6	6.2	2.5	1.3
Total Net Periodic Benefit Expense	$ 32.6	$ 8.6	$ 4.7	$ 1.2	$ 72.3	$ 16.7	$ 8.1	$ 3.0	$ 43.6	$ 17.6	$ 8.1	$ 3.2
Related Intercompany Allocations	N/A	$ 7.1	$ 1.6	$ 1.3	N/A	$ 7.9	$ 2.0	$ 1.5	N/A	$ 8.2	$ 2.0	$ 1.5
Capitalized PBOP Expense	$ 8.8	$ 3.9	$ 1.3	$ 0.6	$ 26.6	$ 8.2	$ 2.3	$ 1.6	$ 12.7	$ 8.7	$ 2.2	$ 1.5

(1) NU results include NSTAR PBOP Plan activity beginning April 10, 2012.
(2)The PBOP Plans' transition obligation costs were fully amortized in 2013.

The following actuarial assumptions were used to calculate PBOP expense amounts:

	PBOP — For the Years Ended December 31,		
	2013	2012	2011
NUSCO PBOP Plans			
Discount Rate	4.04 %	4.84 %	5.28 %
Expected Long-Term Rate of Return	8.25 %	8.25 %	8.25 %
NSTAR PBOP Plan			
Discount Rate	4.35 %	4.58 %	N/A
Expected Long-Term Rate of Return	8.25 %	7.30 %	N/A

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and OCI as well as amounts in Regulatory Assets and OCI reclassified as net periodic benefit (expense)/income during the years presented:

	Amounts Reclassified To/From			
	Regulatory Assets		OCI	
(Millions of Dollars)	For the Years Ended December 31,			
NU PBOP Plans (1)	2013	2012	2013	2012
Actuarial Gains Arising During the Year	$ (262.0)	$ (108.6)	$ (1.9)	$ (1.8)
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(24.9)	(34.9)	(1.1)	(1.1)
Prior Service Credit Reclassified as Net Periodic Benefit Income	2.1	1.4	-	-
Transition Obligation Reclassified as Net Periodic Benefit Expense	-	(11.9)	-	(0.2)

(1) The NU amounts include the NSTAR PBOP Plan beginning April 10, 2012.

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2013 and 2012, and the amounts that are expected to be recognized as components in 2014:

(Millions of Dollars)	Regulatory Assets as of December 31,		Expected 2014	AOCI as of December 31,		Expected 2014
NU PBOP Plans	**2013**	**2012**	**Expense**	**2013**	**2012**	**Expense**
Actuarial Loss	$ 89.2	$ 376.1	$ 11.4	$ 6.2	$ 9.2	$ 0.7
Prior Service Credit	(4.6)	(6.7)	(2.8)	-	-	-

The health care cost trend rate assumption used to calculate the 2013 PBOP expense amounts was 7 percent for the NUSCO PBOP Plan, subsequently decreasing by 50 basis points per year to an ultimate rate of 5 percent in 2017, and 7.10 percent for the NSTAR PBOP Plan, subsequently decreasing to an ultimate rate of 4.5 percent in 2024. As of December 31, 2013, the health care cost trend rate assumption used to determine the NUSCO and NSTAR PBOP Plans' year end funded status is 7 percent, subsequently decreasing to an ultimate rate of 4.5 percent in 2024.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The effect of changing the assumed health care cost trend rate by one percentage point for the year ended December 31, 2013 would have the following effects:

(Millions of Dollars) **NU PBOP Plans**	**One Percentage Point Increase**	**One Percentage Point Decrease**
Effect on Postretirement Benefit Obligation	$ 85.8	$ (70.4)
Effect on Total Service and Interest Cost Components	7.1	(5.5)

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

(Millions of Dollars) **NU**	**Pension and SERP**	**PBOP**
2014	$ 263.3	$ 61.6
2015	273.3	63.3
2016	282.9	64.5
2017	287.4	65.6
2018	299.4	66.6
2019-2023	1,617.0	344.4
NSTAR Pension Plan		
2014	$ 88.0	N/A
2015	90.6	N/A
2016	88.4	N/A
2017	88.5	N/A
2018	90.0	N/A
2019-2023	449.2	N/A

Contributions: NU's policy is to annually fund the NUSCO and NSTAR Pension Plans in an amount at least equal to an amount that will satisfy federal requirements. NU contributed $202.7 million to the NUSCO Pension Plan in 2013, of which $108.3 million was contributed by PSNH. NSTAR Electric contributed $82 million to the NSTAR Pension Plan in 2013. Based on the current status of the NUSCO Pension Plan, NU expects to make a contribution of $68.6 million in 2014. NSTAR Electric expects to make a contribution of $3 million in 2014 to the NSTAR Pension Plan.

For the PBOP Plans, it is NU's policy to annually fund the NUSCO PBOP Plans in an amount equal to the PBOP Plans' postretirement benefit cost, excluding curtailment and termination benefits, and the NSTAR PBOP Plan in an amount that approximates annual benefit payments. NU contributed $57.6 million to the PBOP Plans in 2013 and expects to make $39.7 million in contributions in 2014.

Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. NU's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and establishes target asset allocations that are routinely reviewed and periodically rebalanced. In 2013 and 2012, PBOP assets were comprised of specific assets within the defined benefit pension plan trust (401(h) assets) as well as assets held in the PBOP Plans. The investment policy and strategy of the 401(h) assets is consistent with those of the defined benefit pension plans, which are detailed below. NU's

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expected long-term rates of return on Pension and PBOP Plan assets are based on these target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, NU evaluated input from consultants, as well as long-term inflation assumptions and historical returns. For the year ended December 31, 2013, management has assumed long-term rates of return of 8.25 percent for the Pension and PBOP Plan assets. These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

	As of December 31,							
	2013		2012					
	NUSCO and NSTAR Pension and Tax-Exempt PBOP Plans(1)		NUSCO Pension and PBOP Plans		NSTAR Pension Plan		NSTAR PBOP Plan	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:								
United States	24%	9%	24%	9%	25%	8.3%	25%	8.3%
International	10%	9%	13%	9%	13%	8.6%	20%	8.6%
Emerging Markets	6%	10%	3%	10%	5%	8.8%	5%	8.8%
Private Equity	10%	13%	12%	13%	-	-	-	-
Debt Securities:								
Fixed Income	15%	5%	20%	5%	21%	4.6%	30%	4.6%
High Yield Fixed Income	9%	7.5%	3.5%	7.5%	9%	6.5%	-	-
Emerging Markets Debt	6%	7.5%	3.5%	7.5%	4%	6.4%	-	-
Real Estate and Other Assets	9%	7.5%	8%	7.5%	10%	7.9%	10%	7.9%
Hedge Funds	11%	7%	13%	7%	13%	8.4%	10%	8.4%

(1) The Taxable PBOP Plans have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities.

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

	NU Pension Plans							
	Fair Value Measurements as of December 31,							
(Millions of Dollars)	2013				2012			
Asset Category:	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Equity Securities:								
United States (1)	$ 294.6	$ 597.7	$ 194.0	$ 1,086.3	$ 336.5	$ 302.8	$ 270.6	$ 909.9
International (1)	32.2	362.6	61.5	456.3	42.0	362.6	52.1	456.7
Emerging Markets (1)	-	211.8	-	211.8	-	135.3	-	135.3
Private Equity	96.4	-	300.3	396.7	26.7	-	267.9	294.6
Fixed Income(2)	11.6	605.1	589.5	1,206.2	54.9	629.2	315.1	999.2
Real Estate and Other Assets	-	88.2	288.5	376.7	-	78.9	235.4	314.3
Hedge Funds	-	-	416.9	416.9	-	-	418.9	418.9
Total Master Trust Assets	$ 434.8	$ 1,865.4	$ 1,850.7	$ 4,150.9	$ 460.1	$ 1,508.8	$ 1,560.0	$ 3,528.9
Less: 401(h) PBOP Assets(3)				(165.0)				(117.6)
Total Pension Assets				$ 3,985.9				$ 3,411.3

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NSTAR Pension Plan

Fair Value Measurements as of December 31,

(Millions of Dollars)	2013				2012			
Asset Category:	**Level 1**	**Level 2**	**Level 3**	**Total**	**Level 1**	**Level 2**	**Level 3**	**Total**
Equity Securities:								
United States (1)	$ 87.7	$ 177.9	$ 57.8	$ 323.4	$ 96.7	$ 246.4	$ -	$ 343.1
International(1)	9.6	108.0	18.3	135.9	-	98.3	52.1	150.4
Emerging Markets(1)	-	63.1	-	63.1	-	55.9	-	55.9
Private Equity	28.7	-	89.4	118.1	-	-	-	-
Fixed Income(2)	3.4	180.0	175.4	358.8	54.9	292.5	-	347.4
Real Estate and Other Assets	-	26.3	85.6	111.9	-	-	127.2	127.2
Hedge Funds	-	-	124.1	124.1	-	-	122.7	122.7
Total Master Trust Assets	$ 129.4	$ 555.3	$ 550.6	$ 1,235.3	$ 151.6	$ 693.1	$ 302.0	$ 1,146.7
Less: 401(h) PBOP Assets(3)								(77.6)
Total Pension Assets								$ 1,069.1

NU PBOP Plans

Fair Value Measurements as of December 31,

(Millions of Dollars)	2013				2012			
Asset Category:	**Level 1**	**Level 2**	**Level 3**	**Total**	**Level 1**	**Level 2**	**Level 3**	**Total**
Cash and Cash Equivalents	$ 11.1	$ -	$ -	$ 11.1	$ 9.7	$ -	$ -	$ 9.7
Equity Securities:								
United States(1)	67.0	120.6	69.1	256.7	116.3	57.7	36.3	210.3
International(1)	28.1	42.8	-	70.9	68.0	29.7	-	97.7
Emerging Markets(1)	15.2	13.4	-	28.6	7.7	14.0	-	21.7
Private Equity	-	-	17.9	17.9	-	-	11.3	11.3
Fixed Income (2)	-	119.7	51.5	171.2	-	137.7	32.1	169.8
Real Estate and Other Assets	-	14.2	33.9	48.1	-	4.7	26.7	31.4
Hedge Funds	-	-	57.0	57.0	-	-	39.6	39.6
Total	$ 121.4	$ 310.7	$ 229.4	$ 661.5	$ 201.7	$ 243.8	$ 146.0	$ 591.5
Add: 401(h) PBOP Assets(3)				165.0				117.6
Total PBOP Assets				$ 826.5				$ 709.1

(1) United States, International and Emerging Markets equity securities classified as Level 2 include investments in commingled funds. Level 3 investments include hedge funds that are overlayed with equity index swaps and futures contracts and funds invested in equities that have redemption restrictions.
(2) Fixed Income investments classified as Level 3 investments include fixed income funds that invest in a variety of opportunistic fixed income strategies, and hedge funds that are overlayed with fixed income futures.
(3) The assets of the Pension Plans include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plans.

Effective January 1, 2013, the NSTAR Pension Plan assets were transferred into the NUSCO Pension Plan master trust. The, NUSCO Pension Plan is entitled to approximately 66 percent of each asset category in the master trust, the NSTAR Pension Plan is entitled to approximately 30 percent of each asset category in the master trust and the 401(h) plans are entitled to approximately four percent of each asset category in the master trust.

CL&P, PSNH and WMECO participate in the NUSCO Pension and PBOP Plans. Each company participating in the plans is allocated a portion of the total plan assets. As of December 31, 2013 and 2012, the NUSCO Pension Plan had total assets of $2,750.4 million and $2,342.6 million, respectively. CL&P's, PSNH's and WMECO's portion of these total Pension Plan assets was 37 percent, 19 percent and 9 percent, respectively, as of December 31, 2013, and 40 percent, 17 percent and 9 percent, respectively, as of December 31, 2012. The NUSCO PBOP Plans had total assets of $391 million and $334.9 million as of December 31, 2013 and 2012, respectively. CL&P's, PSNH's and WMECO's portion of these total PBOP Plan assets was 39 percent, 21 percent and 9 percent, respectively, as of December 31, 2013 and 2012.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date. Commingled funds included in Level 2 equity securities are recorded at the net asset value provided by the asset

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manager, which is based on the market prices of the underlying equity securities. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows. Fixed income securities, such as government issued securities, corporate bonds and high yield bond funds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Hedge funds and investments in opportunistic fixed income funds are recorded at net asset value based on the values of the underlying assets. The assets in the hedge funds and opportunistic fixed income funds are valued using observable inputs and are classified as Level 3 within the fair value hierarchy due to redemption restrictions. Private Equity investments and Real Estate and Other Assets are valued using the net asset value provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments. These investments are classified as Level 3 due to redemption restrictions.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3): The following tables present changes in the Level 3 category of Pension and PBOP Plan assets for the years ended December 31, 2013 and 2012. The NSTAR Pension Plan table reflects the change in asset categories on January 1, 2013 as a result of the transfer of assets into the NUSCO Pension Plan master trust.

NU Pension Plans

(Millions of Dollars)	United States Equity	International	Private Equity	Fixed Income	Real Estate and Other Assets	Hedge Funds	Total
Balance as of January 1, 2012	$ 259.4	$ -	$ 255.1	$ 276.2	$ 71.8	$ 240.0	$ 1,102.5
Assets Assumed from Merger with NSTAR	-	41.4	-	-	111.0	126.6	279.0
Actual Return/(Loss) on Plan Assets:							
Relating to Assets Still Held as of Year End	11.2	10.7	17.0	42.1	5.7	21.8	108.5
Relating to Assets Distributed During the Year	-	-	15.0	0.7	7.6	(0.3)	23.0
Purchases, Sales and Settlements	-	-	(19.2)	(3.9)	39.3	30.8	47.0
Balance as of December 31, 2012	$ 270.6	$ 52.1	$ 267.9	$ 315.1	$ 235.4	$ 418.9 -	$ 1,560.0
Transfer Between Categories	-	-	-	32.5	-	(32.5)	-
Actual Return/(Loss) on Plan Assets:							
Relating to Assets Still Held as of Year End	11.2	9.4	15.4	55.3	12.9	33.4	137.6
Relating to Assets Distributed During the Year	12.2	-	13.7	(1.0)	6.2	-	31.1
Purchases, Sales and Settlements	(100.0)	-	3.3	187.6	34.0	(2.9)	122.0
Balance as of December 31, 2013	$ 194.0	$ 61.5	$ 300.3	$ 589.5	$ 288.5	$ 416.9	$ 1,850.7

NU PBOP Plans

(Millions of Dollars)	United States Equity	Private Equity	Fixed Income	Real Estate and Other Assets	Hedge Funds	Total
Balance as of January 1, 2012	$ 10.7	$ 5.1	$ 26.0	$ 2.5	$ 16.1	$ 60.4
Assets Assumed from Merger with NSTAR	19.7	-	-	18.4	21.4	59.5
Actual Return on Plan Assets:						
Relating to Assets Still Held as of Year End	5.9	1.6	4.0	3.0	2.1	16.6
Purchases, Sales and Settlements	-	4.6	2.1	2.8	-	9.5
Balance as of December 31, 2012	$ 36.3	$ 11.3	$ 32.1	$ 26.7	$ 39.6	$ 146.0
Actual Return/(Loss) on Plan Assets:				-		
Relating to Assets Still Held as of Year End	20.8	1.5	4.1	3.9	5.4	35.7
Relating to Assets Distributed During the Year	-	0.2	-	(0.1)	-	0.1
Purchases, Sales and Settlements	12.0	4.9	15.3	3.4	12.0	47.6
Balance as of December 31, 2013	$ 69.1	$ 17.9	$ 51.5	$ 33.9	$ 57.0	$ 229.4

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	NSTAR Pension Plan						
(Millions of Dollars)	United States Equity	International	Private Equity	Fixed Income	Real Estate and Other Assets	Hedge Funds	Total
Balance as of January 1, 2012	$ -	$ 41.4	$ -	$ -	$ 111.0	$ 126.6	$ 279.0
Actual Return/(Loss) on Plan Assets:							
Relating to Assets Still Held as of Year End	-	10.7	-	-	9.9	5.6	26.2
Relating to Assets Distributed During the Year	-	-	-	-	-	(0.3)	(0.3)
Purchases, Sales and Settlements	-	-	-	-	6.3	(9.2)	(2.9)
Balance as of December 31, 2012	$ -	$ 52.1	$ -	$ -	$ 127.2	$ 122.7	$ 302.0
Transfer of Assets into NUSCO Pension Plan Trust	80.5	(36.6)	$ 79.7	93.8	(57.1)	2.0	162.3
Transfer Between Categories	-	-	-	9.7	-	(9.7)	-
Actual Return/(Loss) on Plan Assets:							
Relating to Assets Still Held as of Year End	3.5	2.8	4.6	16.4	3.5	9.9	40.7
Relating to Assets Distributed During the Year	3.6	-	4.2	(0.3)	1.8	-	9.3
Purchases, Sales and Settlements	(29.8)	-	0.9	55.8	10.2	(0.8)	36.3
Balance as of December 31, 2013	$ 57.8	$ 18.3	$ 89.4	$ 175.4	$ 85.6	$ 124.1	$ 550.6

B. Defined Contribution Plans

As of December 31, 2013, NU maintained two defined contribution plans on behalf of eligible participants. The NUSCO 401(k) Plan covered eligible employees, including CL&P, PSNH, WMECO, and effective in 2012, certain newly-hired NSTAR employees. The NSTAR Savings Plan covered eligible employees of NSTAR. These defined contribution plans provided for employee and employer contributions up to statutory limits.

The NUSCO 401(k) Plan matches employee contributions up to a maximum of three percent of eligible compensation. The NUSCO 401(k) Plan also contains a K-Vantage feature which provides an additional company contribution based on age and years of service. This feature covers the majority of NU non-represented employees hired after 2005 and certain NU bargaining unit employees hired after 2006 or as subject to collective bargaining agreements. In addition, NSTAR employees who participate in the NUSCO 401(k) Plan are eligible to participate in the K-Vantage program. Participants in the K-Vantage program are not eligible to actively participate in any NU defined benefit plan.

The NSTAR Savings Plan matches employee contributions of 50 percent on up to the first 8 percent of eligible compensation.

The total defined contribution plan matching contributions, including the K-Vantage program contributions, are as follows:

(Millions of Dollars)	NU (1)	CL&P	NSTAR Electric	PSNH	WMECO
2013	$ 37.0	$ 5.1	$ 8.5	$ 3.3	$ 1.0
2012	25.7	4.8	9.0	3.3	0.9
2011	17.4	4.5	8.7	3.1	0.9

(1) NSTAR amounts were included in NU beginning April 10, 2012.

Effective January 1, 2014, the NSTAR Savings Plan merged into the NUSCO 401(k) Plan. The merged Plan is a defined contribution plan that continues to provide for employer and employee contributions up to statutory limits. The merged Plan also retained the match guidelines and K-Vantage features for eligible employees as described above.

C. Employee Stock Ownership Plan

NU maintains an ESOP for purposes of allocating shares to employees participating in the NUSCO 401(k) Plan. Allocations of NU common shares were made from NU treasury shares to satisfy the NUSCO 401(k) Plan obligation to provide a portion of the matching contribution in NU common shares.

For treasury shares used to satisfy the 401(k) Plan matching contributions, compensation expense is recognized equal to the fair value of shares that have been allocated to participants. Any difference between the fair value and the average cost of the allocated treasury shares is charged or credited to Capital Surplus, Paid In. For the years ended December 31, 2013, 2012 and 2011, NU recognized $9.1 million, $8.9 million and $8.8 million, respectively, of compensation expense related to the ESOP.

D. Share-Based Payments

Share-based compensation awards are recorded using a fair-value-based method at the date of grant. NU, CL&P, NSTAR Electric, PSNH and WMECO record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as the allocation of costs associated with shares issued or sold to NU's service company employees and officers that support CL&P, NSTAR Electric, PSNH and WMECO.

Upon consummation of the merger with NSTAR, the NSTAR 1997 Share Incentive Plan and the NSTAR 2007 Long-Term Incentive Plan were assumed by NU. Share-based awards granted under the NSTAR Plans and held by NSTAR employees and officers were generally converted into outstanding NU share-based compensation awards with an estimated fair value of $53.2 million. Refer to Note 2, "Merger of NU and NSTAR," for further information regarding the merger transaction. Specifically, as of the merger closing, and as adjusted by the exchange ratio, NU converted (1) outstanding NSTAR stock options into 2,664,894 NU stock options valued at $30.5 million, (2) NSTAR deferred shares and NSTAR performance shares into 421,775 NU RSU's valued at $15.5 million, and (3) NSTAR RSU retention awards into 195,619 NU RSU retention awards valued at $7.2 million.

NU Incentive Plan: NU maintains long-term equity-based incentive plans under the NU Incentive Plan in which NU, CL&P, NSTAR Electric, PSNH and WMECO employees, officers and board members are entitled to participate. The NU Incentive Plan was approved in 2007, and authorized NU to grant up to 4,500,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2013 and 2012, NU had 2,462,668 and 2,502,512 common shares, respectively, available for issuance under the NU Incentive Plan. The aggregate number of common shares authorized for issuance under the NSTAR 2007 Long-Term Incentive Plan was 3,500,000. As of both December 31, 2013 and 2012, there were 977,922 NU common shares available for issuance under this Plan. No additional awards will be granted under the NSTAR 1997 Share Incentive Plan. NU also maintains an ESPP for eligible employees.

NU accounts for its various share-based plans as follows:

RSUs - NU records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of NU's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from APIC as RSUs become issued as common shares.

Performance Shares - NU records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. As of December 31, 2013, vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the achievement of the Company's share price as compared to an index of similar equity securities during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

Stock Options - Stock options issued under the NSTAR Incentive Plan that were outstanding immediately prior to the completion of the merger with NSTAR converted into fully vested options to acquire NU common shares, as adjusted by the exchange ratio. The fair value of these awards on the merger date was included in the purchase price as it represented consideration transferred in the merger. Accordingly, no compensation expense was recorded for these stock options. Additionally, no compensation expense was recorded for stock options issued under the NU Incentive Plan as these stock options were fully vested prior to January 1, 2006.

ESPP Shares - For shares sold under the ESPP, no compensation expense was recorded as the ESPP qualifies as a non-compensatory plan.

RSUs: NU granted RSUs under the annual Long-Term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	RSUs (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of January 1, 2011	1,014,479	$ 24.31
Granted	208,533	$ 33.87
Shares issued	(244,782)	$ 24.47
Forfeited	(18,310)	$ 23.74
Outstanding as of December 31, 2011	959,920	$ 26.36
Granted	614,930	$ 33.04
Converted NSTAR Awards upon Merger	617,394	$ 36.79
Converted from NU Performance Shares upon Merger	451,358	$ 34.32
Shares issued	(363,779)	$ 29.05
Forfeited	(96,504)	$ 34.97
Outstanding as of December 31, 2012	2,183,319	$ 31.99
Granted	373,939	$ 39.56
Shares issued	(891,129)	$ 32.15
Forfeited	(29,689)	$ 33.75
Outstanding as of December 31, 2013	1,636,440	$ 33.61

As of December 31, 2013 and 2012, the number and weighted average grant-date fair value of unvested RSUs was 1,162,216 and $36.58 per share, and 1,417,688 and $34.70 per share, respectively. The number and weighted average grant-date fair value of RSUs vested during 2013 was 583,101 and $34.34 per share, respectively. As of December 31, 2013, 474,224 RSUs were fully vested and an additional 1,104,106 are expected to vest.

Performance Shares: NU granted performance shares under the annual Long-Term Incentive programs that vested based upon the extent to which the Company achieved targets at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of January 1, 2011	248,559	$ 24.72
Granted	244,870	$ 33.76
Shares issued	-	$ -
Forfeited	(10,296)	$ 30.47
Outstanding as of December 31, 2011	483,133	$ 29.18
Granted	225,935	$ 35.09
Converted to RSUs upon Merger	(451,358)	$ 34.32
Shares issued	(106,773)	$ 24.52
Forfeited	-	$ -
Outstanding as of December 31, 2012	150,937	$ 25.04
Granted	191,961	$ 40.96
Shares issued	(150,944)	$ 25.04
Forfeited	(1,526)	$ 40.93
Outstanding as of December 31, 2013	190,428	$ 40.96

Upon closing of the merger with NSTAR, 451,358 performance shares under the NU 2011 and 2012 Long-Term Incentive Programs converted to RSUs according to the terms of these programs. The remaining performance shares were measured based upon a modified performance period through the date of the merger, in accordance with the terms of the NU 2010 Incentive Program, and were fully distributed in 2013. As of December 31, 2013, outstanding performance shares pertain to the NU 2013 Long-Term Incentive Program.

The total compensation expense and associated future income tax benefit recognized by NU, CL&P, NSTAR Electric, PSNH and WMECO for share-based compensation awards are as follows:

NU	For the Years Ended December 31,		
(Millions of Dollars)	2013	2012 (1)	2011
Compensation Expense	$ 27.0	$ 25.8	$ 12.3
Future Income Tax Benefit	10.7	10.2	4.9

	For the Years Ended December 31,											
	2013				2012				2011			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Compensation Expense	$ 6.8	$ 7.5	$ 2.3	$ 1.3	$ 4.8	$ 7.4	$ 1.8	$ 1.0	$ 7.1	$ 7.7	$ 2.5	$ 1.4
Future Income Tax Benefit	2.7	3.0	0.9	0.5	1.9	2.9	0.7	0.4	2.8	3.0	1.0	0.6

(1) NSTAR amounts were included in NU beginning April 10, 2012.

As of December 31, 2013, there was $19.5 million of total unrecognized compensation expense related to nonvested share-based awards for NU, $5.8 million for CL&P, $6.3 million for NSTAR Electric, $1.7 million for PSNH and $0.9 million for WMECO. This cost is expected to be recognized ratably over a weighted-average period of 1.64 years for NU, 1.85 years for CL&P, 1.47 years for NSTAR Electric, 1.79 years for PSNH and 1.80 years for WMECO.

For the year ended December 31, 2013, additional tax benefits totaling $5.5 million decreased cash flows from financing activities. For the years ended December 31, 2012 and 2011, additional tax benefits totaling $8.5 million and $1.3 million, respectively, increased cash flows from financing activities.

Stock Options: Stock options were granted under the NU and NSTAR Incentive Plans. Options currently outstanding expire ten years from the date of grant and are fully vested. The weighted average remaining contractual lives for the options outstanding as of December 31, 2013 is 4.3 years. A summary of stock option transactions is as follows:

	Options	Weighted Average Exercise Price	Intrinsic Value (Millions)
Outstanding and Exercisable - January 1, 2011	112,599	$ 18.80	
Exercised	(65,225)	$ 18.81	$ 1.0
Forfeited and Cancelled	-	$ -	
Outstanding and Exercisable - December 31, 2011	47,374	$ 18.78	
Converted NSTAR Options upon Merger	2,664,894	$ 23.99	
Exercised	(1,166,511)	$ 22.53	$ 18.7
Forfeited and Cancelled	-	$ -	
Outstanding and Exercisable - December 31, 2012	1,545,757	$ 24.92	
Exercised	(324,382)	$ 20.97	$ 6.7
Forfeited and Cancelled	-	$ -	
Outstanding and Exercisable - December 31, 2013	1,221,375	$ 25.97	$ 20.1

Cash received for options exercised during the year ended December 31, 2013 totaled $6.8 million. The tax benefit realized from stock options exercised totaled $2.7 million for the year ended December 31, 2013.

Employee Share Purchase Plan: NU maintains an ESPP for eligible employees, which allows for NU common shares to be purchased by employees at the end of successive six-month offering periods at 95 percent of the closing market price on the last day of each six-month period. Employees are permitted to purchase shares having a value not exceeding 25 percent of their compensation as of the beginning of the offering period up to a limit of $25,000 per annum. The ESPP qualifies as a non-compensatory plan under accounting guidance for share-based payments, and no compensation expense is recorded for ESPP purchases.

During 2013, employees purchased 39,526 shares at discounted prices of $38.69 and $42.19. Employees purchased 39,422 shares in 2012 at discounted prices of $33.01 and $37.89. As of December 31, 2013 and 2012, 817,754 and 857,280 shares, respectively, remained available for future issuance under the ESPP.

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Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

An income tax rate of 40 percent is used to estimate the tax effect on total share-based payments determined under the fair value-based method for all awards. The Company generally settles stock option exercises and fully vested RSUs and performance shares with either the issuance of new common shares or the issuance of common shares purchased in the open market.

E. Other Retirement Benefits

NU provides benefits for retirement and other benefits for certain current and past company officers of NU, including CL&P, PSNH and WMECO. These benefits are accounted for on an accrual basis and expensed over the service lives of the employees. The actuarially-determined liability for these benefits, which is included in Other Long-Term Liabilities on the balance sheets, as well as the related expense, are as follows:

NU	For the Years Ended December 31,		
(Millions of Dollars)	2013	2012	2011
Actuarially-Determined Liability	$ 51.3	$ 54.6	$ 52.8
Other Retirement Benefits Expense	4.4	4.7	4.7

	For the Years Ended December 31,								
	2013			2012			2011		
(Millions of Dollars)	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
Actuarially-Determined Liability	$ 0.4	$ 2.3	$ 0.1	$ 0.4	$ 2.5	$ 0.2	$ 1.2	$ 2.5	$ 0.2
Other Retirement Benefits Expense	2.5	1.0	0.5	2.6	1.0	0.5	2.6	1.0	0.5

11. INCOME TAXES

The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The components of income tax expense are as follows:

NU	For the Years Ended December 31,		
(Millions of Dollars)	2013	2012 (1)	2011
Current Income Taxes:			
Federal	$ 8.8	$ (30.9)	$ 3.0
State	(9.4)	17.6	(26.0)
Total Current	(0.6)	(13.3)	(23.0)
Deferred Income Taxes, Net:			
Federal	386.2	291.3	187.7
State	45.4	0.8	9.1
Total Deferred	431.6	292.1	196.8
Investment Tax Credits, Net	(4.1)	(3.9)	(2.8)
Income Tax Expense	$ 426.9	$ 274.9	$ 171.0

	For the Years Ended December 31,											
	2013				2012				2011			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Current Income Taxes:												
Federal	$ 20.1	$ 95.8	$ (8.2)	$ (53.4)	$ (47.8)	$ 93.5	$ (0.9)	$ (24.7)	$ 13.9	$ 64.9	$ (25.8)	$ 0.1
State	(6.7)	29.6	3.6	4.2	3.1	27.6	3.4	3.4	(34.4)	30.2	0.1	0.3
Total Current	13.4	125.4	(4.6)	(49.2)	(44.7)	121.1	2.5	(21.3)	(20.5)	95.1	(25.7)	0.4
Deferred Income Taxes, Net:												
Federal	114.9	49.8	64.5	84.7	141.5	11.4	46.5	51.2	106.4	74.8	67.7	22.1
State	15.1	(1.0)	11.2	2.3	(0.5)	(7.1)	12.0	2.7	6.2	(2.8)	7.9	1.0
Total Deferred	130.0	48.8	75.7	87.0	141.0	4.3	58.5	53.9	112.6	72.0	75.6	23.1
Investment Tax Credits, Net	(1.7)	(1.3)	-	(0.4)	(1.9)	(1.4)	-	(0.5)	(2.1)	(1.4)	-	(0.3)
Income Tax Expense	$ 141.7	$ 172.9	$ 71.1	$ 37.4	$ 94.4	$ 124.0	$ 61.0	$ 32.1	$ 90.0	$ 165.7	$ 49.9	$ 23.2

(1) NSTAR amounts were included in NU beginning April 10, 2012.

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Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

NU *(Millions of Dollars, except percentages)*	For the Years Ended December 31, 2013	2012 (1)	2011
Income Before Income Tax Expense	$ 1,220.6	$ 808.0	$ 571.5
Statutory Federal Income Tax Expense at 35%	427.2	282.8	200.0
Tax Effect of Differences:			
Depreciation	(7.4)	(10.8)	(14.2)
Investment Tax Credit Amortization	(4.1)	(3.9)	(2.8)
Other Federal Tax Credits	(3.7)	(3.8)	(3.5)
State Income Taxes, Net of Federal Impact	27.6	4.4	22.1
ESOP	(8.0)	(6.4)	(2.2)
Tax Asset Valuation Allowance/Reserve Adjustments	(4.3)	7.6	(33.1)
Other, Net	(0.4)	5.0	4.7
Income Tax Expense	$ 426.9	$ 274.9	$ 171.0
Effective Tax Rate	35.0%	34.0%	29.9%

For the Years Ended December 31,

(Millions of Dollars, except percentages)	2013 CL&P	2013 NSTAR Electric	2013 PSNH	2013 WMECO	2012 CL&P	2012 NSTAR Electric	2012 PSNH	2012 WMECO	2011 CL&P	2011 NSTAR Electric	2011 PSNH	2011 WMECO
Income Before Income Tax Expense	$ 421.1	$ 441.4	$ 182.5	$ 97.8	$ 304.2	$ 314.2	$ 157.9	$ 86.6	$ 340.2	$ 418.2	$ 150.2	$ 66.2
Statutory Federal Income Tax Expense at 35%	147.4	154.5	63.9	34.2	106.5	110.0	55.3	30.3	119.1	146.4	52.6	23.2
Tax Effect of Differences:												
Depreciation	(7.0)	0.1	0.6	-	(9.0)	-	(0.3)	0.2	(8.1)	-	(4.4)	0.1
Investment Tax Credit Amortization	(1.7)	(1.3)	-	(0.4)	(1.9)	(1.4)	-	(0.5)	(2.1)	(1.4)	-	(0.3)
Other Federal Tax Credits	-	-	(3.7)	-	-	-	(3.8)	-	(0.1)	-	(3.4)	-
State Income Taxes, Net of Federal Impact	5.0	18.6	9.6	4.2	0.1	13.4	10.0	4.0	4.0	17.9	5.2	0.9
Tax Asset Valuation Allowance/Reserve Adjustments	0.4	-	-	-	1.6	-	-	-	(22.3)	-	-	-
Regulatory Decision Non-Plant Flow Through	-	-	-	-	-	-	-	(1.3)	-	-	-	-
Other, Net	(2.4)	1.0	0.7	(0.6)	(2.9)	2.0	(0.2)	(0.6)	(0.5)	2.8	(0.1)	(0.7)
Income Tax Expense	$ 141.7	$ 172.9	$ 71.1	$ 37.4	$ 94.4	$ 124.0	$ 61.0	$ 32.1	$ 90.0	$ 165.7	$ 49.9	$ 23.2
Effective Tax Rate	33.6%	39.2%	39.0%	38.2%	31.0%	39.5%	38.6%	37.1%	26.5%	39.6%	33.2%	35.0%

(1) NSTAR amounts were included in NU beginning April 10, 2012.

NU, CL&P, NSTAR Electric, PSNH and WMECO file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

NU *(Millions of Dollars)*	As of December 31, 2013	As of December 31, 2012
Deferred Tax Assets:		
Employee Benefits	$ 435.2	$ 811.4
Derivative Liabilities and Change in Fair Value of Energy Contracts	272.9	380.6
Regulatory Deferrals	272.7	257.9
Allowance for Uncollectible Accounts	65.0	64.2
Tax Effect - Tax Regulatory Assets	16.2	17.2
Federal Net Operating Loss Carryforwards	158.0	214.6
Purchase Accounting Adjustment	132.8	146.4
Other	230.6	242.4
Total Deferred Tax Assets	1,583.4	2,134.7
Less: Valuation Allowance	24.3	4.2
Net Deferred Tax Assets	$ 1,559.1	$ 2,130.5
Deferred Tax Liabilities:		
Accelerated Depreciation and Other Plant-Related Differences	$ 3,806.5	$ 3,468.8
Property Tax Accruals	95.1	89.6
Regulatory Amounts:		
Other Regulatory Deferrals	1,146.7	1,561.1
Tax Effect - Tax Regulatory Assets	248.2	217.2
Goodwill Regulatory Asset - 1999 Merger	211.5	210.9
Derivative Assets	30.1	36.2
Securitized Contract Termination Costs	0.3	16.6
Other	156.8	136.1
Total Deferred Tax Liabilities	$ 5,695.2	$ 5,736.5

As of December 31,

(Millions of Dollars)	2013 CL&P	2013 NSTAR Electric	2013 PSNH	2013 WMECO	2012 CL&P	2012 NSTAR Electric	2012 PSNH	2012 WMECO
Deferred Tax Assets:								
Employee Benefits	$ 56.0	$ 38.3	$ 15.5	$ (1.8)	$ 141.2	$ 116.3	$ 64.8	$ 16.3
Derivative Liabilities and Change in Fair Value of Energy Contracts	272.4	3.3	-	(2.9)	375.9	5.8	-	(1.7)
Regulatory Deferrals	61.5	114.7	40.9	1.0	35.5	123.6	43.9	6.3
Allowance for Uncollectible Accounts	31.2	15.4	3.1	3.3	30.4	16.2	2.9	3.2
Tax Effect - Tax Regulatory Assets	4.7	5.4	2.1	1.6	5.2	6.0	1.7	1.7
Federal Net Operating Loss Carryforwards	51.0	-	56.6	18.6	82.0	-	71.4	15.1
Other	75.3	31.3	40.3	8.3	82.8	26.0	33.7	8.0
Total Deferred Tax Assets	552.1	208.4	158.5	28.1	753.0	293.9	218.4	$ 48.9
Less: Valuation Allowance	23.1	-	-	-	-	-	-	-
Net Deferred Tax Assets	$ 529.0	$ 208.4	$ 158.5	$ 28.1	$ 753.0	$ 293.9	$ 218.4	$ 48.9
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	$ 1,238.1	$ 1,179.4	$ 526.6	$ 361.1	$ 1,194.7	$ 1,079.3	$ 476.5	$ 261.3
Property Tax Accruals	49.3	25.3	7.1	5.9	44.4	23.1	6.8	5.1
Regulatory Amounts:								
Other Regulatory Deferrals	550.4	276.2	109.3	49.3	677.7	379.6	149.3	74.5
Tax Effect - Tax Regulatory Assets	160.1	36.0	16.3	18.2	151.8	20.9	15.8	13.9
Goodwill Regulatory Asset - 1999 Merger	-	181.6	-	-	-	181.0	-	-
Derivative Assets	29.0	0.5	-	-	36.2	-	-	-
Securitized Contract Termination Costs	-	-	-	0.3	-	5.5	7.9	3.3
Other	20.6	26.4	28.0	3.3	10.1	30.2	14.1	2.3
Total Deferred Tax Liabilities	$ 2,047.5	$ 1,725.4	$ 687.3	$ 438.1	$ 2,114.9	$ 1,719.6	$ 670.4	$ 360.4

Carryforwards: The following tables provide the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

(Millions of Dollars)	As of December 31, 2013 NU	CL&P	NSTAR Electric	PSNH	WMECO	Year Expiration Begins
Federal Net Operating Loss	$ 451.3	$ 145.8	$ -	$ 161.8	$ 53.3	2031
Federal Tax Credit	8.0	-	-	7.6	-	2031
State Tax Credit	104.7	86.8	-	-	-	2013
State Loss Carryforwards	12.1	-	-	-	-	2013

(Millions of Dollars)	As of December 31, 2012 NU	CL&P	NSTAR Electric	PSNH	WMECO	Year Expiration Begins
Federal Net Operating Loss	$ 606.9	$ 234.3	$ -	$ 204.0	$ 43.3	2031
Federal Tax Credit	3.8	-	-	3.8	-	2031
State Tax Credit	110.2	75.2	-	-	-	2013
State Loss Carryforwards	74.9	-	-	-	-	2013

For 2013, state credit and state loss carryforwards have been partially reserved by a valuation allowance of $23.7 million (net of federal income tax). For 2012, the state loss carryforwards had been partially reserved by a valuation allowance of $0.3 million (net of federal income tax).

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

(Millions of Dollars)	NU	CL&P
Balance as of January 1, 2011	$ 101.2	$ 80.8
Gross Increases - Current Year	8.0	1.4
Gross Decreases - Prior Year	(35.7)	(35.7)
Balance as of December 31, 2011	73.5	46.5
Gross Increases - Current Year	10.3	2.5
Gross Increases - Prior Year	0.1	-
Gross Decreases - Prior Year	(0.8)	-
Balance as of December 31, 2012	83.1	49.0
Gross Increases - Current Year	8.2	2.1
Gross Decreases - Prior Year	(1.1)	(0.3)
Settlements	(49.8)	(39.4)
Lapse of Statute of Limitations	(2.2)	-
Balance as of December 31, 2013	$ 38.2	$ 11.4

Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. If penalties are recorded in the future, then the estimated penalties would be classified as a component of Other Income, Net on the statements of income. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

Other Interest Expense/(Income)	For the Years Ended December 31, 2013	2012	2011
(Millions of Dollars)			
NU (1)	$ (8.6)	$ 3.1	$ (2.8)
CL&P	(4.0)	1.3	(3.7)
NSTAR Electric	-	-	2.0
PSNH	-	-	(0.6)

Accrued Interest Expense	As of December 31, 2013	2012
(Millions of Dollars)		
NU	$ 1.5	$ 10.1
CL&P	-	4.0
NSTAR Electric	-	-
PSNH	-	-

(1) NSTAR amounts were included in NU beginning April 10, 2012.

Tax Positions: During 2013, NU received a Final Determination from the Connecticut Department of Revenue Services (DRS) that concluded its audit of NU's Connecticut income tax returns for the years 2005 through 2008. The DRS Determination resulted in total

NU and CL&P after-tax benefits of $13.6 million and $6.9 million, respectively, that included a reduction in NU and CL&P pre-tax interest expense of $8.7 million and $4 million, or $5.2 million and $2.4 million after-tax, respectively. Further, the income tax expense impact resulted in a tax benefit to NU and CL&P of $8.4 million and $4.5 million after-tax, respectively.

During 2011, NU recorded an after-tax benefit of $29.1 million related to various state tax settlements and certain other adjustments. This benefit was recorded as a reduction to both interest expense and income tax expense (including NU and CL&P tax expense reductions of approximately $22.4 million).

Open Tax Years: The following table summarizes NU, CL&P, NSTAR Electric, PSNH and WMECO's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2013:

Description	Tax Years
Federal	2013
Connecticut	2010-2013
Massachusetts	2010-2013
New Hampshire	2010-2013

NU estimates that during the next twelve months, differences of a non-timing nature could be resolved, resulting in a zero to $2.0 million decrease in unrecognized tax benefits by NU. These estimated changes are not expected to have a material impact on the earnings of NU. Other companies' impacts are not expected to be material.

2013 Federal Legislation: On January 2, 2013, the "American Taxpayer Relief Act of 2012" became law, which extended the accelerated deduction of depreciation to businesses through 2013. This extended stimulus provided NU with cash flow benefits of approximately $300 million (approximately $95 million at CL&P, $85 million at NSTAR Electric, $35 million at PSNH, and $50 million at WMECO).

On September 13, 2013, the Internal Revenue Service issued final Tangible Property regulations that are meant to simplify, clarify and make more administrable previously issued guidance. In the third quarter of 2013, CL&P recorded an after-tax valuation allowance of $10.5 million against its deferred tax assets as a result of these regulations. NU is in compliance with the new regulations, but continues to evaluate several new potential elections. Therefore, a change to the valuation allowance at CL&P could result once NU completes the review of the impact of the final regulations.

2013 Massachusetts: On July 24, 2013, Massachusetts enacted a law that changed the income tax rate applicable to utility companies effective January 1, 2014, from 6.5 percent to 8 percent. The tax law change required NU to remeasure its accumulated deferred income taxes and resulted in NU increasing its deferred tax liability with an offsetting regulatory asset of approximately $61 million at its utility companies ($46.3 million at NSTAR Electric and $9.8 million at WMECO).

12. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

General: NU, CL&P, NSTAR Electric, PSNH and WMECO are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. NU, CL&P, NSTAR Electric, PSNH and WMECO have an active environmental auditing and training program and believe that they are substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring.

These estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of NU, CL&P, NSTAR Electric, PSNH and WMECO's responsibility or the extent of remediation required, recently enacted laws and regulations or a change in cost estimates due to certain economic factors.

The amounts recorded as environmental liabilities included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental liability also takes into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate previously contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

(Millions of Dollars)	NU (1)	CL&P	NSTAR Electric	PSNH	WMECO
Balance as of January 1, 2012	$ 31.7	$ 2.9	$ 1.3	$ 6.6	$ 0.3
Liabilities Assumed from Merger with NSTAR	11.8	-	-	-	-
Additions	4.7	1.3	0.7	0.2	0.5
Payments/Reductions	(8.8)	(0.5)	(0.3)	(1.9)	(0.2)
Balance as of December 31, 2012	39.4	3.7	1.7	4.9	0.6
Additions	3.5	0.2	0.2	1.0	-
Payments/Reductions	(7.5)	(0.5)	(0.7)	(0.5)	(0.2)
Balance as of December 31, 2013	$ 35.4	$ 3.4	$ 1.2	$ 5.4	$ 0.4

(1) NSTAR amounts were included in NU beginning April 10, 2012.

These liabilities are estimated on an undiscounted basis and do not assume that any amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

It is possible that new information or future developments could require a reassessment of the potential exposure to related environmental matters. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The number of environmental sites and reserves related to these sites for which remediation or long-term monitoring, preliminary site work or site assessment are being performed are as follows:

	As of December 31, 2013		As of December 31, 2012	
	Number of Sites	Reserve (in millions)	Number of Sites	Reserve (in millions)
NU	68	$ 35.4	77	$ 39.4
CL&P	18	3.4	19	3.7
NSTAR Electric	12	1.2	16	1.7
PSNH	15	5.4	16	4.9
WMECO	5	0.4	6	0.6

Included in the NU number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment. The reserve balance related to these former MGP sites was $31.4 million and $34.5 million as of December 31, 2013 and 2012, respectively, and relates primarily to the natural gas business segment.

As of December 31, 2013, for 6 environmental sites (2 for PSNH, and 1 for WMECO) that are included in the Company's reserve for environmental costs, the information known and nature of the remediation options at those sites allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2013, $5.8 million ($0.7 million for PSNH) had been accrued as a liability for these sites, which represent management's best estimates of the liabilities for environmental costs. These amounts are the best estimates with estimated ranges of additional losses from zero to $30 million (zero to $4.2 million for PSNH, and zero to $8.6 million for WMECO).

As of December 31, 2013, for 20 environmental sites (4 for CL&P, 1 for NSTAR Electric, 3 for PSNH, and 2 for WMECO) that are included in the Company’s reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2013, $16.7 million ($1.6 million for CL&P, $0.1 million for PSNH, and $0.3 million for WMECO) had been accrued as a liability for these sites. As of December 31, 2013, for the remaining 42 environmental sites (14 for CL&P, 11 for NSTAR Electric, 10 for PSNH, and 2 for WMECO) that are included in the Company’s reserve for environmental costs, the $12.9 million accrual ($1.8 million for CL&P, $1.2 million for NSTAR Electric, $4.6 million for PSNH, and $0.1 million for WMECO) represents management’s best estimate of the liability and no additional loss is anticipated.

CERCLA: The federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and its amendments or state equivalents impose joint and several strict liabilities, regardless of fault, upon generators of hazardous substances resulting in removal and remediation costs and environmental damages. Liabilities under these laws can be material and in some instances may be imposed without regard to fault or for past acts that may have been lawful at the time they occurred. Of the 68 sites, 10 sites (2 for CL&P, 3 for NSTAR Electric, 4 for PSNH and 1 for WMECO) are superfund sites under CERCLA for which the

Company has been notified that it is a potentially responsible party but for which the site assessment and remediation are not being managed by the Company. As of December 31, 2013, a liability of $1 million ($0.4 million for CL&P, and $0.3 million for PSNH) accrued on these sites represents management's best estimate of its potential remediation costs with respect to these superfund sites.

Environmental Rate Recovery: PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for MGP related environmental costs. CL&P recovers a certain level of environmental costs currently in rates but does not have an environmental cost recovery tracking mechanism. Accordingly, changes in CL&P's environmental reserves impact CL&P's Net Income. WMECO does not have a separate regulatory mechanism to recover environmental costs from its customers, and changes in WMECO's environmental reserves impact WMECO's Net Income.

B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant long-term contractual arrangements as of December 31, 2013 are as follows:

NU

(Millions of Dollars)	2014	2015	2016	2017	2018	Thereafter	Total
Supply and Stranded Cost	$ 224.2	$ 205.2	$ 177.7	$ 119.9	$ 110.4	$ 309.3	$ 1,146.7
Renewable Energy	194.5	203.8	214.1	211.9	177.3	1,885.7	2,887.3
Peaker CfDs	49.1	46.9	44.3	36.2	28.6	24.7	229.8
Natural Gas Procurement	134.4	117.6	76.5	37.7	24.2	103.9	494.3
Coal, Wood and Other	75.3	15.2	5.0	5.0	5.0	16.8	122.3
Transmission Support Commitments	27.9	26.9	20.5	18.0	22.6	45.2	161.1
Total	$ 705.4	$ 615.6	$ 538.1	$ 428.7	$ 368.1	$ 2,385.6	$ 5,041.5

CL&P

(Millions of Dollars)	2014	2015	2016	2017	2018	Thereafter	Total
Supply and Stranded Cost	$ 145.6	$ 141.1	$ 143.7	$ 96.2	$ 87.1	$ 257.6	$ 871.3
Renewable Energy	48.9	49.9	50.3	50.8	51.4	560.2	811.5
Peaker CfDs	49.1	46.9	44.3	36.2	28.6	24.7	229.8
Transmission Support Commitments	11.0	10.6	8.1	7.1	8.9	17.8	63.5
Yankee Billings	1.5	1.4	0.8	0.8	0.8	12.3	17.6
Total	$ 256.1	$ 249.9	$ 247.2	$ 191.1	$ 176.8	$ 872.6	$ 1,993.7

NSTAR Electric

(Millions of Dollars)	2014	2015	2016	2017	2018	Thereafter	Total
Supply and Stranded Cost	$ 36.2	$ 36.1	$ 15.8	$ 5.6	$ 5.5	$ 36.8	$ 136.0
Renewable Energy	87.1	86.3	85.8	81.9	45.4	207.4	593.9
Transmission Support Commitments	8.7	8.4	6.4	5.6	7.0	14.1	50.2
Yankee Billings	0.7	0.5	0.3	0.3	0.3	4.2	6.3
Total	$ 132.7	$ 131.3	$ 108.3	$ 93.4	$ 58.2	$ 262.5	$ 786.4

PSNH

(Millions of Dollars)	2014	2015	2016	2017	2018	Thereafter	Total
Supply and Stranded Cost	$ 42.4	$ 28.0	$ 18.2	$ 18.1	$ 17.8	$ 14.9	$ 139.4
Renewable Energy	56.8	57.7	67.9	69.0	70.1	995.2	1,316.7
Coal, Wood and Other	75.3	15.2	5.0	5.0	5.0	16.8	122.3
Transmission Support Commitments	5.9	5.7	4.3	3.8	4.8	9.6	34.1
Yankee Billings	0.3	0.3	0.3	0.3	0.3	4.9	6.4
Total	$ 180.7	$ 106.9	$ 95.7	$ 96.2	$ 98.0	$ 1,041.4	$ 1,618.9

WMECO

(Millions of Dollars)	2014	2015	2016	2017	2018	Thereafter	Total
Renewable Energy	$ 1.7	$ 9.9	$ 10.1	$ 10.2	$ 10.4	$ 122.9	$ 165.2
Transmission Support Commitments	2.3	2.2	1.7	1.5	1.9	3.7	13.3
Yankee Billings	0.4	0.4	0.2	0.2	0.2	3.1	4.5
Total	$ 4.4	$ 12.5	$ 12.0	$ 11.9	$ 12.5	$ 129.7	$ 183.0

Supply and Stranded Cost: CL&P, NSTAR Electric and PSNH have various IPP contracts or purchase obligations for electricity, including payment obligations resulting from the buydown of electricity purchase contracts. Such contracts extend through 2024 for

CL&P, 2030 for NSTAR Electric and 2023 for PSNH.

In addition, CL&P and UI have entered into four CfDs for a total of approximately 787 MW of capacity consisting of three generation projects and one demand response project. The capacity CfDs extend through 2026 and obligate the utilities to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the forward capacity market prices received by the generation facilities in the ISO-NE capacity markets. The contracts have terms of up to 15 years beginning in 2009 and are subject to a sharing agreement with UI, whereby UI will share 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by or refunded to CL&P's customers.

The contractual obligations table does not include CL&P's SS or LRS, or NSTAR Electric's or WMECO's default service contracts, the amounts of which vary with customers' energy needs. The contractual obligations table also does not include PSNH's short-term power supply management.

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric, PSNH, and WMECO for the purchase of energy and capacity from renewable energy facilities. Such contracts have terms extending for 20 years at CL&P, up to 40 years at NSTAR Electric, up to 30 years for PSNH and 15 years for WMECO.

On September 20, 2013, NSTAR Electric and WMECO, along with two other Massachusetts utilities, signed a long-term commitment, as required by the DPU, to purchase wind power from six wind farms in Maine and New Hampshire for a combined estimated generating capacity of approximately 565 MW. On November 21, 2013, the utility companies provided a supplemental filing to the DPU to reflect the termination of three of the six wind farms. Over the 15-year life of the remaining contracts, the utilities will pay an average price of less than $0.08 per kWh. On September 19, 2013, CL&P, along with another Connecticut utility, signed long-term commitments, as required by the PURA, to purchase approximately 250 MW of wind power from a Maine wind farm and 20 MW of solar power from sites in Connecticut, at a combined average price of less than $0.08 per kWh. The table above does not include these commitments, as such commitments are contingent on the future construction of the respective energy facilities. The table above also does not include NSTAR Electric's commitment to purchase 129 MW of renewable energy from a wind facility to be constructed offshore and certain other CL&P and NSTAR Electric commitments for the purchase of renewable energy and related products that are contingent on the future construction of facilities.

Peaker CfDs: In 2008, CL&P entered into three CfDs with developers of peaking generation units approved by the PURA (Peaker CfDs). These units have a total of approximately 500 MW of peaking capacity. As directed by the PURA, CL&P and UI have entered into a sharing agreement, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the developer the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from or refunded to CL&P's customers.

Natural Gas Procurement: NU's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas in the normal course of business as part of its portfolio of supplies. These contracts extend through 2029.

Coal, Wood and Other: PSNH has entered into various arrangements for the purchase of wood, coal and the transportation services for fuel supply for its electric generating assets. Also included in the table above is a contract for capacity on the Portland Natural Gas Transmission System (PNGTS) pipeline that extends through 2018. The costs on this contract are not recoverable from customers.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric, PSNH and WMECO entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric, PSNH and WMECO are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities.

The total costs incurred under these agreements in 2013, 2012, and 2011 were as follows:

NU	**For the Years Ended December 31,**		
(Millions of Dollars)	**2013**	**2012 (1)**	**2011**
Supply and Stranded Cost	$ 141.0	$ 216.8	$ 156.0
Renewable Energy	91.3	48.7	5.1
Peaker CfDs	51.9	59.3	40.2
Natural Gas Procurement	349.8	243.1	191.7
Coal, Wood and Other	112.6	105.2	113.2
Transmission Support Commitments	24.9	24.8	18.1

For the Years Ended December 31,

	2013				2012				2011			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Supply and Stranded Cost	$ 77.6	$ 32.4	$ 29.0	$ 2.0	$ 158.2	$ 36.3	$ 30.5	$ 0.9	$ 114.9	$ 80.9	$ 40.8	$ 0.3
Renewable Energy	-	84.9	6.4	-	-	60.2	4.1	-	-	61.8	5.1	-
Peaker CfDs	51.9	-	-	-	59.3	-	-	-	40.2	-	-	-
Coal, Wood and Other	-	-	112.6	-	-	-	105.2	-	-	-	113.2	-
Transmission Support Commitments	9.8	7.7	5.3	2.1	9.6	7.6	5.2	2.0	10.3	8.1	5.6	2.2

(1) NSTAR amounts were included in NU beginning April 10, 2012.

C. Contractual Obligations - Yankee Companies

CL&P, NSTAR Electric, PSNH and WMECO have decommissioning and plant closure cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies collect decommissioning and closure costs through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric, PSNH and WMECO. These companies in turn recover these costs from their customers through state regulatory commission-approved retail rates.

CL&P, NSTAR Electric, PSNH and WMECO's percentage share of the obligations to support the Yankee Companies under FERC-approved rate tariffs is the same as their respective ownership percentages in the Yankee Companies. For further information on the ownership percentages, see Note 1J, "Summary of Significant Accounting Policies - Equity Method Investments," to the financial statements.

The Yankee Companies have collected or are currently collecting amounts that management believes are adequate to recover the remaining decommissioning and closure cost estimates for the respective plants. Management believes CL&P, NSTAR Electric and WMECO will recover their shares of these decommissioning and closure obligations from their customers. PSNH has already recovered its share of these costs from its customers.

Spent Nuclear Fuel Litigation:

DOE Phase I Damages - In 1998, the Yankee Companies filed separate complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal by January 31, 1998 pursuant to the terms of the 1983 spent fuel and high level waste disposal contracts between the Yankee Companies and the DOE (DOE Phase I Damages). Phase I covered damages for the period 1998 through 2002. Following multiple appeals and cross-appeals in December 2012, the judgment awarding CYAPC $39.6 million, YAEC $38.3 million and MYAPC $81.7 million became final.

In January 2013, the proceeds from the DOE Phase I Damages Claim were received by the Yankee Companies and transferred to each Yankee Company’s respective decommissioning trust. As a result of NU's consolidation of CYAPC and YAEC, the financial statements reflected an increase of $77.9 million in marketable securities for CYAPC and YAEC’s Phase I damage awards that were invested in the nuclear decommissioning trusts in 2013.

On May 1, 2013, CYAPC, YAEC and MYAPC filed applications with the FERC to reduce rates in their wholesale power contracts through the application of the DOE proceeds for the benefit of customers. In its June 27, 2013 order, the FERC granted the proposed rate reductions, and changes to the terms of the wholesale power contracts to become effective on July 1, 2013. In accordance with the FERC order, CL&P, NSTAR Electric, PSNH and WMECO began receiving the benefit of the DOE proceeds, and the benefits have been or will be passed on to customers.

DOE Phase II Damages - In December 2007, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years following 2001 and 2002 related to the alleged failure of the DOE to provide for a permanent facility to store spent nuclear fuel generated in years after 2001 for CYAPC and YAEC and after 2002 for MYAPC (DOE Phase II Damages). On November 18, 2011, the court ordered the record closed in the YAEC case, and closed the record in the CYAPC and MYAPC cases subject to a limited opportunity of the government to reopen the records for further limited proceedings.

On November 15, 2013, the court issued a final judgment awarding CYAPC $126.3 million, YAEC $73.3 million, and MYAPC $35.8 million. On January 14, 2014, the Yankee Companies received a letter from the U.S. Department of Justice stating that the DOE will not appeal the court's final judgment. As of December 31, 2013, CL&P, NSTAR Electric, PSNH, WMECO, CYAPC, and YAEC have not reflected the impact of these expected receivables on their financial statements.

The methodology for applying the DOE Phase II Damages recovered from the DOE for the benefit of customers of CL&P, NSTAR Electric, PSNH and WMECO will be addressed in FERC rate proceedings.

DOE Phase III Damages - On August 15, 2013, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years 2009 through 2012. Responsive pleading from the Department of Justice was filed on November 18, 2013, and discovery is expected to begin once a protective order is in place.

D. Guarantees and Indemnifications

NU parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, in the form of guarantees in the normal course of business.

NU provided guarantees and various indemnifications on behalf of external parties as a result of the sales of former subsidiaries of NU Enterprises, with maximum exposures either not specified or not material.

NU also issued a guaranty under which, beginning at the time the Northern Pass Transmission line goes into commercial operation, NU will guarantee the financial obligations of NPT under the TSA in an amount not to exceed $25 million. NU's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations.

Management does not anticipate a material impact to Net Income as a result of these various guarantees and indemnifications.

The following table summarizes NU's guarantees of its subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, as of December 31, 2013:

Subsidiary	Description	Maximum Exposure (in millions)		Expiration Dates
Various	Surety Bonds	$	69.2	2014 - 2016 (1)
Various	NE Hydro Companies' Long-Term Debt	$	3.5	Unspecified
NUSCO and RRR	Lease Payments for Vehicles and Real Estate	$	17.7	2019 and 2024

(1) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended.

Many of the underlying contracts that NU parent guarantees, as well as certain surety bonds, contain credit ratings triggers that would require NU parent to post collateral in the event that the unsecured debt credit ratings of NU are downgraded.

E. FERC Base ROE Complaint

On September 30, 2011, several New England state attorneys general, state regulatory commissions, consumer advocates and other parties filed a joint complaint with the FERC under Sections 206 and 306 of the Federal Power Act alleging that the base ROE used in calculating formula rates for transmission service under the ISO-NE Open Access Transmission Tariff by NETOs, including CL&P, NSTAR Electric, PSNH and WMECO, is unjust and unreasonable. The complainants asserted that the current 11.14 percent rate, which became effective in 2006, is excessive due to changes in the capital markets and are seeking an order to reduce the rate, which would be effective October 1, 2011. In response, the NETOs filed testimony and analysis based on standard FERC methodology and precedent demonstrating that the base ROE of 11.14 percent remained just and reasonable. The FERC set the case for trial before a FERC ALJ after settlement negotiations were unsuccessful in August 2012.

Hearings before the FERC ALJ were held in May 2013, followed by the filing of briefs by the complainants, the Massachusetts municipal electric utilities (late interveners to the case), the FERC trial staff and the NETOs. The NETOs recommended that the current base ROE of 11.14 percent should remain in effect for the refund period (October 1, 2011 through December 31, 2012) and the prospective period (beginning when FERC issues its final decision). The complainants, the Massachusetts municipal electric utilities, and the FERC trial staff each recommended a base ROE of 9 percent or below.

On August 6, 2013, the FERC ALJ issued an initial decision, finding that the base ROE in effect from October 2011 through December 2012 was not reasonable under the standard application of FERC methodology, but leaving policy considerations and additional adjustments to the FERC. Using the established FERC methodology, the FERC ALJ determined that separate base ROEs should be set for the refund period and the prospective period. The FERC ALJ found those base ROEs to be 10.6 percent and 9.7 percent, respectively. The FERC may adjust the prospective period base ROE in its final decision to reflect movement in 10-year Treasury bond rates from the date that the case was filed (April 2013) to the date of the final decision. The parties filed briefs on this decision with the FERC, and a decision from the FERC is expected in 2014. Though NU cannot predict the ultimate outcome of this proceeding, in 2013 the Company recorded a series of reserves at its electric subsidiaries to recognize the potential financial impact from the FERC ALJ's initial decision for the refund period. The aggregate after-tax charge to earnings totaled $14.3 million at NU, which represents reserves of $7.7 million at CL&P, $3.4 million at NSTAR Electric, $1.4 million at PSNH and $1.8 million at WMECO.

On December 27, 2012, several additional parties filed a separate complaint concerning the NETOs' base ROE with the FERC. This complaint seeks to reduce the NETOs' base ROE effective January 1, 2013, effectively extending the refund period for an additional 15 months, and to consolidate this complaint with the joint complaint filed on September 30, 2011. The NETOs have asked the FERC to reject this complaint. The FERC has not yet acted on this complaint, and management is unable to predict the ultimate outcome or estimate the impacts of this complaint on the financial position, results of operations or cash flows.

As of December 31, 2013, the CL&P, NSTAR Electric, PSNH, and WMECO aggregate shareholder equity invested in their transmission facilities was approximately $2.3 billion. As a result, each 10 basis point change in the prospective period authorized base ROE would change annual consolidated earnings by an approximate $2.3 million.

F. DPU Safety and Reliability Programs - CPSL

Since 2006, NSTAR Electric has been recovering incremental costs related to the DPU-approved Safety and Reliability Programs. From 2006 through 2011, cumulative costs associated with the CPSL program resulted in an incremental revenue requirement to customers of approximately $83 million. These amounts included incremental operations and maintenance costs and the related revenue requirement for specific capital investments relative to the CPSL programs.

On May 28, 2010, the DPU issued an order on NSTAR Electric's 2006 CPSL cost recovery filing (the May 2010 Order). In October 2010, NSTAR Electric filed a reconciliation of the cumulative CPSL program activity for the periods 2006 through 2009 with the DPU in order to determine a proposed rate adjustment. The DPU allowed the proposed rates to go into effect January 1, 2011, subject to final reconciliation of CPSL program costs through a future DPU proceeding. In February 2013, NSTAR Electric updated the October 2010 filing with final activity through 2011. NSTAR Electric recorded its 2006 through 2011 revenues under the CPSL programs based on the May 2010 Order.

NSTAR Electric cannot predict the timing of a final DPU order related to its CPSL filings for the period 2006 through 2011. While management does not believe that any subsequent DPU order would result in revenues that are materially different than the amounts already recognized, it is reasonably possible that an order could have a material impact on NSTAR Electric's results of operations, financial position and cash flows.

The April 4, 2012 DPU-approved comprehensive merger settlement agreement with the Massachusetts Attorney General stipulates that NSTAR Electric must incur a revenue requirement of at least $15 million per year for 2012 through 2015 related to these programs. CPSL revenues will end once NSTAR Electric has recovered its 2015-related CPSL costs. Realization of these revenues is subject to maintaining certain performance metrics over the four-year period and DPU approval. As of December 31, 2013, NSTAR Electric was in compliance with the performance metrics and has recognized the entire $15 million revenue requirement during 2013 and 2012.

G. Basic Service Bad Debt Adder

In accordance with a generic DPU order, electric utilities in Massachusetts recover the energy-related portion of bad debt costs in their Basic Service rates. In 2007, NSTAR Electric filed its 2006 Basic Service reconciliation with the DPU proposing an adjustment related to the increase of its Basic Service bad debt charge-offs. The DPU issued an order approving the implementation of a revised Basic Service rate but instructed NSTAR Electric to reduce distribution rates by an amount equal to the increase in its Basic Service bad debt charge-offs. This adjustment to NSTAR Electric's distribution rates would eliminate the fully reconciling nature of the Basic Service bad debt adder.

In 2010, NSTAR Electric filed an appeal of the DPU's order with the SJC. In 2012, the SJC vacated the DPU order and remanded the matter to the DPU for further review. The DPU has not taken any action on the remand.

NSTAR Electric deferred approximately $34 million of costs associated with energy-related bad debt as a regulatory asset through 2011 as NSTAR Electric had concluded that it was probable that these costs would ultimately be recovered from customers. Due to the delays and the duration of the proceedings, NSTAR Electric concluded that while an ultimate outcome on the matter in its favor remained "more likely than not," it could no longer be deemed "probable." As a result, NSTAR Electric recognized a reserve related to the regulatory asset in 2012. NSTAR Electric will continue to maintain the reserve until the proceeding has been concluded with the DPU.

H. Litigation and Legal Proceedings

NU, including CL&P, NSTAR Electric, PSNH and WMECO, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, discloses matters when losses are probable but not estimable or reasonably possible, and expenses legal costs related to the defense of loss contingencies as incurred.

13. LEASES

NU, including CL&P, NSTAR Electric, PSNH and WMECO, has entered into lease agreements, some of which are capital leases, for the use of data processing and office equipment, vehicles, service centers, and office space. In addition, CL&P, PSNH and WMECO incur costs associated with leases entered into by NUSCO and RRR, which are included below in their respective operating lease rental expenses and future minimum rental payments. These intercompany lease amounts are eliminated on an NU consolidated basis. The provisions of the NU, CL&P, NSTAR Electric, PSNH, and WMECO lease agreements generally contain renewal options. Certain lease agreements contain payments impacted by the commercial paper rate plus a credit spread or the consumer price index.

Operating lease rental payments charged to expense are as follows:

(Millions of Dollars)	NU (1)	CL&P	NSTAR Electric	PSNH	WMECO
2013	$ 16.3	$ 8.1	$ 6.7	$ 1.7	$ 2.9
2012	14.8	8.2	6.2	2.5	3.0
2011	8.4	8.3	19.8	2.1	2.8

(1) NSTAR amounts were included in NU beginning April 10, 2012.

Future minimum rental payments to external third parties excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance, under long-term noncancelable leases, as of December 31, 2013 are as follows:

Capital Leases

(Millions of Dollars)	NU	CL&P	PSNH
2014	$ 2.6	$ 2.1	$ 0.4
2015	2.4	2.0	0.4
2016	2.2	1.9	0.3
2017	2.1	2.0	0.1
2018	2.1	2.0	0.1
Thereafter	5.4	5.4	-
Future minimum lease payments	16.8	15.4	1.3
Less amount representing interest	6.1	6.1	-
Present value of future minimum lease payments	$ 10.7	$ 9.3	$ 1.3

Operating Leases

(Millions of Dollars)	NU	CL&P	NSTAR Electric	PSNH	WMECO
2014	$ 20.1	$ 4.0	$ 10.9	$ 1.0	$ 1.1
2015	18.1	3.6	10.1	0.9	0.7
2016	15.4	2.9	8.9	0.8	0.5
2017	12.4	1.7	7.7	0.6	0.3
2018	8.5	1.2	5.1	0.5	0.2
Thereafter	22.3	4.7	11.7	1.3	1.0
Future minimum lease payments	$ 96.8	$ 18.1	$ 54.4	$ 5.1	$ 3.8

CL&P entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not included in the tables above. However, such contracts have been included in the contractual obligations table in Note 12B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

14. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock, Long-Term Debt and Rate Reduction Bonds: The fair value of CL&P's and NSTAR Electric’s preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of fixed-rate long-term debt securities and RRBs is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. Adjustable rate long-term debt securities are assumed to have a fair value equal to their carrying value. The fair values provided in the tables below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

NU (Millions of Dollars)	As of December 31, 2013 Carrying Amount	2013 Fair Value	2012 Carrying Amount	2012 Fair Value
Preferred Stock Not Subject to Mandatory Redemption	$ 155.6	$ 152.7	$ 155.6	$ 152.2
Long-Term Debt	8,310.2	8,443.1	7,963.5	8,640.7
Rate Reduction Bonds	-	-	82.1	83.0

As of December 31, 2013

(Millions of Dollars)	CL&P Carrying Amount	CL&P Fair Value	NSTAR Electric Carrying Amount	NSTAR Electric Fair Value	PSNH Carrying Amount	PSNH Fair Value	WMECO Carrying Amount	WMECO Fair Value
Preferred Stock Not Subject to Mandatory Redemption	$ 116.2	$ 110.5	$ 43.0	$ 42.2	$ -	$ -	$ -	$ -
Long-Term Debt	2,741.2	2,952.8	1,801.1	1,888.0	1,049.0	1,073.9	629.4	640.1

As of December 31, 2012

(Millions of Dollars)	CL&P Carrying Amount	CL&P Fair Value	NSTAR Electric Carrying Amount	NSTAR Electric Fair Value	PSNH Carrying Amount	PSNH Fair Value	WMECO Carrying Amount	WMECO Fair Value
Preferred Stock Not Subject to Mandatory Redemption	$ 116.2	$ 110.0	$ 43.0	$ 42.2	$ -	$ -	$ -	$ -
Long-Term Debt	2,862.8	3,295.4	1,602.6	1,818.8	997.9	1,088.0	605.3	660.4
Rate Reduction Bonds	-	-	43.5	43.9	29.3	29.6	9.4	9.5

Derivative Instruments: Derivative instruments are carried at fair value. For further information, see Note 5, "Derivative Instruments," to the financial statements.

Other Financial Instruments: Investments in marketable securities are carried at fair value. For further information, see Note 1H, "Summary of Significant Accounting Policies - Fair Value Measurements," and Note 6, "Marketable Securities," to the financial statements. The carrying value of other financial instruments included in current assets and current liabilities, including cash and cash equivalents and special deposits, approximates their fair value due to the short-term nature of these instruments.

15. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax effect, is as follows:

For the Year Ended December 31, 2013

(Millions of Dollars)	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Available-for-Sale Securities	Pension, SERP and PBOP Benefit Plans	Total
AOCI as of January 1, 2013	$ (16.4)	$ 1.3	$ (57.8)	$ (72.9)
Other Comprehensive Income Before Reclassifications	-	(0.9)	19.4	18.5
Amounts Reclassified from AOCI	2.0	-	6.4	8.4
Net Other Comprehensive Income	2.0	(0.9)	25.8	26.9
AOCI as of December 31, 2013	$ (14.4)	$ 0.4	$ (32.0)	$ (46.0)

NU's qualified cash flow hedging instruments represent interest rate swap agreements on debt issuances that were settled in prior years. The settlement amount was recorded in AOCI and is being amortized into Net Income over the term of the underlying debt instrument. CL&P, PSNH and WMECO continue to amortize interest rate swaps settled in prior years from AOCI into Interest Expense over the remaining life of the associated long-term debt, which are not material to their respective financial statements.

The tax effects of Pension, SERP and PBOP Benefit Plan actuarial gains and losses that arose during 2013, 2012 and 2011 were recognized in AOCI as a net deferred tax liability of $11.4 million in 2013 and net deferred tax assets of $6.2 million and $10.2 million in 2012 and 2011, respectively. In addition, the tax effect of the loss on qualified cash flow hedging instrument settlements that arose during 2011 was recognized in AOCI as a deferred tax asset of $10.2 million in 2011. The tax effects of unrealized gains and losses on available-for-sale securities that arose during 2013, 2012 and 2011 were not material.

The following table sets forth the amount reclassified from AOCI by component and the impacted line item on the statements of income:

	For the Years Ended December 31,			
	2013	2012	2011	
(Millions of Dollars)	**Amount Reclassified from AOCI**	**Amount Reclassified from AOCI**	**Amount Reclassified from AOCI**	**Statements of Income Line Item Impacted**
Qualified Cash Flow Hedging Instruments	$ (3.4)	$ (3.3)	$ (1.3)	Interest Expense
Tax Effect	1.4	1.3	0.6	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	$ (2.0)	$ (2.0)	$ (0.7)	
Pension, SERP and PBOP Benefit Plan Costs:				
Amortization of Actuarial Losses	$ (10.5)	$ (8.9)	$ (5.7)	Operations and Maintenance (1)
Amortization of Prior Service Cost	(0.2)	(0.2)	(0.3)	Operations and Maintenance (1)
Amortization of Transition Obligation	-	(0.2)	(0.2)	Operations and Maintenance (1)
Total Pension, SERP and PBOP Benefit Plan Costs	(10.7)	(9.3)	(6.2)	Operations and Maintenance (1)
Tax Effect	4.3	3.5	2.3	Income Tax Expense
Pension, SERP and PBOP Benefit Plan Costs, Net of Tax	$ (6.4)	$ (5.8)	$ (3.9)	
Total Amount Reclassified from AOCI, Net of Tax	$ (8.4)	$ (7.8)	$ (4.6)	

(1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 10A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pensions," for further information.

As of December 31, 2013, it is estimated that a pre-tax amount of $3.4 million ($0.7 million for CL&P, $2 million for PSNH and $0.5 million for WMECO) will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements, which have been settled. In addition, it is estimated that a pre-tax amount of $6.5 million will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of Pension, SERP and PBOP costs.

16. DIVIDEND RESTRICTIONS

NU parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement.

CL&P, NSTAR Electric, PSNH and WMECO are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric, PSNH and WMECO, would not be construed or applied by the FERC to prohibit the payment of dividends for lawful and legitimate business purposes from retained earnings. In addition, certain state statutes may impose additional limitations on such companies and on Yankee Gas and NSTAR Gas. Such state law restrictions do not restrict payment of dividends from retained earnings or net income. Pursuant to the joint revolving credit agreement of NU, CL&P, PSNH, WMECO, Yankee Gas and NSTAR Gas, and the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total debt to total capitalization ratio of no greater than 65 percent at all times. As of December 31, 2013, all companies were in compliance with such covenant. The Retained Earnings balances subject to these restrictions were $2.1 billion for NU, $961.5 million for CL&P, $1.4 billion for NSTAR Electric, $438.5 million for PSNH and $181 million for WMECO as of December 31, 2013. As of December 31, 2013, NU, CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas were in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends. PSNH is further required to reserve an additional amount under its FERC hydroelectric license conditions. As of December 31, 2013, approximately $12.7 million of PSNH's Retained Earnings was subject to restriction under its FERC hydroelectric license conditions and PSNH was in compliance with this provision.

17. COMMON SHARES

The following table sets forth the NU common shares and the shares of common stock of CL&P, NSTAR Electric, PSNH and WMECO that were authorized and issued and the respective per share par values:

			Shares		
			Authorized	Issued	
	Per Share		As of December 31,	As of December 31,	
	Par Value		2013 and 2012	2013	2012
NU	$	5	380,000,000	333,113,492	332,509,383
CL&P	$	10	24,500,000	6,035,205	6,035,205
NSTAR Electric	$	1	100,000,000	100	100
PSNH	$	1	100,000,000	301	301
WMECO	$	25	1,072,471	434,653	434,653

As of December 31, 2013 and 2012, there were 17,796,672 and 18,455,749 NU common shares held as treasury shares, respectively.

As of December 31, 2013 and 2012, NU common shares outstanding were 315,273,559 and 314,053,634, respectively.

18. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in NU's financial statements.

CL&P Preferred Stock: CL&P's charter authorizes it to issue up to 9 million shares of preferred stock ($50 par value per share). CL&P amended its charter on January 3, 2012 to remove references to various series of preferred stock, including the Class A preferred stock, which were no longer outstanding. The issuance of additional preferred shares would be subject to PURA approval. Preferred stockholders have liquidation rights equal to the par value of the preferred stock, which they would receive in preference to any distributions to any junior stock. Were there to be a shortfall, all preferred stockholders would share ratably in available liquidation assets.

NSTAR Electric Preferred Stock: NSTAR Electric is authorized to issue 2,890,000 shares ($100 par value per share). NSTAR Electric has two outstanding series of cumulative preferred stock. Upon liquidation, holders of cumulative preferred stock are entitled to receive a liquidation preference before any distribution to holders of common stock. The liquidation preference for each outstanding series of cumulative preferred stock is equal to the par value, plus accrued and unpaid dividends. Were there to be a shortfall, holders of cumulative preferred stock would share ratably in available liquidation assets.

Details of preferred stock not subject to mandatory redemption are as follows (in millions except in redemption price and shares):

Series			Redemption Price Per Share		Shares Outstanding as of December 31, 2013 and 2012	As of December 31, 2013		As of December 31, 2012	
CL&P									
$ 1.90	Series of 1947		$	52.50	163,912	$	8.2	$	8.2
$ 2.00	Series of 1947		$	54.00	336,088		16.8		16.8
$ 2.04	Series of 1949		$	52.00	100,000		5.0		5.0
$ 2.20	Series of 1949		$	52.50	200,000		10.0		10.0
3.90 %	Series of 1949		$	50.50	160,000		8.0		8.0
$ 2.06	Series E of 1954		$	51.00	200,000		10.0		10.0
$ 2.09	Series F of 1955		$	51.00	100,000		5.0		5.0
4.50 %	Series of 1956		$	50.75	104,000		5.2		5.2
4.96 %	Series of 1958		$	50.50	100,000		5.0		5.0
4.50 %	Series of 1963		$	50.50	160,000		8.0		8.0
5.28 %	Series of 1967		$	51.43	200,000		10.0		10.0
$ 3.24	Series G of 1968		$	51.84	300,000		15.0		15.0
6.56 %	Series of 1968		$	51.44	200,000		10.0		10.0
Total CL&P					2,324,000	$	116.2	$	116.2
NSTAR Electric									
4.25 %	Series		$	103.625	180,000	$	18.0	$	18.0
4.78 %	Series		$	102.80	250,000		25.0		25.0
Total NSTAR Electric					430,000	$	43.0	$	43.0
Fair Value Adjustment due to Merger with NSTAR							(3.6)		(3.6)
Total NU - Preferred Stock of Subsidiaries						$	155.6	$	155.6

19. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

A summary of the changes in Common Shareholders' Equity and Noncontrolling Interests of NU is as follows:

(Millions of Dollars)	Common Shareholders' Equity	Noncontrolling Interest	Total Equity	Noncontrolling Interest - Preferred Stock of Subsidiaries
Balance as of January 1, 2011	$ 3,811.2	$ 1.5	$ 3,812.7	$ 116.2
Net Income	400.5	-	400.5	-
Dividends on Common Shares	(195.6)	-	(195.6)	-
Dividends on Preferred Stock	(5.6)	-	(5.6)	(5.6)
Issuance of Common Shares	5.9	-	5.9	-
Contributions to NPT	-	1.2	1.2	-
Other Transactions, Net	23.9	-	23.9	-
Net Income Attributable to Noncontrolling Interests	(0.3)	0.3	-	5.6
Other Comprehensive Loss (Note 15)	(27.3)	-	(27.3)	-
Balance as of December 31, 2011	$ 4,012.7	$ 3.0	$ 4,015.7	$ 116.2
Net Income	533.1	-	533.1	-
Purchase Price of NSTAR (1)	5,038.3	-	5,038.3	-
Other Equity Impacts of Merger with NSTAR (2)	3.4	(3.4)	-	39.4
Dividends on Common Shares	(375.5)	-	(375.5)	-
Dividends on Preferred Stock	(7.0)	-	(7.0)	(7.0)
Issuance of Common Shares	13.3	-	13.3	-
Contributions to NPT	-	0.3	0.3	-
Other Transactions, Net	21.1	-	21.1	-
Net Income Attributable to Noncontrolling Interests	(0.1)	0.1	-	7.0
Other Comprehensive Loss (Note 15)	(2.2)	-	(2.2)	-
Balance as of December 31, 2012	$ 9,237.1	$ -	$ 9,237.1	$ 155.6
Net Income	793.7	-	793.7	-
Dividends on Common Shares	(462.7)	-	(462.7)	-
Dividends on Preferred Stock	(7.7)	-	(7.7)	(7.7)
Issuance of Common Shares	11.1	-	11.1	-
Other Transactions, Net	13.2	-	13.2	-
Net Income Attributable to Noncontrolling Interests	-	-	-	7.7
Other Comprehensive Income (Note 15)	26.8	-	26.8	-
Balance as of December 31, 2013	$ 9,611.5	$ -	$ 9,611.5	$ 155.6

(1) On April 10, 2012, NU issued approximately 136 million common shares to the NSTAR shareholders in connection with the merger. See Note 2, "Merger of NU and NSTAR," for further information.

(2) The preferred stock of NSTAR Electric is not subject to mandatory redemption and has been presented as a noncontrolling interest in NSTAR Electric in NU's financial statements. In addition, upon completion of the merger, an NSTAR subsidiary that held 25 percent of NPT was merged into NUTV, resulting in NUTV owning 100 percent of NPT. Accordingly, the noncontrolling interest balance was eliminated and 100 percent ownership of NPT is reflected in Common Shareholders' Equity as of December 31, 2013 and 2012.

For the years ended December 31, 2013, 2012 and 2011, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

20. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect if certain share-based compensation awards are converted into common shares. For the years ended December 31, 2013, 2012 and 2011, there were 1,575, 4,266, and 4,314, respectively, antidilutive share awards excluded from the computation.

The following table sets forth the components of basic and diluted EPS:

	For the Years Ended December 31,		
(Millions of Dollars, except share information)	**2013**	**2012**	**2011**
Net Income Attributable to Controlling Interest	$ 786.0	$ 525.9	$ 394.7
Weighted Average Common Shares Outstanding:			
Basic	315,311,387	277,209,819	177,410,167
Dilutive Effect	899,773	783,812	394,401
Diluted	316,211,160	277,993,631	177,804,568
Basic EPS	$ 2.49	$ 1.90	$ 2.22
Diluted EPS	$ 2.49	$ 1.89	$ 2.22

On April 10, 2012, NU issued approximately 136 million common shares as a result of the merger with NSTAR, which are reflected in weighted average common shares outstanding as of December 31, 2013 and 2012.

RSUs and performance shares are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied. The dilutive effect of unvested RSUs and performance shares is calculated using the treasury stock method. Assumed proceeds of these units under the treasury stock method consist of the remaining compensation cost to be recognized and a theoretical tax benefit. The theoretical tax benefit is calculated as the tax impact of the intrinsic value of the units (the difference between the market value of the average units outstanding for the period, using the average market price during the period, and the grant date market value).

The dilutive effect of stock options to purchase common shares is also calculated using the treasury stock method. Assumed proceeds for stock options consist of cash proceeds that would be received upon exercise, and a theoretical tax benefit. The theoretical tax benefit is calculated as the tax impact of the intrinsic value of the stock options (the difference between the market value of the average stock options outstanding for the period, using the average market price during the period, and the exercise price).

21. SEGMENT INFORMATION

Presentation: NU is organized between the Electric Distribution, Electric Transmission and Natural Gas Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segments' products and services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represented substantially all of NU's total consolidated revenues for the years ended December 31, 2013, 2012 and 2011. Revenues from the sale of electricity and natural gas primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the generation activities of PSNH and WMECO.

The remainder of NU’s operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of NU parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of NU parent, 2) the revenues and expenses of NU's service company, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, and 4) the results of other non-regulated subsidiaries, which are not part of its core business.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and, for certain subsidiaries, the capitalized portions of pension expense.

NU’s reportable segments are determined based upon the level at which NU’s chief operating decision maker assesses performance and makes decisions about the allocation of company resources. Each of NU’s subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, has one reportable segment. NU’s operating segments and reporting units are consistent with its reportable business segments.

NSTAR amounts were included in NU beginning April 10, 2012.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

NU's segment information for the years ended December 31, 2013, 2012 and 2011 is as follows:

For the Year Ended December 31, 2013

(Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Transmission	Other	Eliminations	Total
Operating Revenues	$ 5,362.3	$ 855.8	$ 978.7	$ 777.5	$ (673.1)	$ 7,301.2
Depreciation and Amortization	(604.8)	(66.7)	(136.2)	(62.2)	10.2	(859.7)
Other Operating Expenses	(3,927.7)	(659.4)	(281.8)	(715.0)	671.8	(4,912.1)
Operating Income	829.8	129.7	560.7	0.3	8.9	1,529.4
Interest Expense	(175.0)	(33.1)	(100.3)	(35.5)	5.2	(338.7)
Interest Income	4.1	-	0.7	5.4	(5.6)	4.6
Other Income, Net	12.9	0.8	10.9	858.9	(858.2)	25.3
Income Tax (Expense)/Benefit	(240.0)	(36.5)	(182.1)	31.9	(0.2)	(426.9)
Net Income	431.8	60.9	289.9	861.0	(849.9)	793.7
Net Income Attributable to Noncontrolling Interests	(4.8)	-	(2.9)	-	-	(7.7)
Net Income Attributable to Controlling Interest	$ 427.0	$ 60.9	$ 287.0	$ 861.0	$ (849.9)	$ 786.0
Total Assets (as of)	$ 17,260.0	$ 2,759.7	$ 6,745.8	$ 11,842.4	$ (10,812.4)	$ 27,795.5
Cash Flows Used for Investments in Plant	$ 639.0	$ 168.1	$ 618.5	$ 31.2	$ -	$ 1,456.8

For the Year Ended December 31, 2012

(Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Transmission	Other	Eliminations	Total
Operating Revenues	$ 4,716.5	$ 572.9	$ 861.5	$ 803.8	$ (680.9)	$ 6,273.8
Depreciation and Amortization	(530.3)	(49.1)	(109.2)	(56.4)	4.2	(740.8)
Other Operating Expenses	(3,585.4)	(445.2)	(251.6)	(817.0)	684.4	(4,414.8)
Operating Income/(Loss)	600.8	78.6	500.7	(69.6)	7.7	1,118.2
Interest Expense	(165.6)	(31.3)	(96.7)	(43.6)	7.3	(329.9)
Interest Income	2.8	-	0.4	7.1	(7.1)	3.2
Other Income, Net	8.9	0.4	7.3	795.0	(795.1)	16.5
Income Tax (Expense)/Benefit	(150.2)	(16.9)	(159.2)	55.5	(4.1)	(274.9)
Net Income	296.7	30.8	252.5	744.4	(791.3)	533.1
Net Income Attributable to Noncontrolling Interests	(4.4)	-	(2.8)	-	-	(7.2)
Net Income Attributable to Controlling Interest	$ 292.3	$ 30.8	$ 249.7	$ 744.4	$ (791.3)	$ 525.9
Total Assets (as of)	$ 18,047.3	$ 2,717.4	$ 6,187.7	$ 18,832.6	$ (17,482.2)	$ 28,302.8
Cash Flows Used for Investments in Plant	$ 611.7	$ 148.7	$ 663.6	$ 48.3	$ -	$ 1,472.3

For the Year Ended December 31, 2011

(Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Transmission	Other	Eliminations	Total
Operating Revenues	$ 3,343.1	$ 430.8	$ 635.4	$ 541.3	$ (484.9)	$ 4,465.7
Depreciation and Amortization	(337.2)	(27.7)	(84.0)	(16.8)	2.5	(463.2)
Other Operating Expenses	(2,637.4)	(333.5)	(188.2)	(534.1)	484.9	(3,208.3)
Operating Income/(Loss)	368.5	69.6	363.2	(9.6)	2.5	794.2
Interest Expense	(123.8)	(21.0)	(76.7)	(33.7)	4.8	(250.4)
Interest Income	3.7	-	0.5	5.3	(5.3)	4.2
Other Income, Net	11.6	1.3	10.7	455.2	(455.3)	23.5
Income Tax (Expense)/Benefit	(67.6)	(18.2)	(95.6)	14.3	(3.9)	(171.0)
Net Income	192.4	31.7	202.1	431.5	(457.2)	400.5
Net Income Attributable to Noncontrolling Interests	(3.3)	-	(2.5)	-	-	(5.8)
Net Income Attributable to Controlling Interest	$ 189.1	$ 31.7	$ 199.6	$ 431.5	$ (457.2)	$ 394.7
Cash Flows Used for Investments in Plant	$ 540.7	$ 98.2	$ 388.9	$ 48.9	$ -	$ 1,076.7

22. VARIABLE INTEREST ENTITIES

The Company's variable interests outside of the consolidated group are not material and consist of contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. NU, CL&P and NSTAR Electric hold variable interests in variable interest entities (VIEs) through agreements with certain entities that own single renewable energy or peaking generation power plants and with other independent power producers. NU, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, NU, CL&P and NSTAR Electric do not consolidate any power plant VIEs.

23. SUBSEQUENT EVENTS

See Note 9, "Long-Term Debt," for information regarding the January 2014 Yankee Gas long-term debt issuance.

See Note 3, "Regulatory Accounting," for information regarding the February 2014 PURA decision on CL&P's request for approval to recover the restoration costs of the 2012 and 2011 major storms.

See Note 12C, "Commitments and Contingencies - Contractual Obligations - Yankee Companies," for information regarding a January 2014 letter received from the U.S. Department of Justice stating that the DOE will not appeal the court's final judgment on the Yankee Companies' lawsuits against the DOE.

24. QUARTERLY FINANCIAL DATA (UNAUDITED)

NU Consolidated Statements of Quarterly Financial Data	Quarter Ended			
(Millions of Dollars, except per share information)	**March 31,**	**June 30,**	**September 30,**	**December 31,**
2013				
Operating Revenues	$ 1,995.0	$ 1,635.9	$ 1,892.6	$ 1,777.7
Operating Income	418.9	350.6	399.3	360.6
Net Income	230.0	173.1	211.4	179.2
Net Income Attributable to Controlling Interest	228.1	171.0	209.5	177.4
Basic and Diluted EPS (a)	$ 0.72	$ 0.54	$ 0.66	$ 0.56
2012 (1)				
Operating Revenues	$ 1,099.6	$ 1,628.7	$ 1,861.5	$ 1,684.0
Operating Income	214.4	159.5	412.9	331.4
Net Income	100.8	46.2	209.5	176.6
Net Income Attributable to Controlling Interest	99.3	44.3	207.6	174.7
Basic and Diluted EPS (a)	$ 0.56	$ 0.15	$ 0.66	$ 0.55

(a) The summation of quarterly EPS data may not equal annual data due to rounding.

Statements of Quarterly Financial Data	Quarter Ended			
(Millions of Dollars)	**March 31,**	**June 30,**	**September 30,**	**December 31,**
CL&P				
2013				
Operating Revenues	$ 624.1	$ 569.3	$ 648.4	$ 600.5
Operating Income	149.7	136.8	133.9	119.2
Net Income	85.0	67.9	66.3	60.2
2012				
Operating Revenues	$ 592.0	$ 562.1	$ 658.1	$ 595.2
Operating Income	111.9	40.4	139.7	135.0
Net Income	54.0	6.9	74.9	73.9

NSTAR Electric								
2013								
Operating Revenues	$	592.3	$	570.4	$	753.9	$	576.9
Operating Income		94.5		112.5		192.0		109.2
Net Income		48.1		58.0		107.0		55.4
2012								
Operating Revenues	$	556.5	$	534.6	$	693.7	$	516.2
Operating Income		22.5		93.9		194.1		70.9
Net Income		3.9		45.5		106.8		34.0
PSNH								
2013								
Operating Revenues	$	273.8	$	216.1	$	218.6	$	226.9
Operating Income		58.1		54.3		56.6		56.2
Net Income		29.0		27.2		28.4		26.8
2012								
Operating Revenues	$	243.0	$	255.1	$	256.9	$	233.0
Operating Income		45.4		47.0		61.3		51.4
Net Income		21.3		21.2		27.2		27.2
WMECO								
2013								
Operating Revenues	$	125.0	$	115.0	$	121.8	$	110.9
Operating Income		35.6		32.4		28.9		22.4
Net Income		18.6		16.4		15.0		10.4
2012								
Operating Revenues	$	114.0	$	106.8	$	112.5	$	107.9
Operating Income		28.7		25.1		28.1		28.9
Net Income		14.2		11.1		14.1		15.1

(1) NSTAR amounts were included in NU beginning April 10, 2012.

GLOSSARY OF TERMS

The following is a glossary of abbreviations or acronyms that are found in this report:

CURRENT OR FORMER NU COMPANIES, SEGMENTS OR INVESTMENTS:

CL&P	The Connecticut Light and Power Company
CYAPC	Connecticut Yankee Atomic Power Company
Hopkinton	Hopkinton LNG Corp., a wholly owned subsidiary of Yankee Energy System, Inc.
HWP	HWP Company, formerly the Holyoke Water Power Company
MYAPC	Maine Yankee Atomic Power Company
NGS	Northeast Generation Services Company
NPT	Northern Pass Transmission LLC
NSTAR	Parent Company of NSTAR Electric, NSTAR Gas and other subsidiaries (prior to the merger with NU)
NSTAR Electric	NSTAR Electric Company
NSTAR Gas	NSTAR Gas Company
NU Enterprises	NU Enterprises, Inc., the parent company of NGS, Select Energy, Select Energy Contracting, Inc., E.S. Boulos Company and NSTAR Communications, Inc.
NU or the Company	Northeast Utilities and subsidiaries
NU parent and other companies	NU parent and other companies is comprised of NU parent, NUSCO and other subsidiaries, which primarily include NU Enterprises, HWP, RRR (a real estate subsidiary), the non-energy-related subsidiaries of Yankee (Yankee Energy Services Company and Yankee Energy Financial Services Company), and the consolidated operations of CYAPC and YAEC
NUSCO	Northeast Utilities Service Company
NUTV	NU Transmission Ventures, Inc., the parent company of NPT and Renewable Properties, Inc.
PSNH	Public Service Company of New Hampshire
Regulated companies	NU's Regulated companies, comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric, PSNH, and WMECO, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, the generation activities of PSNH and WMECO, and NPT
RRR	The Rocky River Realty Company
Select Energy	Select Energy, Inc.
WMECO	Western Massachusetts Electric Company
YAEC	Yankee Atomic Electric Company
Yankee	Yankee Energy System, Inc.
Yankee Companies	CYAPC, YAEC and MYAPC
Yankee Gas	Yankee Gas Services Company
REGULATORS:	
DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts
OTHER:	
AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income/(Loss)
ARO	Asset Retirement Obligation
C&LM	Conservation and Load Management
CfD	Contract for Differences
Clean Air Project	The construction of a wet flue gas desulphurization system, known as "scrubber technology," to reduce mercury emissions of the Merrimack coal-fired generation station in Bow, New Hampshire
CO_2	Carbon dioxide
CPSL	Capital Projects Scheduling List
CTA	Competitive Transition Assessment
CWIP	Construction work in progress
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974

ES	Default Energy Service
ESOP	Employee Stock Ownership Plan
ESPP	Employee Share Purchase Plan
FERC ALJ	FERC Administrative Law Judge
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GSRP	Greater Springfield Reliability Project
GWh	Gigawatt-Hours
HG&E	Holyoke Gas and Electric, a municipal department of the City of Holyoke, MA
HQ	Hydro-Québec, a corporation wholly owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kW	Kilowatt (equal to one thousand watts)
kWh	Kilowatt-Hours (the basic unit of electricity energy equal to one kilowatt of power supplied for one hour)
LNG	Liquefied natural gas
LOC	Letter of Credit
LRS	Supplier of last resort service
MGP	Manufactured Gas Plant
Millstone	Millstone Nuclear Generating station, made up of Millstone 1, Millstone 2, and Millstone 3. All three units were sold in March 2001.
MMBtu	One million British thermal units
Moody's	Moody's Investors Services, Inc.
MW	Megawatt
MWh	Megawatt-Hours
NEEWS	New England East-West Solution
Northern Pass	The high voltage direct current transmission line project from Canada into New Hampshire
NO_X	Nitrogen oxide
NU supplemental benefit trust	The NU Trust Under Supplemental Executive Retirement Plan
NU 2012 Form 10-K	The Northeast Utilities and Subsidiaries 2012 combined Annual Report on Form 10-K as filed with the SEC
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan that provides certain retiree health care benefits, primarily medical and dental, and life insurance benefits
PCRBs	Pollution Control Revenue Bonds
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Pension Protection Act
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution and generation business segment excluding the wholesale transmission segment
ROE	Return on Equity
RRB	Rate Reduction Bond or Rate Reduction Certificate
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plan
Settlement Agreements	The comprehensive settlement agreements reached by NU and NSTAR with the Massachusetts Attorney General and the DOER on February 15, 2012 related to the merger of NU and NSTAR (Massachusetts settlement agreements) and the comprehensive settlement agreement reached by NU and NSTAR with both the Connecticut Attorney General and the Connecticut Office of Consumer Counsel on March 13, 2012 related to the merger of NU and NSTAR (Connecticut settlement agreement).
SIP	Simplified Incentive Plan
SO_2	Sulfur dioxide

SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	67,324			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	14,782			
4	Total (lines 2 and 3)	14,782			
5	Balance of Account 219 at End of Preceding Quarter/Year	82,106			
6	Balance of Account 219 at Beginning of Current Year	82,106			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	(57,410)			
9	Total (lines 7 and 8)	(57,410)			
10	Balance of Account 219 at End of Current Quarter/Year	24,696			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(10,899,024)		(10,831,700)		
2	(154,117)		(154,117)		
3	1,316,121		1,330,903		
4	1,162,004		1,176,786	96,882,268	98,059,054
5	(9,737,020)		(9,654,914)		
6	(9,737,020)		(9,654,914)		
7	(154,117)		(154,117)		
8	1,316,121		1,258,711		
9	1,162,004		1,104,594	111,397,180	112,501,774
10	(8,575,016)		(8,550,320)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,828,865,734	2,828,865,734
4	Property Under Capital Leases	1,277,515	1,277,515
5	Plant Purchased or Sold		
6	Completed Construction not Classified	577,371,285	577,371,285
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,407,514,534	3,407,514,534
9	Leased to Others		
10	Held for Future Use	19,382,090	19,382,090
11	Construction Work in Progress	54,098,479	54,098,479
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,480,995,103	3,480,995,103
14	Accum Prov for Depr, Amort, & Depl	1,068,468,140	1,068,468,140
15	Net Utility Plant (13 less 14)	2,412,526,963	2,412,526,963
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,067,332,612	1,067,332,612
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	1,076,113	1,076,113
22	Total In Service (18 thru 21)	1,068,408,725	1,068,408,725
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	59,415	59,415
29	Amortization		
30	Total Held for Future Use (28 & 29)	59,415	59,415
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,068,468,140	1,068,468,140

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
			3
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			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	45,057	
3	(302) Franchises and Consents	2,189,718	
4	(303) Miscellaneous Intangible Plant	37,093,045	9,212,798
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	39,327,820	9,212,798
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	4,221,331	
9	(311) Structures and Improvements	96,244,658	1,975,091
10	(312) Boiler Plant Equipment	764,833,045	895,975
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	115,878,271	8,726,837
13	(315) Accessory Electric Equipment	38,953,408	572,287
14	(316) Misc. Power Plant Equipment	14,020,528	-540,870
15	(317) Asset Retirement Costs for Steam Production	1,120,086	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,035,271,327	11,629,320
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,849,063	
28	(331) Structures and Improvements	11,910,872	74,648
29	(332) Reservoirs, Dams, and Waterways	32,656,238	33,831
30	(333) Water Wheels, Turbines, and Generators	15,330,584	23,951
31	(334) Accessory Electric Equipment	5,274,802	82,992
32	(335) Misc. Power PLant Equipment	1,240,367	1,978
33	(336) Roads, Railroads, and Bridges	192,661	
34	(337) Asset Retirement Costs for Hydraulic Production	14,255	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	68,468,842	217,400
36	D. Other Production Plant		
37	(340) Land and Land Rights	12,209	
38	(341) Structures and Improvements	748,764	14,181
39	(342) Fuel Holders, Products, and Accessories	802,275	
40	(343) Prime Movers	4,330,828	
41	(344) Generators	4,486,356	
42	(345) Accessory Electric Equipment	404,628	152,258
43	(346) Misc. Power Plant Equipment	236,030	-10,237
44	(347) Asset Retirement Costs for Other Production	22,129	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	11,043,219	156,202
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,114,783,388	12,002,922

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	19,341,786	627,072
49	(352) Structures and Improvements	38,743,176	34,269,920
50	(353) Station Equipment	285,464,537	24,682,001
51	(354) Towers and Fixtures	10,905,711	
52	(355) Poles and Fixtures	111,026,475	21,834,088
53	(356) Overhead Conductors and Devices	63,464,130	2,959,793
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	801,703	7,222
57	(359.1) Asset Retirement Costs for Transmission Plant	15,951	-15,951
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	529,763,469	84,364,145
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	5,695,189	1,035,856
61	(361) Structures and Improvements	14,891,650	1,035,572
62	(362) Station Equipment	200,113,679	11,420,359
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	220,248,951	13,820,361
65	(365) Overhead Conductors and Devices	346,083,730	23,033,232
66	(366) Underground Conduit	21,271,215	2,473,094
67	(367) Underground Conductors and Devices	102,075,877	8,966,639
68	(368) Line Transformers	213,388,071	9,120,097
69	(369) Services	122,469,633	6,306,086
70	(370) Meters	63,768,655	3,299,808
71	(371) Installations on Customer Premises	5,003,633	370,775
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	5,750,090	170,789
74	(374) Asset Retirement Costs for Distribution Plant	306,115	-694
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,321,066,488	81,051,974
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	4,431,795	
87	(390) Structures and Improvements	81,595,684	1,569,843
88	(391) Office Furniture and Equipment	24,649,780	1,255,037
89	(392) Transportation Equipment	28,552,633	3,597,547
90	(393) Stores Equipment	2,136,972	964,648
91	(394) Tools, Shop and Garage Equipment	10,702,167	858,172
92	(395) Laboratory Equipment	3,967,234	85,770
93	(396) Power Operated Equipment	519,584	11,458
94	(397) Communication Equipment	63,952,322	2,984,769
95	(398) Miscellaneous Equipment	1,781,900	150,498
96	SUBTOTAL (Enter Total of lines 86 thru 95)	222,290,071	11,477,742
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	65,884	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	222,355,955	11,477,742
100	TOTAL (Accounts 101 and 106)	3,227,297,120	198,109,581
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,227,297,120	198,109,581

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			45,057		2
			2,189,718		3
		110,446	46,416,289		4
		110,446	48,651,064		5
					6
					7
			4,221,331		8
1,047,729			97,172,020		9
3,075,485			762,653,535		10
					11
333,410			124,271,698		12
338,439			39,187,256		13
1,312,862			12,166,796		14
			1,120,086		15
6,107,925			1,040,792,722		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
106			1,848,957		27
833			11,984,687		28
			32,690,069		29
			15,354,535		30
12,211			5,345,583		31
			1,242,345		32
			192,661		33
			14,255		34
13,150			68,673,092		35
					36
			12,209		37
6,041			756,904		38
13,532			788,743		39
527		4,390,752	8,721,053		40
18,263		-4,390,752	77,341		41
6,996			549,890		42
3,926			221,867		43
			22,129		44
49,285			11,150,136		45
6,170,360			1,120,615,950		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
	1,788,611	-6,714	21,750,755		48
206			73,012,890		49
744,330			309,402,208		50
			10,905,711		51
83,432			132,777,131		52
140,566			66,283,357		53
					54
					55
			808,925		56
					57
968,534	1,788,611	-6,714	614,940,977		58
					59
	1,502	12,914	6,745,461		60
8,010			15,919,212		61
390,131		30,399	211,174,306		62
					63
2,263,700			231,805,612		64
3,637,285			365,479,677		65
153,136			23,591,173		66
1,722,620			109,319,896		67
2,624,318		-30,399	219,853,451		68
471,966			128,303,753		69
768,460			66,300,003		70
242,518			5,131,890		71
					72
352,348			5,568,531		73
			305,421		74
12,634,492	1,502	12,914	1,389,498,386		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		-6,200	4,425,595		86
385,450			82,780,077		87
566,891		-110,446	25,227,480		88
158,843			31,991,337		89
			3,101,620		90
24,622			11,535,717		91
			4,053,004		92
			531,042		93
20,514			66,916,577		94
30,089			1,902,309		95
1,186,409		-116,646	232,464,758		96
					97
			65,884		98
1,186,409		-116,646	232,530,642		99
20,959,795	1,790,113		3,406,237,019		100
					101
					102
					103
20,959,795	1,790,113		3,406,237,019		104

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report 2013/Q4

FOOTNOTE DATA

Schedule Page: 204 Line No.: 5 Column: b

Note that at the beginning of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT ACCOUNT		
301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	5,423,525
TOTAL INTANGIBLE PLANT		5,423,525

Schedule Page: 204 Line No.: 5 Column: g

Note that at the end of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT ACCOUNT		
301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	5,386,417
TOTAL INTANGIBLE PLANT		5,386,417

Schedule Page: 204 Line No.: 58 Column: b

Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Schedule Page: 204 Line No.: 58 Column: g

Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

As stipulated per contract.

Reference Page 106 line 10.

Schedule Page: 204 Line No.: 99 Column: b

Note that at the beginning of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	11,557,326
391	Office Furniture and Equipment	3,455,400
392	Transportation Equipment	1,381,475
393	Stores Equipment	48,322
394	Tools, Shop and Garage Equipment	1,109,055
395	Laboratory Equipment	264,202
396	Power Operated Equipment	0
397	Communication Equipment	38,557,238
398	Miscellaneous Equipment	144,946
TOTAL GENERAL PLANT		56,517,964

Schedule Page: 204 Line No.: 99 Column: g

Note that at the end of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	9,906,398
391	Office Furniture and Equipment	4,048,561
392	Transportation Equipment	1,607,156
393	Stores Equipment	757,701
394	Tools, Shop and Garage Equipment	1,438,078
395	Laboratory Equipment	276,240
396	Power Operated Equipment	0
397	Communication Equipment	39,205,196
398	Miscellaneous Equipment	177,324
TOTAL GENERAL PLANT		57,416,654

Schedule Page: 204 Line No.: 104 Column: e

Transfer from Held for Future Use a/c 105 to Utility Plant In-service a/c 101	1,826,549
Transfer from Utility Plant in-service a/c 101 to Non-Utilitiy Property a/c 121	(36,436)
	1,790,113

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Not Previously Devoted to Public Service:			
3				
4				
5	Deerfield to Laconia ROW	1989	2016+	2,750,075
6	Future Massabesie S/S	2009	2016	1,135,166
7	Newington Generation Site	1970-1982	2017+	680,175
8	Future Broad St Switch S/S	2007-2008	2017	443,332
9	Land: Eagle S/S 345kV	2010	2015	1,031,735
10	Land: Barrington S/S	2010	2017	299,364
11	Land: Dover S/S	2012	2020+	145,509
12	Land: Chester S/S	2013	2015	467,696
13	Minor Items (14)			777,540
14				
15	Previously Devoted to Public Service:			
16	Minor Items (2)			5,761
17				
18				
19				
20				
21	Other Property:			
22	Not Previously Devoted to Public Service:			
23	Y170 Line: Eastport S/S to Tasker Farm S/S	2013	2014	11,513,141
24	Minor Items (1)			120,278
25	Previously Devoted to Public Service:			
26	Minor Items (1)			12,318
27				
28				
29	Functionalized:			
30				
31	Production 717,499			
32	Distribution 471,828			
33	Transmission 18,192,763			
34	------------------			
35	Total 19,382,090			
36	==========			
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			19,382,090

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	REBUILD 386 LINE FROM 386A TO NORTH ROCHESTER SUBSTATION	3,032,537
2	INSTALL NEW 115-34.5KV SUBSTATION AT TASKER FARM, MILTON, NEW HAMPSHIRE	4,795,206
3	INSTALL ENTERPRISE OUTAGE MANAGEMENT SYSTEM	1,042,192
4	INSTALL 2ND AUTOTRANSFORMER AT LITTLETON SUBSTATION	5,770,288
5	INSTALL CAPACITOR BANK AT WEBSTER SUBSTATION	1,577,213
6	REBUILD 115KV LINE 118 FROM DEERFIELD TO PINE HILL, NEW HAMPSHIRE	3,786,407
7	INSTALL NEW 115 KV FARMWOOD SUBSTATION IN CONCORD, NEW HAMPSHIRE	1,881,434
8	REPLACE RELAYS AT MERRIMACK SUBSTATION	1,295,290
9	RELOCATE CAPACITOR BANK C1151 AT MERRIMACK SUBSTATION	1,034,728
10	INSTALL 115KV LINE TERMINAL AT MONADNOCK SUBSTATION	1,085,234
11	INSTALL NEW 115KV F107 LINE FROM MADBURY TO PORTSMOUTH, NEW HAMPSHIRE	1,012,119
12	MINOR PROJECTS	27,785,831
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
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42		
43	TOTAL	54,098,479

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,001,514,511	1,001,455,096	59,415	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	91,295,667	91,295,667		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,148,989	3,148,989		
7	Other Clearing Accounts	153,050	153,050		
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	94,597,706	94,597,706		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	20,947,250	20,947,250		
13	Cost of Removal	9,194,528	9,194,528		
14	Salvage (Credit)	1,681,152	1,681,152		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	28,460,626	28,460,626		
16	Other Debit or Cr. Items (Describe, details in footnote):	-259,564	-259,564		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,067,392,027	1,067,332,612	59,415	
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	427,119,872	427,119,872		
21	Nuclear Production				
22	Hydraulic Production-Conventional	21,910,882	21,910,882		
23	Hydraulic Production-Pumped Storage				
24	Other Production	10,230,577	10,230,577		
25	Transmission	112,572,660	112,572,660		
26	Distribution	409,374,713	409,374,713		
27	Regional Transmission and Market Operation				
28	General	86,183,323	86,123,908	59,415	
29	TOTAL (Enter Total of lines 20 thru 28)	1,067,392,027	1,067,332,612	59,415	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 12 Column: c

BOOK COST OF PLANT RETIRED

Retirements from Reserves	20,947,250
Retirements or Sales of Land	106
Retirements of Leasehold Improvements	12,439
Total Retirements (ties to page 207)	20,959,795

Schedule Page: 219 Line No.: 16 Column: c

OTHER DEBIT OR (CREDIT) ITEMS

Total Adj/Xfrs	$74,053
Total Sundry/JLB	(358,602)
Total ARO Activity	24,985
Total Other Debit or Cr. Items	(259,564)

Schedule Page: 219 Line No.: 28 Column: c

The total General Plant balance in Account 108 includes a transmission related component of $17,884,469.

Intangible :	4,703,479
General :	13,180,990
Total :	17,884,469

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SECURITIES			
2	Properties, Inc.	10/25/35		3,303,552
3				
4				
5	Connecticut Yankee Atomic Power Company	7/1/64		109,572
6				
7				
8	Maine Yankee Atomic Power Company	5/20/68		110,746
9				
10				
11	PSNH Funding LLC	1/24/01		3,126,048
12				
13				
14	PSNH Funding LLC2	12/10/01		
15				
16				
17	Yankee Atomic Energy Company	12/10/58		109,866
18				
19				
20				
21	ADVANCES AND NOTES			
22	None			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 4,462,169		TOTAL	6,759,784

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
269,180		3,572,732		2
				3
				4
8,937	41,861	76,648		5
				6
				7
5,084		115,830		8
				9
				10
	3,126,048			11
				12
				13
				14
				15
				16
-2,005		107,861		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
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				39
				40
				41
281,196	3,167,909	3,873,071		42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 224 Line No.: 11 Column: a

PSNH Funding LLC was dissolved on May 31, 2013.

Schedule Page: 224 Line No.: 14 Column: a

PSNH Funding LLC2 was dissolved on June 26, 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	39,590,098	74,164,834	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	67	5,054	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	29,937,980	33,754,639	Electric
8	Transmission Plant (Estimated)	14,738,958	11,446,226	Electric
9	Distribution Plant (Estimated)	11,852,267	8,321,190	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	56,529,205	53,522,055	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	204,625	199,863	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	96,323,995	127,891,806	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 227 Line No.: 8 Column: c

Calculated per company records as stipulated per contract.

Reference Page 106 line 13,17,21,25.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2014 No. (d)	2014 Amt. (e)
1	Balance-Beginning of Year	87,078.00	17,498,790		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	27,289.00		25,684.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	3,157.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Adjustment by EPA	165.00			
23					
24					
25					
26					
27					
28	Total	165.00			
29	Balance-End of Year	111,045.00	17,498,790	25,684.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	295.00			
37	Add: Withheld by EPA	827.00	134	827.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	827.00			
40	Balance-End of Year	295.00	134	827.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						87,078.00	17,498,790	1
								2
								3
15,684.00		8,684.00		80,004.00		157,345.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						3,157.00		18
								19
								20
								21
						165.00		22
								23
								24
								25
								26
								27
						165.00		28
15,684.00		8,684.00		80,004.00		241,101.00	17,498,790	29
								30
								31
								32
								33
								34
								35
						295.00		36
827.00		827.00		21,502.00		24,810.00	134	37
								38
						827.00		39
827.00		827.00		21,502.00		24,278.00	134	40
								41
								42
								43
								44
								45
								46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2014 No. (d)	2014 Amt. (e)
1	Balance-Beginning of Year	2,779,153.00	3,836,259		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,501,202.00		394.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,829,080.00	233,808		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24	New Hampshire Renewable		878,309		
25	Energy Certificates				
26					
27					
28	Total		878,309		
29	Balance-End of Year	2,451,275.00	2,724,142	394.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						2,779,153.00	3,836,259	1
								2
								3
400.00		400.00				1,502,396.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						1,829,080.00	233,808	18
								19
								20
								21
								22
								23
							878,309	24
								25
								26
								27
							878,309	28
400.00		400.00				2,452,469.00	2,724,142	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
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								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 229 Line No.: 24 Column: c

Represents the value of Renewable Energy Certificates (RECs) which the Company uses to meet the State of New Hampshire's Renewable Portfolio Standards (RPS)requirement, which went into effect in 2008. The Company began purchasing RECs in 2009. RECs are recorded in Account 158 and were valued at $1,537,243 at December 31, 2012, with ($878,309) of 2013 activity resulting in the December 31, 2013 balance of $658,934.

Schedule Page: 229 Line No.: 29 Column: b

The balance of NOx Allowances at December 31, 2013 includes 2,448,353 of CO2 Allowances.

Schedule Page: 229 Line No.: 29 Column: c

The dollar balance of NOx Allowances at December 31, 2013 includes $2,045,191 of CO2 Allowances.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21	NONE					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
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43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Grand Isle Intertie	216	186	108	186
3	Antrim Wind Energy	51,076	186	28,946	186
4	Wild Meadow 80 MW	17,016	186	8,934	186
5	Seneca Mountain Wind	14,440	186	7,806	186
6	Spruce Ridge WInd	6,730	186	3,383	186
7	EP Newington Energy Capacity 600MW	7,689	186	1,958	186
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	NONE				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Income Tax - FASB ASC 740	40,433,254	1,199,974	Various	161,004	41,472,224
2	Docket No DE 06-028					
3						
4	Regulatory Asset - Seabrook Over Market Securitized	18,719,443		407	18,719,443	
5						
6	PSNH Gain - Bio Energy IPP					
7	Remaining Life of Contracts	727,152		407	291,168	435,984
8						
9	Securitized Portion of Millstone 3					
10	Stranded Costs	590,530		407	590,530	
11						
12	Other Securitized Stranded Costs	437,607		407	437,607	
13						
14	IPP Buyout - Bell Mill River Street					
15	(11 year amortization)	3,249		407	3,249	
16						
17	IPP Buyout - China Mills - Thomas Hodgs					
18	(13 year amortization)	314,294		407	134,712	179,582
19						
20	IPP Buyout - Fisk Hydro Inc.					
21	(13 year amortization)	295,532		407	98,520	197,012
22						
23	IPP Buyout - Steels Pond Hydro					
24	(12 year amortization)	221,015		407	110,532	110,483
25						
26	IPP Buyout - Pittsfield Hydro Power Co.					
27	(13 year amortization)	116,747		407	46,704	70,043
28						
29	IPP Buyout - Woodsville/Rochester					
30	(11 year amortization)	2,045		407	2,045	
31						
32	IPP Buyout - Ashuelot Hydro					
33	(13 year amortization)	520,370		407	173,472	346,898
34						
35	IPP Buyout - Avery Dam					
36	(13 year amortization)	248,181		407	82,716	165,465
37						
38	IPP Buyout - Lower Robertson Dam					
39	(13 year amortization)	549,437		407	183,168	366,269
40						
41	IPP Buyout - Greggs Falls					
42	(18 year amortization)	2,287,992		407	285,996	2,001,996
43						
44	TOTAL	410,159,775	60,217,902		190,227,720	280,149,957

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS Written off During the Quarter/Year Account Charged	CREDITS Written off During the Period Amount	Balance at end of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	IPP Buyout - Hopkinton Hydro					
2	(12 year amortization)	33,714		407	17,616	16,098
3						
4	IPP Buyout - Lochmere Dam					
5	(12 year amortization)	190,728		407	91,548	99,180
6						
7	IPP Buyout - Pembroke Hydro					
8	(18 year amortization)	2,222,983		407	277,860	1,945,123
9						
10	NHBPT - FASB ASC 740 Delivery Reg Asset					
11	(10 year amortization), Docket No 03-200	1,092,525		407	624,300	468,225
12						
13	Energy Service Deferral					
14	Docket No DE 05-164	49,288,195	28,078,557	Various	10,103,660	67,263,092
15						
16	SCRC Regulatory Asset		6,828,969	254, 407		6,828,969
17						
18	Asset Retirement Obligation	14,160,341	674,278	Various		14,834,619
19	Docket No 05-164					
20						
21	FASB ASC 960/962 Pension	192,216,407		Various	104,189,663	88,026,744
22						
23	FASB ASC 960/962 SERP	1,173,341	78,771	Various		1,252,112
24						
25						
26	FASB ASC 960/962 PBOP	30,308,971		Various	18,941,516	11,367,455
27						
28	Non-SERP Cumulative Adjustment	790,742		228, 926	104,711	686,031
29						
30	Deferred Environmental Costs - Docket 06-028	138,167		Various	138,167	
31						
32	Deferred Storm Restoration					
33	(3 year amortization)					
34	Docket No. DE 093-035; 11-082	34,989,687		Various	8,985,011	26,004,676
35						
36	Deferred Environmental Remediation Costs					
37	Docket No. 09-035	9,572,808	1,451,533	253, 431		11,024,341
38						
39	Transfer Renewable Energy	31,567				31,567
40	Docket No. 11-082					
41						
42	Retiree Drug Subsidy	5,240,591		407	1,296,273	3,944,318
43	Docket No. 11-070					
44	TOTAL	410,159,775	60,217,902		190,227,720	280,149,957

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1						
2	Storm Reserve Contra Equity Return	(449,593)	179,837	186, 407		-269,756
3						
4						
5	Deferred Consultant costs					
6	Docket No. 12-110	35,460		186, 407	35,460	
7						
8	NU Transmission Tarriff Deferral	3,656,293			3,656,293	
9	FERC Docket No. ER 03-1247					
10						
11	C&LM Deferral					
12	Docket No. 01-057		21,725,983	Various	20,444,776	1,281,207
13						
14						
15						
16						
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19						
20						
21						
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23						
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32						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	410,159,775	60,217,902		190,227,720	280,149,957

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 232 Line No.: 1 Column: b

Note that the balance of the FASB ASC 740 regulatory asset in Account 182.3 at December 31, 2012 includes a transmission related component of $7,747,581.

Schedule Page: 232 Line No.: 1 Column: f

Note that the balance of FASB ASC 740 regulatory asset in account 182.3 at December 31, 2013 includes a transmission related component of $8,053,717.

Schedule Page: 232.1 Line No.: 26 Column: b

Note that the balance of FASB ASC 960/962 PBOP regulatory asset in account 182.3 at December 31, 2012 includes a transmission related component of $580,985.

Schedule Page: 232.1 Line No.: 26 Column: f

Note that the balance of FASB ASC 960/962 PBOP regulatory asset in account 182.3 at December 31, 2013 includes a transmission related component of $213,770.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS: Account Charged (d)	CREDITS: Amount (e)	Balance at End of Year (f)
1	Rate Reduction Bond	6,151,418	19,530,633	Various	25,682,051	
2						
3	Funding costs for the Rabbi					
4	Trust	3,814,645		Various		3,814,645
5						
6	Maine Yankee DOE Phase 1		978,729	Various		978,729
7						
8	Deferred Storm Restoration Cost	35,851,637	6,516,574	Various	126,735	42,241,476
9						
10	Storm Reserve Contra Equity Ret	-934,565		Various	1,207,962	-2,142,527
11						
12	Deferred Insurance Costs	828,852	1,375,234	Various	32,595	2,171,491
13						
14	Prepaid Revolving Credit Line	353,925	56,329	Various	34,515	375,739
15						
16	Minor items (2)	-26,312	67,090	Various	38,561	2,217
17						
18						
19						
20						
21						
22						
23						
24						
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39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	386				282
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	46,039,986				47,442,052

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		196,397,579	139,254,696
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	196,397,579	139,254,696
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	1,516,940	-599,611
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	197,914,519	138,655,085

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 18 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of $9,916,663.

Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Schedule Page: 234 Line No.: 18 Column: c

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE			
Year Ended December 31, 2013			
Accumulated Deferred Income Taxes (Account 190)			
	Beginning Balance	Activity	Ending Balance
Account 190DG			
ASC 740 Gross-Up (FAS 109)	1,720,204	334,348	2,054,552
Account 190DK			
ASC 740 (FASB 109)	2,456,391	495,839	2,952,230
Account 190IT			
ASC 740 ITC - Non Gen (FAS 109)	56,921	(4,344)	52,577
ASC 740 ITC - Generation (FAS 109)	11,281	(804)	10,477
Sub Total Account 190IT	68,202	(5,148)	63,054
Account 190CP			
Comprehensive Income	6,578,511	(752,621)	5,825,890
Account 190.03			
Federal NOL Carryforward	71,399,250	(14,774,323)	56,624,927
Account 19000			
Production Tax Credit Carryforward	3,804,037	3,748,447	7,552,484
Bad Debts	431,602	(271,310)	160,292
Employee Benefits	64,842,392	(49,313,528)	15,528,864
Regulatory Deferrals	23,329,963	1,765,078	25,095,041
Other	23,283,967	(486,216)	22,797,751
Sub-total Account 19000	115,691,961	(44,557,529)	71,134,432
TOTAL Account 190	197,914,519	(59,259,434)	138,655,085
Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of $12,845,172.			

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 19048 (Reserve for Disputed Transactions) includes a transmission related component of $0.

Information on Formula Rates:
Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

England Inc. Transmission, Markets and Services Tariff, 6.0.0.

Page 106 line 1.

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK (Account 201)			
2	Common Stock - Not Publicly Traded	100,000,000	1.00	
3	Total Common Stock	100,000,000		
4				
5				
6				
7	PREFERRED STOCK (Account 204)			
8	NONE			
9				
10				
11				
12				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
301	301					2
301	301					3
						4
						5
						6
						7
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired	
10	Capital Stock (Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid In Capital (Account 211)	
15	Miscellaneous	572,831,821
16	ESOP Adjustment	1,079,706
17	Total Account 211	573,911,527
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	573,911,527

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	NONE	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	2004 Series L 5.25% Fixed Rate Bonds	50,000,000	533,788
3			99,000 D
4	2005 Series M 5.60% Fixed Rate Bonds	50,000,000	578,925
5			115,500 D
6	2007 Series N 6.15% Fixed Rate Bonds	70,000,000	769,179
7			119,700 D
8	2008 Series O 6.00% Fixed Rate Bonds	110,000,000	925,426
9			261,800 D
10	2009 Series P 4.50% Fixed Rate Bonds	150,000,000	1,176,834
11			580,500 D
12	2011 Series Q 4.050% Fixed Rate Bonds	122,000,000	1,136,324
13			318,420 D
14	2011 Series R 3.200% Fixed Rate Bonds	160,000,000	1,275,211
15			675,200
16	2013 Series S 3.500% Fixed Rate Bonds	250,000,000	1,926,740
17			915,000 D
18	Subtotal	962,000,000	11,407,547
19			
20	Reacquired Bonds (Account 222)		
21	NONE		
22			
23	Advances From Associated Companies (Account 223)		
24	None		
25			
26	Other Long-Term Debt (Account 224)		
27	Pollution Control Revenue Bonds		
28	2001 Auction Rate Series A	89,250,000	1,687,073
29	2001 4.75% Series B	89,250,000	1,687,573
30	2001 5.45% Series C	108,985,000	2,840,835
31	Subtotal	287,485,000	6,215,481
32	Additional Footnote.		
33	TOTAL	1,249,485,000	17,623,028

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
07/22/2004	07/15/2014	08/04	07/14	50,000,000	2,625,000	2
						3
10/05/2005	10/05/2035	10/05	09/35	50,000,000	2,800,000	4
						5
09/24/2007	09/01/2017	09/07	08/17	70,000,000	4,305,000	6
						7
05/27/2008	05/01/2018	05/08	04/18	110,000,000	6,600,000	8
						9
12/14/2009	12/01/2019	12/09	11/19	150,000,000	6,750,000	10
						11
05/26/2011	06/01/2021	05/11	05/21	122,000,000	4,941,000	12
						13
09/13/2011	09/01/2021	09/11	08/21	160,000,000	5,120,000	14
						15
11/14/2013	11/01/2023	11/13	10/23	250,000,000	1,142,361	16
						17
				962,000,000	34,283,361	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
12/19/2001	05/01/2021	12/01	04/21	89,250,000	121,383	28
12/19/2001	05/01/2021	12/01	12/13		4,145,167	29
12/19/2001	05/01/2021	12/01	05/13		1,979,894	30
				89,250,000	6,246,444	31
						32
				1,051,250,000	40,529,805	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 256 Line No.: 32 Column: a

Total interest for the year excludes $363,256.98 of interest associated with intercompany transactions between PSNH and Associated Companies during 2013.

Also excluded from the total interest for the year is $-154,225.24 of interest pertaining to PSNH's rate reduction certificates issued during 2001 and $1,953,742.56 additional interest related to other comprehensive income.

PSNH's 2001 Series C and Series B PCRB's were redeemed early on May 1, 2013 and December 23, 2013 respectively.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	111,397,180
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Current and Deferred Federal and State Income Taxes	70,970,462
11	Employee Compensation and Benefits	-8,806,570
12	Other	-6,081,899
13		
14	Income Recorded on Books Not Included in Return	
15	Other	
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Book/Tax Property Differences	-134,038,707
21	Amortization/Deferral of Regulatory Assets	-8,410,976
22	Bad Debts	604,614
23		
24		
25		
26		
27	Federal Tax Net Income	25,634,104
28	Show Computation of Tax:	
29	Federal Income Tax at 35%	8,971,936
30	Federal Net Operating Loss Carryforward	-14,774,323
31	Prior Year Taxes and Other	-2,430,169
32	NUSCO Tax Billed	-46,975
33	Federal Income Tax	-8,279,531
34	Federal Income Tax - Other Income/Deductions (Line 53, Page 117)	1,395,564
35	Federal Income Tax (Line 15, Page 114)	-9,675,095
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 33 Column: a

This company is a member of an affiliated group, Northeast Utilities and Subsidiaries, which will file a 2013 consolidated federal Income Tax return on or before September 15,2014.

Members of the group are:
Northeast Utilities (parent company)
Advanced Energy Systems, Inc.
The Connecticut Light and Power Company
The Connecticut Steam Company
Electric Power, Inc.
E.S. Boulos Company
Harbor Electric Energy Company
Hopkinton LNG Corp.
HWP Company
Mode 1 Communications, Inc.
NGS Mechanical, Inc.
North Atlantic Energy Corporation
North Atlantic Energy Service Corporation
Northeast Generation Services Company
Northeast Nuclear Energy Company
Northeast Utilities Service Company
NSTAR Communications, Inc.
NSTAR Electric & Gas Corporation
NSTAR Electric Company
NSTAR Gas Company
NU Enterprises, Inc.
NU Transmission Ventures, Inc.
The Nutmeg Power Company
Properties, Inc.
Public Service Company of New Hampshire
Renewable Properties, Inc.
The Rocky River Realty Company
Select Energy Contracting, Inc.
Select Energy, Inc.
Western Massachusetts Electric Company
Yankee Energy Financial Services Company
Yankee Energy Services Company
Yankee Energy System, Inc.
Yankee Gas Services Company

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	FEDERAL					
2	Unemployment 2012	489			489	
3	Unemployment 2013			47,684	46,385	
4	FICA 2012	539,215			539,215	
5	FICA 2013			3,937,602	3,649,695	
6	Income		13,273,493	-8,279,531	-21,553,024	
7	Medicare 2012	126,105			126,105	
8	Medicare 2013			1,029,460	962,129	
9	Highway Use			4,310	4,310	
10	Subtotal	665,809	13,273,493	-3,260,475	-16,224,696	
11						
12	STATE OF					
13	NEW HAMPSHIRE					
14	Unemployment 2012	1,601			1,601	
15	Unemployment 2013			71,749	70,808	
16	Business Profits		4,627,787	3,621,125	1,195,758	
17	Business Enterprise			1,228,350	1,228,350	
18	Excise Tax					
19	Consumption			-22,266	-22,266	
20	Subtotal	1,601	4,627,787	4,898,958	2,474,251	
21						
22	LOCAL NEW HAMPSHIRE					
23	Property 2012 and 2013		13,100,158	60,589,107	61,072,741	
24	Subtotal		13,100,158	60,589,107	61,072,741	
25						
26	DISTRICT OF COLUMBIA					
27	Unemployment 2013			58	58	
28	Subtotal			58	58	
29						
30	LOCAL MAINE					
31	Property 2013			174,902	174,902	
32	Subtotal			174,902	174,902	
33						
34	STATE OF VERMONT					
35	VT Use Tax					
36	Income			300	300	
37	Subtotal			300	300	
38						
39	STATE OF MAINE					
40	Income					
41	TOTAL	667,410	31,001,438	62,596,421	47,691,127	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Subtotal					
2	LOCAL VERMONT					
3	Property 2013			66,513	66,513	
4	Subtotal			66,513	66,513	
5						
6						
7	STATE OF CONNECTICUT					
8	Unemployment 2013			60,777	60,777	
9	Sales Tax			-57,355	-57,355	
10	Connecticut Excise Tax			122,888	122,888	
11	Subtotal			126,310	126,310	
12						
13						
14	COMMONWEALTH OF					
15	MASSACHUSETTS					
16	Unemployment 2013			430	430	
17	Universal Health 2013			86	86	
18	Mfg. Corp. Excise			27	27	
19	Subtotal			543	543	
20						
21						
22	STATE OF NEW YORK					
23	Unemployment 2013			138	138	
24	Subtotal			138	138	
25						
26						
27	STATE OF FLORIDA					
28	Unemployment 2013			7	7	
29	Subtotal			7	7	
30						
31	STATE OF MICHIGAN					
32	Unemployment 2013			60	60	
33	Subtotal			60	60	
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	667,410	31,001,438	62,596,421	47,691,127	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
						2
1,299		47,684				3
						4
287,907		3,937,602				5
11,214,612		-9,675,095			1,395,564	6
						7
67,331		1,029,460				8
		4,310				9
11,571,149		-4,656,039			1,395,564	10
						11
						12
						13
						14
941		71,749				15
	2,202,420	3,621,125				16
		1,228,350				17
						18
		-22,266				19
941	2,202,420	4,898,958				20
						21
						22
	13,583,792	60,396,891			192,216	23
	13,583,792	60,396,891			192,216	24
						25
						26
		58				27
		58				28
						29
						30
		174,902				31
		174,902				32
						33
						34
						35
		300				36
		300				37
						38
						39
						40
11,572,090	15,786,212	61,008,641			1,587,780	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		66,513				3
		66,513				4
						5
						6
						7
		60,777				8
		-57,355				9
		122,888				10
		126,310				11
						12
						13
						14
						15
		430				16
		86				17
		27				18
		543				19
						20
						21
						22
		138				23
		138				24
						25
						26
						27
		7				28
		7				29
						30
						31
		60				32
		60				33
						34
						35
						36
						37
						38
						39
						40
11,572,090	15,786,212	61,008,641			1,587,780	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 262 Line No.: 3 Column: i

Federal Unemployment Taxes charged to operating expense includes a transmission related component of $1,295.

Schedule Page: 262 Line No.: 5 Column: i

FICA taxes charged to operating expense includes a transmission related component of $73,965.

Schedule Page: 262 Line No.: 6 Column: i

Federal Income Taxes charged to operating expense includes a transmission related component of ($302,392).

Schedule Page: 262 Line No.: 6 Column: l

Federal income Taxes charged to other accounts includes a transmission related component of ($346,862).

Schedule Page: 262 Line No.: 8 Column: i

Medicare taxes charged to operating expense includes a transmission related component of $21,081.

Schedule Page: 262 Line No.: 9 Column: i

Federal Highway Use Taxes charged to operating expense includes a transmission related component of $-0-.

Schedule Page: 262 Line No.: 15 Column: i

State of New Hampshire Unemployment Taxes charged to operating expense includes a transmission related component of $1,097.

Schedule Page: 262 Line No.: 16 Column: i

State of New Hampshire Business Profits Taxes charged to operating expense includes a transmission related component of $2,826,314.

Schedule Page: 262 Line No.: 17 Column: i

State of New Hampshire Business Enterprise Taxes charged to operating expense includes a transmission related component of $124,984.

Schedule Page: 262 Line No.: 18 Column: i

State of New Hampshire Insurance Premium Excise Taxes charged to operating expense includes a transmission related component of $-0-.

Schedule Page: 262 Line No.: 19 Column: i

State of New Hampshire Insurance Consumption Taxes charged to operating expense includes a transmission related component of $-0-.

Schedule Page: 262 Line No.: 23 Column: l

State of New Hampshire local property taxes charged to other accounts of $192,216 includes amounts charged to capital and O&M accounts. There is a total transmission related component of $48,996.

Schedule Page: 262 Line No.: 24 Column: i

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

The total amount of New Hampshire local property taxes charged to operating expense includes a transmission related component of $15,385,099.

Information on Formula Rates:
Town specific local taxes.

Reference Page 106 line 10.

Calculated per company records per contract.

Reference Page 106 lines 13,17,21 and 25.

Schedule Page: 262 Line No.: 27 Column: i
District of Columbia Unemployement Taxes charged to operating expense includes a transmission related component of $3.

Schedule Page: 262 Line No.: 31 Column: i
The total amount of Maine local property taxes charged to operating expense includes a transmission related component of $31,836.

Schedule Page: 262 Line No.: 36 Column: i
State of Vermont Income Taxes charged to operating expense includes a transmission related component of $-0-.

Schedule Page: 262.1 Line No.: 3 Column: i
The total amount of Vermont local property taxes charged to operating expense includes a transmission related component of $16,954.

Schedule Page: 262.1 Line No.: 8 Column: i
State of Connecticut Unemployment Taxes charged to operating expense includes a transmission related component of $3,085.

Schedule Page: 262.1 Line No.: 9 Column: i
State of Connecticut Sales Taxes charged to operating expense includes a transmission related component of ($13,181).

Schedule Page: 262.1 Line No.: 10 Column: i
State of Connecticut Insurance Premium Excise Taxes charged to operating expense includes a transmission related component of $10,986.

Schedule Page: 262.1 Line No.: 16 Column: i
Commonwealth of Massachusetts Unemployment Taxes charged to operating expense includes a transmission related component of $22.

Schedule Page: 262.1 Line No.: 17 Column: i
Commonwealth of Massachusetts Universal Health Insurance Taxes charged to operating expense includes a transmission related component of $3.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 262.1 Line No.: 18 Column: i

Commonwealth of Massachusetts Manufacturing Corporate Excise Taxes charged to operating expense includes a transmission related component of $6.

Schedule Page: 262.1 Line No.: 23 Column: i

State of New York Unemployment Taxes charged to operating expense includes a transmission related component of $7.

Schedule Page: 262.1 Line No.: 28 Column: i

State of Florida Unemployment Taxes charged to operating expense includes a transmission related component of $-0-.

Schedule Page: 262.1 Line No.: 32 Column: i

State of Michigan Unemployment Taxes charged to operating expense includes a transmission related component of $3.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	19,898			411.4	2,962	
4	7%						
5	10%	49,536			411.4	7,374	
6	Solar Credit	98,851			411.4	2,372	
7							
8	TOTAL	168,285				12,708	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
16,936			3
			4
42,162			5
96,479			6
			7
155,577			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
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			43
			44
			45
			46
			47
			48

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 266 Line No.: 8 Column: b

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of $23,090.

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Schedule Page: 266 Line No.: 8 Column: f

The amortization charged to account 411400 includes a transmission related component of $6,844 for the year ended December, 2013.

Schedule Page: 266 Line No.: 8 Column: h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of $16,246.

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Pension Plan Settlement					
2	(23 year amortization)	467,907	926	233,957		233,950
3						
4	Rehabilitation Tax Credit	970,260	407	34,044		936,216
5						
6	Deferred Contract Obligation-YAEC	1,937,390	234	1,725,255		212,135
7						
8	Deferred Contract Obligation-CYAPC	6,644,118	234	6,286,686		357,432
9						
10	Deferred Contract Obligation-MYAPC	619,237	234		5,355,412	5,974,649
11						
12	Deferred Revenue Fiber Optic Cable	132,238	418	87,688		44,550
13						
14	Tax Lease - Garvins Falls	366,603	456	50,566		316,037
15						
16	Interconnection Deposits	280,290	431	134,471	143,692	289,511
17						
18	Other	1,410,412	Various	1,410,412	130,271	130,271
19						
20	Minor Items (3)	490,092	Various	234,439	151,140	406,793
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	13,318,547		10,197,518	5,780,515	8,901,544

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	12,293,919	10,125,860	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	12,293,919	10,125,860	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	12,293,919	10,125,860	
18	Classification of TOTAL			
19	Federal Income Tax	7,975,372	6,353,997	
20	State Income Tax	4,318,547	3,771,863	
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account Credited (g)	Debits Amount (h)	Credits Account Debited (i)	Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
						22,419,779	4
							5
							6
							7
						22,419,779	8
							9
							10
							11
							12
							13
							14
							15
							16
						22,419,779	17
							18
						14,329,369	19
						8,090,410	20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	443,034,108	39,213,950	-571,726
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	443,034,108	39,213,950	-571,726
6	Other	-125,375		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	442,908,733	39,213,950	-571,726
10	Classification of TOTAL			
11	Federal Income Tax	391,155,114	34,488,006	-999,102
12	State Income Tax	51,753,619	4,725,944	427,376
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account Credited (g)	Debits Amount (h)	Credits Account Debited (i)	Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
				182	713,682	483,533,466	2
							3
							4
					713,682	483,533,466	5
43,372						-82,003	6
							7
							8
43,372					713,682	483,451,463	9
							10
34,275					966,788	427,643,285	11
9,097					-253,106	55,808,178	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 9 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of $96,353,985.

Schedule Page: 274 Line No.: 9 Column: k

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of $115,620,601.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report End of 2013/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		186,967,876	22,152,076	57,564,493
4		4,179,201		
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	191,147,077	22,152,076	57,564,493
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and Deductions	2,704,387		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	193,851,464	22,152,076	57,564,493
20	Classification of TOTAL			
21	Federal Income Tax	153,405,301	17,505,745	45,490,511
22	State Income Tax	40,446,163	4,646,331	12,073,982
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits: Account Credited (g)	Debits: Amount (h)	Credits: Account Debited (i)	Credits: Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
				182,190	1,219,286	152,774,745	3
						4,179,201	4
							5
							6
							7
							8
					1,219,286	156,953,946	9
							10
							11
							12
							13
							14
							15
							16
							17
1,470,089	436,150					3,738,326	18
1,470,089	436,150				1,219,286	160,692,272	19
							20
1,161,933	344,695				963,545	127,201,318	21
308,156	91,455				255,741	33,490,954	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 19 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of $7,778,424.

Schedule Page: 276 Line No.: 19 Column: k

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Year Ended December 31, 2013

Accumulated Deferred Income Taxes (Account 283)

	Beginning Balance	Activity	Ending Balance
Account 283DG			
ASC 740 Gross-Up (FAS109)	$ 15,807,660	486,292	$ 16,293,952
Account 28399			
Employee Benefits	-	4,244,303	4,244,303
Property Taxes	6,821,445	269,032	7,090,477
Regulatory Deferrals	149,302,673	(40,049,874)	109,252,799
Securitized Assets	7,860,573	(7,860,573)	-
Other	14,059,113	9,751,628	23,810,741
Sub-Total Account 28399	178,043,804	(33,645,484)	144,398,320
Total Account 283	$ 193,851,464	$ (33,159,192)	$ 160,692,272

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of $6,920,320.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	FASB ASC 740 Regulatory Liability	4,244,797	190		825,039	5,069,836
2						
3	NWPP Deferral					
4	DE 03-166	83,252	Various	83,251		1
5						
6	PSNH Environmental Obligation					
7	DE 99-099	840,004	Various	160,433	22,000	701,571
8						
9	Reliability Enhancement					
10	DE 06-028	2,462,189	456	2,462,189		
11						
12	Renewable Def Energy Serv Green Rate	31,624	Various	50,740	31,527	12,411
13						
14	SCRC Deferral					
15	DE 99-099	8,113,697	182, 407	13,810,331	5,696,634	
16						
17	TCAM Deferral	7,822,545	407		2,985,298	10,807,843
18						
19	MedVantage APBO	9,822	228, 926		25,473	35,295
20						
21	Electric Assistance Program					
22	DE 02-034	372,886	229			372,886
23						
24	C&LM Deferral					
25	DE 01-057	4,467,069	Various	4,467,069		
26						
27	NOx Credit Sales	140	143			140
28						
29	Maine Yankee DOE Phase 1		Various		2,328,729	2,328,729
30						
31	NU Transmission Tarrif Deferral		Various			
32	FERC Docket No. ER 03-1247			13,699,676	14,243,019	543,343
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	28,448,025		34,733,689	26,157,719	19,872,055

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 278   Line No.: 1   Column: b

Note that as of December 31, 2012, the balance of the FASB ASC 740 in account 254DK includes a transmission related monponent of $15,733.

Schedule Page: 278   Line No.: 1   Column: f

Note that as of December 31, 2013, the balance of the FASB ASC 740 in account 254DK includes a transmission related monponent of $11,073.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	483,715,645	511,036,145
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	287,471,797	313,201,073
5	Large (or Ind.) (See Instr. 4)	71,011,614	82,140,757
6	(444) Public Street and Highway Lighting	6,037,432	6,061,202
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	848,236,488	912,439,177
11	(447) Sales for Resale	90,023,129	35,132,971
12	TOTAL Sales of Electricity	938,259,617	947,572,148
13	(Less) (449.1) Provision for Rate Refunds	11,045,993	-5,104,408
14	TOTAL Revenues Net of Prov. for Refunds	927,213,624	952,676,556
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,836,067	2,032,732
17	(451) Miscellaneous Service Revenues	5,447,983	4,454,420
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,165,054	6,670,738
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,289,177	35,988,423
22	(456.1) Revenues from Transmission of Electricity of Others	17,748,433	9,538,271
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	48,486,714	58,684,584
27	TOTAL Electric Operating Revenues	975,700,338	1,011,361,140

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,207,518	3,137,541	424,672	423,607	2
				3
3,334,587	3,315,049	72,830	72,446	4
1,373,284	1,345,453	2,939	3,004	5
22,500	22,788	975	991	6
				7
				8
				9
7,937,889	7,820,831	501,416	500,048	10
1,180,657	637,903	41	41	11
9,118,546	8,458,734	501,457	500,089	12
				13
9,118,546	8,458,734	501,457	500,089	14

Line 12, column (b) includes $ -1,636,135 of unbilled revenues.
Line 12, column (d) includes 33,687 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 300 Line No.: 10 Column: b

Total Revenues derived from retail customers include $(1,636,135) of unbilled revenues for the year 2013.

Schedule Page: 300 Line No.: 10 Column: c

Total Revenues derived from retail customers include $(5,422,263) of unbilled revenues for the year 2012.

Schedule Page: 300 Line No.: 10 Column: d

The total "Megawatt Hours sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes 33,687 MWH related to unbilled revenues for the year 2013.

Schedule Page: 300 Line No.: 10 Column: e

The total "Megawatt Hours sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (20,481) MWH related to unbilled revenues for the year 2012.

Schedule Page: 300 Line No.: 17 Column: b

Account 451 includes revenues of $2,630,401 reconnection fees, $835,632 of collection charges, and $1,925,441 of interval data charges for the year 2013.

Schedule Page: 300 Line No.: 17 Column: c

Account 451 includes revenues of $2,628,856 reconnect fees, $834,641 collection charges, and $259,675 interval data charges for the year 2012.

Schedule Page: 300 Line No.: 21 Column: b

Account 456 includes $9,046,125 revenue from Northern Wood Power Project, $1,985,609 from ISO Reliability and NOATT related revenue, $2,626,653 from the sale of RECs, and $2,462,189 to defer revenues associated with the Reliability Enhancement Program (REP) for the year 2013.

Schedule Page: 300 Line No.: 21 Column: c

Account 456 includes revenues of $7.9M revenues from Northern Wood Power Project, $0.6M credits for ISO-NE reliability issues, $0.7M NOATT Schedule 2 revenue, $20.8M sale of Newington #6 oil, $6.2M sale of RECs & HUB transfers, and ($0.2M) miscellaneous other electric revenues for the year 2012.

Schedule Page: 300 Line No.: 1 Column: $

Total revenues derived from retail customers included $(1,636,135) of unbilled revenue for the year 2013. See page 304 for details of unbilled revenues by customers class.

Schedule Page: 300 Line No.: 1 Column: MWH

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for all those customers who have chosen third party suppliers. In addition, it includes 33,687 MWH related to unbilled revenues for the year 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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33					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (440)					
2	R - Residential	3,150,705	478,891,485	424,634	7,420	0.1520
3	R - OTOD - Time of Day	437	75,049	38	11,500	0.1717
4	OL - Outdoor Lighting	1,819	844,302	3,585	507	0.4642
5	LCS - Load Controlled	37,562	4,105,530	3,952	9,505	0.1093
6	Unbilled Revenue	16,995	-200,721			-0.0118
7	Less: Duplicate Customer Col d			-7,537		
8	Total Residential	3,207,518	483,715,645	424,672	7,553	0.1508
9						
10	Commercial & Industrial (442)					
11	G - General Service	1,695,749	198,646,119	74,194	22,856	0.1171
12	G - OTOD - Time of Day	1,341	259,896	35	38,314	0.1938
13	LG - Large Controlled	1,211,693	46,693,145	104	11,650,894	0.0385
14	GV - Primary General	1,725,197	105,789,419	1,414	1,220,083	0.0613
15	OL - Outdoor Lighting	14,767	4,555,738	6,755	2,186	0.3085
16	LCS - Load Controlled	6,679	413,782	228	29,294	0.0620
17	B - Backup Service	35,789	3,567,575	22	1,626,773	0.0997
18	Unbilled Revenue	16,656	-1,442,263			-0.0866
19	Less: Duplicate Customer Col d			-6,983		
20	Total Comm & Ind	4,707,871	358,483,411	75,769	62,135	0.0761
21						
22	Public Street Lighting (444)					
23	EOL/OL - Outdoor Lighting	22,466	6,030,583	975	23,042	0.2684
24	Unbilled Revenue	34	6,849			0.2014
25	Less: Duplicate Customer Col d					
26	Total Public Street Lighting	22,500	6,037,432	975	23,077	0.2683
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,904,202	849,872,623	501,416	15,764	0.1075
42	Total Unbilled Rev.(See Instr. 6)	33,687	-1,636,135	0	0	-0.0486
43	TOTAL	7,937,889	848,236,488	501,416	15,831	0.1069

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Select Energy, Inc.	OS	SE 6			
3	Select Energy, Inc.	AD	SE 6			
4						
5	Requirement Service:					
6	National Grid	RQ	Tariff 7			
7						
8	Municipals:					
9	New Hampshire Electric Cooperative, Inc	RQ	185			
10	New Hampshire Electric Cooperative, Inc	RQ	187			
11	New Hampton Village Precinct	RQ	1			
12	New York Municipal Power Agency	OS	NU 62			
13	New York Municipal Power Agency	AD	NU 62			
14	Ashland Electric Department	RQ	1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW) Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Town of Wolfeboro, NH	RQ	1			
2						
3	Nonassociated Utilities/Companies					
4	ISO New England	OS	ISO-NE			
5	UNITIL Energy Systems Inc.	OS	Tariff 3			
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report End of 2013/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE: Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
			139,502	139,502	2
			7,624	7,624	3
					4
					5
28	751	2,448	1,019	4,218	6
					7
					8
	1,760,320		180,000	1,940,320	9
	26,532		6,000	32,532	10
	6,928		6,000	12,928	11
61,669		3,212,239	759,528	3,971,767	12
191		5,134	10,272	15,406	13
	40,696		6,000	46,696	14
28	1,975,239	2,448	205,019	2,182,706	
1,180,629	3,050,545	75,481,051	9,308,827	87,840,423	
1,180,657	**5,025,784**	**75,483,499**	**9,513,846**	**90,023,129**	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	140,012		6,000	146,012	1
					2
					3
1,118,769		72,263,678	8,391,901	80,655,579	4
	3,050,545			3,050,545	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
28	1,975,239	2,448	205,019	2,182,706	
1,180,629	3,050,545	75,481,051	9,308,827	87,840,423	
1,180,657	**5,025,784**	**75,483,499**	**9,513,846**	**90,023,129**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 310 Line No.: 2 Column: a
Associated Utility.

Schedule Page: 310 Line No.: 2 Column: b
The Wholesale Transition Agreement is an agreement between Northeast Utilities Service Company and Select Energy Inc. (Select), for wholesale power supply to meet the needs of NU Operating Companies wholesale customers listed in the contract. Select sells power to the NU Operating Companies for immediate resale to the wholesale customers. Select provides all contract administration services. In return for power supply and contract administration services provided by Select, it receives all revenues under the Wholesale Contracts.

Schedule Page: 310 Line No.: 2 Column: c
Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 310 Line No.: 3 Column: a
Associated Utility.

Schedule Page: 310 Line No.: 3 Column: b
Prior period adjustment for the Wholesale Transition Agreement.

Schedule Page: 310 Line No.: 3 Column: c
Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 310 Line No.: 6 Column: c
MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7,1,1,0.

Schedule Page: 310 Line No.: 9 Column: b
Delivery Service.

Schedule Page: 310 Line No.: 10 Column: b
Delivery Service.

Schedule Page: 310 Line No.: 11 Column: b
Delivery Service.

Schedule Page: 310 Line No.: 11 Column: c
FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 25.

Schedule Page: 310 Line No.: 12 Column: b
Energy and capacity sales.

Schedule Page: 310 Line No.: 12 Column: c
Northeast Utilities Operating Companies rate schedule number.

Schedule Page: 310 Line No.: 13 Column: b
Prior period adjustment.

Schedule Page: 310 Line No.: 13 Column: c
Northeast Utilities Operating Companies rate schedule number.

Schedule Page: 310 Line No.: 14 Column: b
Delivery Service.

Schedule Page: 310 Line No.: 14 Column: c
FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 24.

Schedule Page: 310.1 Line No.: 1 Column: b
Delivery Service.

Schedule Page: 310.1 Line No.: 1 Column: c
FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 26.

Schedule Page: 310.1 Line No.: 4 Column: b
Short-term energy and capacity sales.

Schedule Page: 310.1 Line No.: 4 Column: c
MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7,1,1,0.

Schedule Page: 310.1 Line No.: 5 Column: b
Delivery Service.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,578,785	3,778,996
5	(501) Fuel	110,579,883	102,869,784
6	(502) Steam Expenses	3,926,233	4,067,719
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,514,086	3,702,241
10	(506) Miscellaneous Steam Power Expenses	8,587,982	7,490,054
11	(507) Rents	459	11,944
12	(509) Allowances	-6,491,372	401,330
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	123,696,056	122,322,068
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,092,170	4,776,682
16	(511) Maintenance of Structures	389,531	486,422
17	(512) Maintenance of Boiler Plant	14,870,492	9,515,290
18	(513) Maintenance of Electric Plant	5,571,601	4,774,798
19	(514) Maintenance of Miscellaneous Steam Plant	2,394,408	2,517,508
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	27,318,202	22,070,700
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	151,014,258	144,392,768
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	505,606	517,943
45	(536) Water for Power	586,185	238,192
46	(537) Hydraulic Expenses	278,157	239,827
47	(538) Electric Expenses	222,909	202,901
48	(539) Miscellaneous Hydraulic Power Generation Expenses	543,713	435,169
49	(540) Rents	74,031	73,322
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,210,601	1,707,354
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	408,795	324,033
54	(542) Maintenance of Structures	160,272	130,918
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,314,890	1,726,853
56	(544) Maintenance of Electric Plant	1,228,843	1,537,558
57	(545) Maintenance of Miscellaneous Hydraulic Plant	356,416	586,074
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,469,216	4,305,436
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	5,679,817	6,012,790

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Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	5,313	3,853
63	(547) Fuel	704,257	141,966
64	(548) Generation Expenses	51,266	49,906
65	(549) Miscellaneous Other Power Generation Expenses	29,441	36,616
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	790,277	232,341
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	5,312	3,852
70	(552) Maintenance of Structures	460	1,114
71	(553) Maintenance of Generating and Electric Plant	186,218	154,971
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	9,389	3,918
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	201,379	163,855
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	991,656	396,196
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	182,378,525	213,934,162
77	(556) System Control and Load Dispatching	228,478	224,119
78	(557) Other Expenses	183,009	172,598
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	182,790,012	214,330,879
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	340,475,743	365,132,633
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,038,977	787,581
84			
85	(561.1) Load Dispatch-Reliability	786,362	649,663
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	577,821	595,168
87	(561.3) Load Dispatch-Transmission Service and Scheduling	35,509	23,284
88	(561.4) Scheduling, System Control and Dispatch Services	2,533,305	1,942,861
89	(561.5) Reliability, Planning and Standards Development	236,175	266,158
90	(561.6) Transmission Service Studies	97,233	2,543
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	562,767	526,368
93	(562) Station Expenses	217,959	381,253
94	(563) Overhead Lines Expenses	249,383	232,192
95	(564) Underground Lines Expenses		37,167
96	(565) Transmission of Electricity by Others	23,494,692	21,474,652
97	(566) Miscellaneous Transmission Expenses	335,002	22,138
98	(567) Rents	29,659	79,030
99	TOTAL Operation (Enter Total of lines 83 thru 98)	30,194,844	27,020,058
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	637,342	639,694
102	(569) Maintenance of Structures	188,016	225,538
103	(569.1) Maintenance of Computer Hardware	12,999	11,413
104	(569.2) Maintenance of Computer Software	1,058,076	1,010,690
105	(569.3) Maintenance of Communication Equipment	2,114	22,363
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,085,300	2,465,975
108	(571) Maintenance of Overhead Lines	3,479,017	3,537,385
109	(572) Maintenance of Underground Lines	389	298
110	(573) Maintenance of Miscellaneous Transmission Plant	43,393	38,289
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,506,646	7,951,645
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	36,701,490	34,971,703

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,850,880	2,801,233
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	2,850,880	2,801,233
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	2,850,880	2,801,233
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,632,045	1,613,978
135	(581) Load Dispatching	1,026,618	1,113,066
136	(582) Station Expenses	1,283,971	1,282,434
137	(583) Overhead Line Expenses	1,490,882	908,459
138	(584) Underground Line Expenses	1,593,823	1,426,969
139	(585) Street Lighting and Signal System Expenses	171,291	443,433
140	(586) Meter Expenses	1,707,388	1,787,876
141	(587) Customer Installations Expenses	308,716	421,558
142	(588) Miscellaneous Expenses	1,513,007	2,564,715
143	(589) Rents	620,956	653,936
144	TOTAL Operation (Enter Total of lines 134 thru 143)	11,348,697	12,216,424
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	949,242	1,162,539
147	(591) Maintenance of Structures	148,165	391,949
148	(592) Maintenance of Station Equipment	3,405,990	3,487,839
149	(593) Maintenance of Overhead Lines	38,994,292	27,920,315
150	(594) Maintenance of Underground Lines	1,597,817	1,807,718
151	(595) Maintenance of Line Transformers	2,270,189	2,039,751
152	(596) Maintenance of Street Lighting and Signal Systems	362,741	346,216
153	(597) Maintenance of Meters	584,798	636,413
154	(598) Maintenance of Miscellaneous Distribution Plant	1,125,335	1,011,116
155	TOTAL Maintenance (Total of lines 146 thru 154)	49,438,569	38,803,856
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	60,787,266	51,020,280
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	138,456	208,190
160	(902) Meter Reading Expenses	6,235,519	5,982,578
161	(903) Customer Records and Collection Expenses	15,905,751	17,287,191
162	(904) Uncollectible Accounts	6,608,268	6,457,138
163	(905) Miscellaneous Customer Accounts Expenses	112,647	67,377
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,000,641	30,002,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	18,750,150	18,973,709
169	(909) Informational and Instructional Expenses	390	78,932
170	(910) Miscellaneous Customer Service and Informational Expenses		838
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	18,750,540	19,053,479
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	288	-8,660
175	(912) Demonstrating and Selling Expenses	18,791	38,093
176	(913) Advertising Expenses	1,593	148,308
177	(916) Miscellaneous Sales Expenses	21,160	33,256
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	41,832	210,997
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	45,330,085	49,313,149
182	(921) Office Supplies and Expenses	12,994,804	12,430,897
183	(Less) (922) Administrative Expenses Transferred-Credit	2,983,759	3,255,483
184	(923) Outside Services Employed	6,043,257	6,288,522
185	(924) Property Insurance	1,846,641	1,961,875
186	(925) Injuries and Damages	3,391,901	4,432,884
187	(926) Employee Pensions and Benefits	30,873,941	34,659,160
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,042,027	4,940,404
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	74,288	106,575
192	(930.2) Miscellaneous General Expenses	4,635,855	1,936,351
193	(931) Rents	654,258	960,555
194	TOTAL Operation (Enter Total of lines 181 thru 193)	107,903,298	113,774,889
195	Maintenance		
196	(935) Maintenance of General Plant	851,356	977,301
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	108,754,654	114,752,190
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	597,363,046	617,944,989

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report 2013/Q4

FOOTNOTE DATA

Schedule Page: 320 Line No.: 112 Column: b

Information on Formula Rates:

Calculated per company records as stipulated per contract.
Page 106 lines 13,17,21 and 25.

Schedule Page: 320 Line No.: 112 Column: c

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Schedule Page: 320 Line No.: 181 Column: b

Note that for the year ended December 31, 2013, the total amount of Administrative and General Salaries in Account 920 includes a transmission related component of $5,951,310.

Schedule Page: 320 Line No.: 181 Column: c

Note that for the year ended December 31, 2012, the total amount of Administrative and General Salaries in Account 920 includes a transmission related component of $6,018,331.

Schedule Page: 320 Line No.: 182 Column: b

Note that for the year ended December 31, 2013, the total amount of Office Supplies and Expenses in Account 921 includes a transmission related component of $830,375.

Schedule Page: 320 Line No.: 182 Column: c

Note that for the year ended December 31, 2012, the total amount of Office Supplies and Expenses in Account 921 includes a transmission related component of $815,841.

Schedule Page: 320 Line No.: 183 Column: b

Note that for the year ended December 31, 2013, the total amount of Administrative Expenses Transferred - Credit in Account 922 includes a transmission related component of $-343,595.

Schedule Page: 320 Line No.: 183 Column: c

Note that for the year ended December 31, 2012, the total amount of Administrative Expenses Transferred - Credit in Account 922 includes a transmission related component of $-363,314.

Schedule Page: 320 Line No.: 184 Column: b

Note that for the year ended December 31, 2013, the total amount of Outside Services Employed in Account 923 includes a transmission related component of $1,079,443.

Schedule Page: 320 Line No.: 184 Column: c

Note that for the year ended December 31, 2012, the total amount of Outside Services Employed in Account 923 includes a transmission related component of $586,250.

Schedule Page: 320 Line No.: 185 Column: b

Note that for the year ended December 31, 2013, the total amount of Property Insurance in Account 924 includes a transmission related component of $111,457.

Schedule Page: 320 Line No.: 185 Column: c

Note that for the year ended December 31, 2012, the total amount of Property Insurance in Account 924 includes a transmission related component of $137,417.

Schedule Page: 320 Line No.: 186 Column: b

Note that for the year ended December 31, 2013, the total amount of Injuries and Damages in Account 925 includes a transmission related component of $145,528.

Schedule Page: 320 Line No.: 186 Column: c

Note that for the year ended December 31, 2012, the total amount of Injuries and Damages in Account 925 includes a transmission related component of $184,809.

Schedule Page: 320 Line No.: 187 Column: b

Note that for the year ended December 31, 2013, the total amount of Employee Pensions and Benefits in Account 926 includes a transmission related component of $690,823.

Schedule Page: 320 Line No.: 187 Column: c

Note that for the year ended December 31, 2012, the total amount of Employee Pensions and Benefits in Account 926 includes a transmission related conponent of $709,513.

Schedule Page: 320 Line No.: 189 Column: b

Note that for the year ended December 31, 2013, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of $1,147,202.

Schedule Page: 320 Line No.: 189 Column: c

Note that for the year ended December 31, 2012, the total amount of Regulatory Commission Expenses in Account 928 includes a trensmission related component of $979,556.

Schedule Page: 320 Line No.: 192 Column: b

Note that for the year ended December 31, 2013, the total amount of Miscellaneous General Expenses in Account 930.2 includes a transmission component of $246,877.

Schedule Page: 320 Line No.: 192 Column: c

Note that for the year ended December 31, 2012, the total amount of Miscellaneous General Expenses in Account 930.2 includes a transmission conponent of $203,111.

Schedule Page: 320 Line No.: 193 Column: b

Note that for the year ended December 31, 2013, the total amount of Rents in Account 931 includes a transmission related component of $252,779.

Schedule Page: 320 Line No.: 193 Column: c

Note that for the year ended December 31, 2012, the total amount of Rents in Account 931 includes a transmission related component of $382,293.

Schedule Page: 320 Line No.: 196 Column: b

Note that for the year ended December 31, 2013, the total amount of Maintenance of General Plant in Account 935 includes a transmission related component of $22,924.

Schedule Page: 320 Line No.: 196 Column: c

Note that for the year ended December 31, 2012, the total amount of Maintenence of General Plant in Account 935 includes a transmission realted component of $23,513.

Schedule Page: 320 Line No.: 197 Column: b

Note that for the year ended December 31, 2013, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of $10,135,123.

Schedule Page: 320 Line No.: 197 Column: c

Note that for the year ended December 31, 2012, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of $ 9,677,320.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Associated Utilities:					
2	North Atlantic Energy Company	LU	NAEC 1 & 3			
3	Select Energy, Inc.	OS	SE 6			
4	Select Energy, Inc.	AD	SE 6			
5						
6	Nonassociated Utilities/Companies:					
7	Central Maine Power Company	OS				
8	Competitive Suppliers	OS				
9	CP Power Sales Seventeen, LLC	OS				
10	Exelon Generation Company, LLC	OS				
11	Hess Corporation	OS				
12	Hess Corporation	OS				
13	HQ Energy Services (US)	OS				
14	HQ Energy Services (US)	OS				
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2014	Year/Period of Report End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	ICAP Energy, LLC	OS				
2	Integrys Energy Group, Inc.	OS				
3	Integrys Energy Group, Inc.	AD				
4	ISO New England	OS	ISO-NE			
5	ISO New England	OS	ISO-NE			
6	NextEra Energy Power Marketing, LLC.	OS				
7	PJM Settlement, Inc.	OS				
8	Portland Natural Gas	OS				
9	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
10						
11	Municipals:					
12	New Hampshire Electric Cooperative	LU				
13	New York Municipal Power Agency	OS	NU 62			
14	New York Municipal Power Agency	AD	NU 62			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1						
2	Other Sellers:					
3	Alexandria Power	IU				
4	Bethlehem Power	IU				
5	Briar Hydro	LU				
6	Bridgewater Power	IU				
7	Burgess BioPower, LLC	LU				
8	Errol Dam	LU				
9	Four Hills Landfill	LU				
10	Franklin Falls	OS				
11	Great Falls Lower	LU				
12	Greggs Falls	OS				
13	Lempster Wind	LU				
14	Milton Mills Hydro	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Mine Falls	OS				
2	Nashua Hydro	LU				
3	Newfound Hydro	LU				
4	Pembroke Hydro	OS				
5	Penacook Lower Falls	LU				
6	Penacook Upper Falls	LU				
7	River Bend Hydro	OS				
8	Rollinsford Hydro	LU				
9	Springfield Power	IU				
10	Tamworth Power	IU				
11	Turnkey Rochester	OS				
12	University of New Hampshire Turbine	OS				
13	Wheelabrator Technologies, Inc.					
14	Claremont Municipal Solid Waste	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Wheelabrator Technologies, Inc.					
2	Concord Municipal Solid Waste	LU				
3	Other Nonutility Generators					
4	Residential, Commercial, and					
5	Industrial Surplus Generators	OS				
6	New Hampshire Renewable Portfolio	OS				
7	New Hampshire Renewable Portfolio	AD				
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
					380	380	2
61,669				3,212,239	759,528	3,971,767	3
191				5,134	10,273	15,407	4
							5
							6
6				439	508	947	7
4,165,227							8
74,254				19,388,047		19,388,047	9
3,200				121,600		121,600	10
356,000				15,932,195		15,932,195	11
-6,400				-239,010		-239,010	12
43,200				2,303,200		2,303,200	13
-4,800				-172,491		-172,491	14
7,105,752				174,400,781	7,977,744	182,378,525	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
				8,771		8,771	1
				381,081		381,081	2
				734,163		734,163	3
					377,448	377,448	4
1,218,042				55,127,762	2,040,770	57,168,532	5
380,000				17,014,040		17,014,040	6
					-601	-601	7
					1,996,953	1,996,953	8
					25,599	25,599	9
							10
							11
				-25,242	25,901	659	12
					139,502	139,502	13
					7,624	7,624	14
7,105,752				174,400,781	7,977,744	182,378,525	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
							2
44,773				3,222,028		3,222,028	3
54,823				3,920,530		3,920,530	4
20,373				1,082,366	71,655	1,154,021	5
98,141				7,240,603		7,240,603	6
18,193				748,995		748,995	7
16,109				898,562	51,994	950,556	8
5,192				289,112	9,574	298,686	9
4,304				248,008	16,568	264,576	10
4,165				374,944		374,944	11
9,692				497,260	36,383	533,643	12
69,588				4,516,378		4,516,378	13
6,965				403,158	28,697	431,855	14
7,105,752				174,400,781	7,977,744	182,378,525	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
9,353				514,535	42,346	556,881	1
3,838				474,470	62,995	537,465	2
6,169				763,083	63,326	826,409	3
9,678				500,841	38,131	538,972	4
17,198				606,431		606,431	5
15,510				839,473	46,767	886,240	6
6,390				315,728	18,332	334,060	7
6,013				473,146	2,258	475,404	8
138,676				9,516,728		9,516,728	9
67,264				4,789,764		4,789,764	10
5,700				288,866	72,245	361,111	11
11,254				402,296	61,780	464,076	12
							13
22,047				1,252,621	145,357	1,397,978	14
7,105,752				174,400,781	7,977,744	182,378,525	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES: MegaWatt Hours Received (h)	POWER EXCHANGES: MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER: Demand Charges ($) (j)	COST/SETTLEMENT OF POWER: Energy Charges ($) (k)	COST/SETTLEMENT OF POWER: Other Charges ($) (l)	COST/SETTLEMENT OF POWER: Total (j+k+l) of Settlement ($) (m)	Line No.
							1
102,445				13,783,946	1,563,693	15,347,639	2
41,276				2,386,549	261,758	2,648,307	3
							4
34				1,899		1,899	5
				7,775,675		7,775,675	6
				-7,519,142		-7,519,142	7
							8
							9
							10
							11
							12
							13
							14
7,105,752				174,400,781	7,977,744	182,378,525	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 326 Line No.: 2 Column: a
Associated Utility.

Schedule Page: 326 Line No.: 2 Column: b
Adjustment to net proceeds on the sale of Seabrook to PSNH from NAEC.

Schedule Page: 326 Line No.: 2 Column: c
NAEC Rate Schedules FERC No. 1 and No. 3 were cancelled on November 1, 2002 as per FERC's order in Docket No. ECO-70-000.1

Schedule Page: 326 Line No.: 3 Column: a
Associated Utility.

Schedule Page: 326 Line No.: 3 Column: b
The Wholesale Transition Agreement is an agreement between Northeast Utilities Service Company and Select Energy Inc. (Select), for wholesale power supply to meet the needs of NU Operating Companies wholesale customers listed in the contract. Select sells power to the NU Operating Companies for immediate resale to the wholesale customers. Select provides all contract administration services. In return for power supply and contract admin. services provided by Select, it receives all revenue under the Wholesale Contracts.

Schedule Page: 326 Line No.: 3 Column: c
Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 326 Line No.: 4 Column: a
Associated Utility.

Schedule Page: 326 Line No.: 4 Column: b
Prior period adjustment for the Wholesale Transition Agreement.

Schedule Page: 326 Line No.: 4 Column: c
Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 326 Line No.: 7 Column: b
Borderline Service.

Schedule Page: 326 Line No.: 8 Column: b
Purchases include competitive supplier loads.

Schedule Page: 326 Line No.: 9 Column: b
Short-term energy purchases.

Schedule Page: 326 Line No.: 10 Column: b
Short-term energy purchases.

Schedule Page: 326 Line No.: 11 Column: b
Short-term energy purchases.

Schedule Page: 326 Line No.: 12 Column: b
Short-term energy sales related to procurement activities. Due to EITF Issue No. 03-11, certain sales are recorded as purchase power.

Schedule Page: 326 Line No.: 13 Column: b
Short-term energy purchases.

Schedule Page: 326 Line No.: 14 Column: b
Short-term energy sales related to procurement activities. Due to EITF Issue No. 03-11, certain sales are recorded as purchase power.

Schedule Page: 326.1 Line No.: 1 Column: b
Brokering Fees.

Schedule Page: 326.1 Line No.: 2 Column: b
Short-term energy purchases.

Schedule Page: 326.1 Line No.: 3 Column: b
Prior period energy resettlement.

Schedule Page: 326.1 Line No.: 4 Column: b
Financial Transmission Rights.

Schedule Page: 326.1 Line No.: 4 Column: c
ISO-New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326.1 Line No.: 5 Column: b
Short-term energy and capacity purchases.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 326.1 Line No.: 5 Column: c
ISO-New England, Inc. Transmission, Markets and Services Tariff.
Schedule Page: 326.1 Line No.: 6 Column: b
Short-term energy purchases.
Schedule Page: 326.1 Line No.: 7 Column: b
Default Assessment Refund.
Schedule Page: 326.1 Line No.: 8 Column: b
This is a use charge for the pipeline. Contract terminates on October 31, 2018.
Schedule Page: 326.1 Line No.: 9 Column: c
Vermont Yankee Nuclear Power Corporation rate schedule number.
Schedule Page: 326.1 Line No.: 13 Column: b
Associated capacity purchases.
Schedule Page: 326.1 Line No.: 13 Column: c
Northeast Utilities Operating Companies rate schedule number.
Schedule Page: 326.1 Line No.: 14 Column: b
Prior period adjustment for associated capacity purchases.
Schedule Page: 326.1 Line No.: 14 Column: c
Northeast Utilities Operating Companies rate schedule number.
Schedule Page: 326.2 Line No.: 10 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.2 Line No.: 12 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.2 Line No.: 14 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.3 Line No.: 1 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.3 Line No.: 4 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.3 Line No.: 7 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.3 Line No.: 11 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.3 Line No.: 12 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.3 Line No.: 14 Column: b
Non-firm purchases from nonutility generators.
Schedule Page: 326.4 Line No.: 3 Column: b

Listing of Other Nonutility Generators:

Line #	Name of Company or Public Authority	Statistical Classification	MegaWatt Hours Purchased	Energy Charges ($)	Other Charges ($)	Total Settlement ($)
1	Avery Dam	OS	1,741	97,720	5,748	103,468
2	Bath Electric Hydro	OS	2,146	113,593	6,613	120,206
3	Campton Dam	OS	1,066	54,253	5,691	59,944
4	Celley Mill Hydro	OS	565	29,965	1,858	31,823
5	Chamberlain Falls	OS	25	1,838	639	2,477
6	China Mills Dam	OS	3,022	153,725	11,552	165,277
7	Clement Dam	OS	279	17,101	46,413	63,514
8	Cocheco Falls	OS	1,411	82,285	11,940	94,225
9	Dunbarton Road Landfill	OS	0	0	2,720	2,720
10	Eastman Brook Hydro	OS	354	18,165	1,069	19,234
11	Favorite Foods	OS	3	148	20	168
12	Fiske Mill	OS	846	43,644	211	43,855
13	Four Hills Reducer	OS	0	0	26,428	26,428
14	Goodrich Falls	OS	2,283	113,076	7,939	121,015

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/16/2014	2013/Q4

FOOTNOTE DATA

15	Hosiery Mill Dam	OS	8	407	1,932	2,339
16	Kelleys Falls	OS	1,374	63,834	6,005	69,839
17	Lakeport Dam	OS	2,376	128,076	10,540	138,616
18	Lisbon Hydro	OS	2,935	133,819	9,488	143,307
19	Lochmere Dam	OS	3,243	186,712	17,848	204,560
20	Manchester-Boston Regional Airport	OS	55	2,530	0	2,530
21	Marlow Power	OS	608	37,028	1,744	38,772
22	Monadnock Paper Mills	OS	873	39,441	0	39,441
23	Noone Falls	OS	260	15,940	1,474	17,414
24	Otis Mill Hydro	OS	323	16,361	916	17,277
25	Otter Lane Hydro	OS	176	7,627	1,125	8,752
26	Peterborough Lower Hydro	LU	1,009	123,368	9,463	132,831
27	Peterborough Upper Hydro	LU	1,162	142,230	9,950	152,180
28	Pettyboro Hydro	OS	3	174	111	285
29	Pine Valley Mill	OS	906	40,122	6,032	46,154
30	Salmon Brook Station #3	OS	719	39,867	3,236	43,103
31	Spaulding Pond Hydro	OS	1,084	64,689	309	64,998
32	Stevens Mill	OS	0	0	2,843	2,843
33	Sugar River Hydro	LU	447	45,948	7,629	53,577
34	Sugar River Hydro #2	OS	508	21,728	287	22,015
35	Sunapee Hydro	OS	1,664	86,452	7,909	94,361
36	Sunnybrook Hydro #2	OS	129	5,736	573	6,309
37	Swans Falls Hydro	OS	3,548	191,479	9,281	200,760
38	Waterloom Falls	OS	269	14,969	980	15,949
39	Watson Dam	LU	798	98,192	12,206	110,398
40	Weston Dam	OS	2,724	135,946	9,334	145,280
41	Wyandotte Hydro	OS	334	18,361	1,702	20,063
		Total	41,276	2,386,549	261,758	2,648,307

Notes: OS = Non-firm purchases from nonutility generators.

Schedule Page: 326.4 Line No.: 5 Column: b

This represents Residential, Commercial, and Industrial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

Schedule Page: 326.4 Line No.: 6 Column: b

This amount is an accrual for the anticipated 2013 expense associated with the cost of energy procurement in compliance with the New Hampshire Renewable Portfolio Standards.

Schedule Page: 326.4 Line No.: 7 Column: b

Prior period adjustments for energy procurement compliance associated with the New Hampshire Renewable Portfolio Standards.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	FIRM WHEELING SERVICE			
2	Commonwealth Electric Company	Associated Utility	Commonwealth Electric Company	LFP
3	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF
4	NRG Energy, Inc.	NRG Energy, Inc.	Various	LFP
5	Sterling Light Department	Mass Municipal Wholesale Electric	NEPOOL PTF	LFP
6	Sterling Light Department	Mass Municipal Wholesale Electric	NEPOOL PTF	AD
7				
8	SHORT-TERM FIRM			
9	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	SFP
10	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	SFP
11	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy LLC	NEPOOL PTF	SFP
12				
13	NON-FIRM WHEELING SERVICE			
14	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks LLC	NEPOOL PTF	NF
15	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks LLC	NEPOOL PTF	AD
16	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF
17	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD
18	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF
19	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD
20	Brookfield Energy Marketing LP- HQ	Brookfield Energy Marketing LP	HQ Phase I or II	NF
21	Brookfield Energy Marketing LP- HQ	Brookfield Energy Marketing LP	HQ Phase I or II	AD
22	Citizens Vermont Electric Division	Vermont Electric Company	Citizens Vermont Electric Div.	NF
23	Essentail Power Supply	Essentail Power Supply	NEPOOL PTF	NF
24	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
25	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD
26	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
27	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD
28	Granite Reliable Power, LLC	Granite Reliable Power LLC	NEPOOL PTF	NF
29	Granite Reliable Power, LLC	Granite Reliable Power LLC	NEPOOL PTF	AD
30	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF
31	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD
32	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	NF
33	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	NF
34	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1				
2	TRANSMISSION SUPPORT			
3	Seabrook Associate Participants	Not Applicable	Not Applicable	OS
4				
5	NEPOOL/ISO			
6	OATT - Regional Network Service	Not Applicable	Not Applicable	OS
7	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	OS
8	OATT - Through or Out Service	Not Applicable	Not Applicable	OS
9				
10	NETWORK SERVICE			
11	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO
12	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD
13	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO
14	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD
15	Connecticut Municipal Electric Energy Coop.	Various New England Utilities	Conn. Municipal Electric Energy	FNO
16	Connecticut Municipal Electric Energy Coop.	Various New England Utilities	Conn. Municipal Electric Energy	AD
17	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO
18	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD
19	Granite Reliable Power, LLC	Various	Granite Reliable Power LLC	FNO
20	Granite Reliable Power, LLC	Various	Granite Reliable Power LLC	AD
21	New England Power Company	New England Power Company	New England Power Company	FNO
22	New England Power Company	New England Power Company	New England Power Company	AD
23	New Hampshire Electric Co-op	Various New England Utilities	New Hampshire Electric Co-op	FNO
24	New Hampshire Electric Co-op	Various New England Utilities	New Hampshire Electric Co-op	AD
25	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNS
26	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	AD
27	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO
28	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD
29	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	FNO
30	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	AD
31	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	FNO
32	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	AD
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
						1
343	Border of NU System	Various				2
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		1,436,331	1,436,331	3
ISO-NE OATT	Middletown 345KV	Unitil System				4
ISO-NE OATT	Mechanicsville	NEPOOL PTF				5
ISO-NE OATT	Mechanicsville	NEPOOL PTF				6
						7
						8
ISO-NE OATT	Berlin	NEPOOL PTF		1	1	9
ISO-NE OATT	Pontook	NEPOOL PTF				10
ISO-NE OATT	Fry Brook Subst	NEPOOL PTF				11
						12
						13
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				14
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				15
ISO-NE OATT	Berlin	NEPOOL PTF		74,874	74,874	16
ISO-NE OATT	Berlin	NEPOOL PTF				17
ISO-NE OATT	Pontook	NEPOOL PTF		62,598	62,598	18
ISO-NE OATT	Pontook	NEPOOL PTF				19
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				20
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				21
139	PSNH System	PSNH System		1,566	1,566	22
ISO-NE OATT	West Springfield Sub	NEPOOL PTF				23
ISO-NE OATT	Various	NEPOOL PTF				24
ISO-NE OATT	Various	NEPOOL PTF				25
ISO-NE OATT	French King Subst	NEPOOL PTF				26
ISO-NE OATT	French King Subst	NEPOOL PTF				27
ISO-NE OATT	Paris Substation	NEPOOL PTF		222,031	222,031	28
ISO-NE OATT	Paris Substation	NEPOOL PTF				29
ISO-NE OATT	Pittsfield	NEPOOL PTF				30
ISO-NE OATT	Pittsfield	NEPOOL PTF				31
ISO-NE OATT	Fry Brook Subst	NEPOOL PTF				32
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				33
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				34
			0	**12,171,057**	**12,171,057**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
						1
						2
127	Not Applicable	Not Applicable				3
						4
						5
NEPOOL	Not Applicable	Not Applicable				6
NEPOOL	Not Applicable	Not Applicable				7
NEPOOL	Not Applicable	Not Applicable				8
						9
						10
ISO-NE OATT	Various	Ashland Substation		18,783	18,783	11
ISO-NE OATT	Various	Ashland Substation				12
ISO-NE OATT	Various	CL&P System				13
ISO-NE OATT	Various	CL&P System				14
ISO-NE OATT	Various	CMEEC System				15
ISO-NE OATT	Various	CMEEC System				16
ISO-NE OATT	Various	GenConn System				17
ISO-NE OATT	Various	GenConn System				18
ISO-NE OATT	Various	Granite Reliable Sys		452	452	19
ISO-NE OATT	Various	Granite Reliable Sys				20
ISO-NE OATT	NEPCO System	Various				21
ISO-NE OATT	NEPCO System	Various				22
ISO-NE OATT	Border of NU System	New Hampshire Co-op		804,425	804,425	23
ISO-NE OATT	Border of NU System	New Hampshire Co-op				24
ISO-NE OATT	Various	PSNH System		8,260,691	8,260,691	25
ISO-NE OATT	Various	PSNH System				26
ISO-NE OATT	Various	Unitil System		1,289,305	1,289,305	27
ISO-NE OATT	Various	Unitil System				28
ISO-NE OATT	Various	Baldwin Substation				29
ISO-NE OATT	Various	Baldwin Substation				30
ISO-NE OATT	Various	WMECO System				31
ISO-NE OATT	Various	WMECO System				32
						33
						34
			0	**12,171,057**	**12,171,057**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
		5,993	5,993	2
		5,200,000	5,200,000	3
		283,575	283,575	4
		463	463	5
		163	163	6
				7
				8
		38	38	9
				10
		1,348	1,348	11
				12
				13
		14,846	14,846	14
		20,392	20,392	15
		24,587	24,587	16
		9,905	9,905	17
		16,630	16,630	18
		6,304	6,304	19
				20
				21
		12,724	12,724	22
		1,163	1,163	23
		97,817	97,817	24
		38,925	38,925	25
		3,312	3,312	26
		1,522	1,522	27
		137,840	137,840	28
		37,579	37,579	29
		107,373	107,373	30
		37,082	37,082	31
		155	155	32
		5,948	5,948	33
		4,990	4,990	34
0	**0**	**17,748,433**	**17,748,433**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
		374,154	374,154	3
				4
				5
				6
		38,874	38,874	7
		166,118	166,118	8
				9
				10
		4,232	4,232	11
		1,690	1,690	12
		6,046,173	6,046,173	13
		2,298,412	2,298,412	14
		395,851	395,851	15
		147,124	147,124	16
		15,580	15,580	17
		15,960	15,960	18
		146	146	19
		216	216	20
		137,432	137,432	21
		51,894	51,894	22
		183,266	183,266	23
		70,174	70,174	24
				25
				26
		319,567	319,567	27
		120,861	120,861	28
		181	181	29
		47	47	30
		932,666	932,666	31
		357,141	357,141	32
				33
				34
0	**0**	**17,748,433**	**17,748,433**	

Schedule Page: 328 Line No.: 6 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 15 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 17 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 19 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 25 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 27 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 29 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 31 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328 Line No.: 34 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 12 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 14 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 16 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 18 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 20 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 22 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 24 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 25 Column: m
Intracompany revenues are not reported on the FERC Form.

Schedule Page: 328.1 Line No.: 26 Column: m
Intracompany revenues are not reported on the FERC Form.

Schedule Page: 328.1 Line No.: 28 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 30 Column: m
This relates to the 2012 Annual True-up.

Schedule Page: 328.1 Line No.: 32 Column: m
This relates to the 2012 Annual True-up.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Northeast Utilities	FNS					6,389,996	6,389,996
2								
3	National Grid (New Eng.							
4	Electric Trans. Corp)	OS					272,049	272,049
5	Vermont Electric							
6	Transmission Company	OS					184,944	184,944
7	National Grid (New							
8	England Power Co.)	OS					613,401	613,401
9	NSTAR	OS					47,962	47,962
10	National Grid (New Eng.							
11	Hydro Trans Elec Co.)	OS					2,308,955	2,308,955
12	National Grid (New Eng.							
13	Hydro Trans Corp.)	OS					1,614,945	1,614,945
14	National Grid (NE Hydro							
15	Tran Corp-Chester SVC	OS					259,216	259,216
16								
	TOTAL						23,494,692	23,494,692

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	ISO-NE Network Service	FNS					11,981,848	11,981,848
2								
3	ISO-NE Sch & Dspch.							
4	Ancillary Services	OS					1,116,974	1,116,974
5								
6								
7	ISO-NE Reliability	OS					3,851,654	3,851,654
8	Central Maine Power Co.							
9	-Wyman #4	OS					23,493	23,493
10								
11								
12								
13								
14	Green Mountain Power							
15	Service Co.	FNS					1,516,191	1,516,191
16								
	TOTAL						23,494,692	23,494,692

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Green Mountain Power							
2	Service Co.	AD					-67,574	-67,574
3	National Grid							
4	-Moore Station	OS					13,319	13,319
5	National Grid							
6	-AES Granite Ridge	OS					-560	-560
7								
8								
9								
10								
11	Vermont Electric							
12	Power Company, Inc.	FNS					657,256	657,256
13								
14								
15	Deferred Transm Expense	OS					-4,848,672	-4,848,672
16	Deferred Transm Expense	AD					-2,440,705	-2,440,705
	TOTAL						23,494,692	23,494,692

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 332   Line No.: 1   Column: a
Associated Utility

Schedule Page: 332   Line No.: 9   Column: a
Associated Utility

Schedule Page: 332.2   Line No.: 2   Column: b
Prior Year Adjustment

Schedule Page: 332.2   Line No.: 16   Column: b
Prior Period Adjustment.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	164,899
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	215
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	376,021
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Civic and Community Relations Activities	95,001
7	Administrative Services	1,837,330
8	NUSCO Rate of Return	1,573,133
9	Trustee Fees and Expenses	497,531
10	Other Miscellaneous Expenses	91,725
11		
12		
13		
14		
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46	TOTAL	4,635,855

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	3,936,527				3,936,527
2	Steam Production Plant	32,699,778				32,699,778
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	815,194				815,194
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	238,452				238,452
7	Transmission Plant	10,877,087				10,877,087
8	Distribution Plant	37,314,556				37,314,556
9	Regional Transmission and Market Operation					
10	General Plant	7,705,340		143,042		7,848,382
11	Common Plant-Electric					
12	TOTAL	93,586,934		143,042		93,729,976

B. Basis for Amortization Charges

	Plant	Commenced	Expires	2013 Amort.
Derry Building	344,984	12/2009	10/2028	5,409
Keene Service Center	287,778	08/2006	12/2016	16,226
Hydro Prod. Relicensing Costs	2,189,717	12/1998	12/2025	121,408
	2,822,479			143,042

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Merrimack	667,119			2.98		
14	Newington	146,416			0.88		
15	Schiller	212,277			5.41		
16	Wyman	6,878			1.15		
17	Subtotal Steam	1,032,690					
18							
19	Hydraulic Production						
20	Amoskeag	12,440			1.16		
21	Ayers Island	11,645			1.07		
22	Canaan	3,093			0.67		
23	Eastman Falls	9,097			1.63		
24	Garvins	11,658			1.48		
25	Gorham	2,107			1.11		
26	Hooksett	1,957			0.79		
27	Jackman	5,829			1.20		
28	Smith	8,876			1.08		
29	Subtotal Hydraulic	66,702					
30							
31	Other Production						
32	Lost Nation	2,872			2.07		
33	Merrimack	3,653			1.71		
34	Schiller	1,965			0.50		
35	Swan Falls						
36	White Lake	2,572			4.15		
37	Subtotal Other	11,062					
38							
39	Transmission						
40	352	55,878			1.16		
41	353	297,433			1.92		
42	354	10,906			1.46		
43	355	121,902			2.24		
44	356	64,874			2.48		
45	357						
46	358						
47	359	805			1.36		
48	Subtotal Transmission	551,798					
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	361	15,405			1.83		
14	362	205,644			1.97		
15	364	226,027			3.19		
16	365	355,782			3.17		
17	366	22,431			1.57		
18	367	105,698			2.79		
19	368	216,621			2.49		
20	369	125,387			2.79		
21	370	65,034			2.74		
22	371	5,068			5.24		
23	373	5,659			4.29		
24	Subtotal Distribution	1,348,756					
25							
26	General Plant						
27	390	82,188			1.54		
28	391	24,939			1.03		
29	393	2,619			3.34		
30	394	11,119			3.07		
31	395	4,010			2.00		
32	397	65,434			5.51		
33	398	1,842			4.05		
34	Subtotal General Plant	192,151					
35							
36	Intangible						
37	303	41,755			9.43		
38	Subtotal Intangible	41,755					
39							
40	Total	3,244,914					
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 336   Line No.: 1   Column: b

The total amount of Intangible Plant Depreciation Expense in Account 403 includes a transmission related component of $506,483.

Schedule Page: 336   Line No.: 10   Column: b

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of $2,804,621.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Proportionate share of expenses of the				
2	New Hampshire Public Utilities Commission,				
3	State of New Hampshire	3,345,160		3,345,160	
4					
5	Proportionate share of expenses of the				
6	Federal Energy Regulatory				
7	Commission (FERC) in connection with				
8	FERC Assessment Order No. 472	779,282		779,282	
9					
10	Hydropower annual charges of the				
11	FERC for the following licensed projects				
12	operated by the Company: #1893 Amoskeag,				
13	#2287 Smith, #2288 Gorham, #2456 Ayers Island,				
14	#2457 Eastman Falls, #7528 Canaan	148,750		148,750	
15					
16	Legal Expenses		768,835	768,835	
17					
18					
19					
20					
21					
22					
23					
24					
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29					
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32					
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38					
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43					
44					
45					
46	TOTAL	4,273,192	768,835	5,042,027	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
							2
Electric	928	3,345,160					3
							4
							5
							6
							7
Electric	928	779,282					8
							9
							10
							11
							12
							13
Electric	928	148,750					14
							15
Electric	928	768,835					16
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		5,042,027					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(2) Transmission
a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $50,000.)
(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Electric Utility RD&D Performed Internally	
2		
3	A. (2) a.	EPRI
4		
5	Electric Utility RD&D Performed Externally	
6		
7	B. (1)	EPRI - Fees
8		
9		
10	Total	
11		
12		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
215		Various	215		3
					4
					5
					6
	214,891	Various	214,891		7
					8
					9
215	214,891		215,106		10
					11
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	13,213,661		
4	Transmission	375,635		
5	Regional Market			
6	Distribution	8,803,246		
7	Customer Accounts	6,918,150		
8	Customer Service and Informational	1,348,373		
9	Sales	-305		
10	Administrative and General	14,646,335		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	45,305,095		
12	Maintenance			
13	Production	10,333,462		
14	Transmission	845,775		
15	Regional Market			
16	Distribution	14,387,912		
17	Administrative and General	219,938		
18	TOTAL Maintenance (Total of lines 13 thru 17)	25,787,087		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	23,547,123		
21	Transmission (Enter Total of lines 4 and 14)	1,221,410		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	23,191,158		
24	Customer Accounts (Transcribe from line 7)	6,918,150		
25	Customer Service and Informational (Transcribe from line 8)	1,348,373		
26	Sales (Transcribe from line 9)	-305		
27	Administrative and General (Enter Total of lines 10 and 17)	14,866,273		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	71,092,182	2,535,288	73,627,470
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	71,092,182	2,535,288	73,627,470
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	21,730,371	2,284,640	24,015,011
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	21,730,371	2,284,640	24,015,011
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,992,369	112,202	2,104,571
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,992,369	112,202	2,104,571
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80	146 Accounts Receivable from Associated Companies	5,991,937		5,991,937
81				
82	152 Fuel Expense Clearing	740,052	-740,052	
83	154 Materials and Supplies - Other	6,956		6,956
84	163 Stores Clearing	2,423,716	-2,423,716	
85	184 Clearing Accounts	1,810,547	-1,810,547	
86	185 Temporary Service	111,285	6,370	117,655
87	186 Miscellaneous Deferred Debits	1,051,187	35,815	1,087,002
88				
89				
90	242 Other Current Liability	1,009,840		1,009,840
91	254 Environmental Regulatory Obligation	1,659,099		1,659,099
92				
93				
94	426 Miscellaneous Income Deductions	73,432		73,432
95	TOTAL Other Accounts	14,878,051	-4,932,130	9,945,921
96	TOTAL SALARIES AND WAGES	109,692,973		109,692,973

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Not Applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,167,393	24,627,904	40,770,869	56,244,218
3	Net Sales (Account 447)	(34,543,001)	(47,074,023)	(58,957,853)	(72,263,929)
4	Transmission Rights	(67,272)	(66,518)	(66,802)	263,695
5	Ancillary Services	(1,920,484)	(2,283,139)	(4,339,138)	(4,601,533)
6	Other Items (list separately)				
7	ICAP Capacity	(29,068)	(29,486)	(29,494)	(29,494)
8	Auction Revenue Rights	(15,663)	(27,282)	(41,434)	(62,710)
9	NCPC Day Ahead	283,989	369,008	538,347	624,899
10	MCI Monthly	3,519	5,701	8,544	11,417
11	Worldcom ED Charges	2,962	5,296	7,936	10,605
12	Forward Capacity Market	514,617	(81,010)	(1,078,710)	(2,191,523)
13					
14					
15					
16					
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43					
44					
45					
46	TOTAL	(26,603,008)	(24,553,549)	(23,187,735)	(21,994,355)

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		$/mw	3,650,279		$/mw	38,874
2	Reactive Supply and Voltage		$/mw	2,796,588		$/mvar	704,628
3	Regulation and Frequency Response		$/mwh	558,492			
4	Energy Imbalance	13,148	$/mwh	1,296,009	971,551	$/mwh	57,954,866
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement		$/mwh&$/mw	207,461		$/mwh&$/mw	5,324,491
7	Other		$/mw	1,142,467		$/mw	1,280,981
8	Total (Lines 1 thru 7)	13,148		9,651,296	971,551		65,303,840

FOOTNOTE DATA

Schedule Page: 398 Line No.: 1 Column: b
Data is not readily available.

Schedule Page: 398 Line No.: 1 Column: e
Data is not readily available.

Schedule Page: 398 Line No.: 2 Column: b
Data is not readily available.

Schedule Page: 398 Line No.: 2 Column: e
Data is not readily available.

Schedule Page: 398 Line No.: 3 Column: b
Data is not readily available.

Schedule Page: 398 Line No.: 5 Column: d
Allocation of Operating Reserve is not readily available.

Schedule Page: 398 Line No.: 5 Column: g
Allocation of Operating Reserve is not readily available.

Schedule Page: 398 Line No.: 6 Column: b
Data is not readily available.

Schedule Page: 398 Line No.: 6 Column: d
Allocation of Operating Reserve is not readily available.

Schedule Page: 398 Line No.: 6 Column: e
Data is not readily available.

Schedule Page: 398 Line No.: 6 Column: g
Allocation of Operating Reserve is not readily available.

Schedule Page: 398 Line No.: 7 Column: b
Data is not readily available.

Schedule Page: 398 Line No.: 7 Column: e
Data is not readily available.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,995	24	19	1,364	418		213		
2	February	1,770	4	19	1,268	373		128		1
3	March	1,653	7	19	1,180	345		128		
4	Total for Quarter 1	5,418			3,812	1,136		469		1
5	April	1,613	2	21	1,094	306		213		
6	May	1,988	31	17	1,381	394		213		
7	June	2,170	24	16	1,586	456		128		
8	Total for Quarter 2	5,771			4,061	1,156		554		
9	July	2,279	18	16	1,664	487		128		
10	August	2,021	28	15	1,404	404		213		
11	September	2,192	11	17	1,549	430		213		
12	Total for Quarter 3	6,492			4,617	1,321		554		
13	October	1,562	7	19	1,103	321		137		
14	November	1,851	25	18	1,270	393		188		
15	December	2,078	17	18	1,429	437		213		
16	Total for Quarter 4	5,491			3,802	1,151		538		
17	Total Year to Date/Year	23,172			16,292	4,764		2,115		1

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Not Applicable

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	1,907,397
4	Nuclear	
5	Hydro-Conventional	363,837
6	Hydro-Pumped Storage	
7	Other	1,800
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	2,273,034
10	Purchases	7,105,752
11	Power Exchanges:	
12	Received	
13	Delivered	
14	Net Exchanges (Line 12 minus line 13)	
15	Transmission For Other (Wheeling)	
16	Received	12,171,057
17	Delivered	12,171,057
18	Net Transmission for Other (Line 16 minus line 17)	
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,378,786

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,937,889
23	Requirements Sales for Resale (See instruction 4, page 311.)	28
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,180,629
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
27	Total Energy Losses	260,240
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,378,786

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	857,636	139,209	1,366	23	1900
30	February	401,556	151,264	1,268	4	1900
31	March	1,201,762	156,355	1,180	7	1900
32	April	722,486	117,759	1,109	2	2000
33	May	740,830	96,094	1,381	31	1700
34	June	631,628	81,623	1,586	24	1600
35	July	785,327	83,269	1,715	19	1600
36	August	1,079,729	65,661	1,439	22	1600
37	September	702,471	78,600	1,549	11	1700
38	October	684,476	47,323	1,124	29	1900
39	November	632,156	59,994	1,270	25	1800
40	December	938,729	103,478	1,429	17	1800
41	TOTAL	9,378,786	1,180,629			

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FOOTNOTE DATA

Schedule Page: 401 Line No.: 10 Column: b

Purchases include competitive supplier loads.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: SCHILLER (b)			Plant Name: NEWINGTON (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1947			1974		
4	Year Last Unit was Installed	1957			1974		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	150.00			414.00		
6	Net Peak Demand on Plant - MW (60 minutes)	181			403		
7	Plant Hours Connected to Load	8370			660		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	139			400		
10	When Limited by Condenser Water	138			400		
11	Average Number of Employees	78			40		
12	Net Generation, Exclusive of Plant Use - KWh	508225687			79087740		
13	Cost of Plant: Land and Land Rights	1686702			2417137		
14	Structures and Improvements	46024017			22010320		
15	Equipment Costs	164290619			124694725		
16	Asset Retirement Costs	354426			64562		
17	Total Cost	212355764			149186744		
18	Cost per KW of Installed Capacity (line 17/5) Including	1415.7051			360.3545		
19	Production Expenses: Oper, Supv, & Engr	1413334			642564		
20	Fuel	28481386			11827506		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1705084			859426		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1632429			762658		
26	Misc Steam (or Nuclear) Power Expenses	1932907			1031847		
27	Rents	0			0		
28	Allowances	-1789577			-1320335		
29	Maintenance Supervision and Engineering	1272808			736005		
30	Maintenance of Structures	75823			86365		
31	Maintenance of Boiler (or reactor) Plant	4184496			1127134		
32	Maintenance of Electric Plant	1203795			956416		
33	Maintenance of Misc Steam (or Nuclear) Plant	575201			873005		
34	Total Production Expenses	40687686			17582591		
35	Expenses per Net KWh	0.0801			0.2223		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	WOOD	#6 OIL	#6 OIL	#2 OIL	#6 GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	TONS	BARRELS	BARRELS	BARRELS	MCF
38	Quantity (Units) of Fuel Burned	86888	538277	9780	110728	9127	350044
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11992	4850	146220	151682	137464	1019
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	96.086	30.044	66.150	106.646	134.327	8.602
41	Average Cost of Fuel per Unit Burned	103.769	34.613	80.232	68.444	130.111	8.746
42	Average Cost of Fuel Burned per Million BTU	4.327	3.568	13.064	10.744	22.537	8.583
43	Average Cost of Fuel Burned per KWh Net Gen	0.063	0.052	0.189	0.151	0.318	0.121
44	Average BTU per KWh Net Generation	14503.250	14503.250	14503.250	14095.446	14095.446	14095.446

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Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *SCHILLER* (b)			Plant Name: *MERRIMACK* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combustion Turbine			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Jet Engine			Outdoor Boiler		
3	Year Originally Constructed	1970			1960		
4	Year Last Unit was Installed	1970			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.30			459.20		
6	Net Peak Demand on Plant - MW (60 minutes)	19			437		
7	Plant Hours Connected to Load	17			3949		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	19			439		
10	When Limited by Condenser Water	18			438		
11	Average Number of Employees	0			105		
12	Net Generation, Exclusive of Plant Use - KWh	189420			1316354400		
13	Cost of Plant: Land and Land Rights	0			99784		
14	Structures and Improvements	68542			28004340		
15	Equipment Costs	1893271			643486152		
16	Asset Retirement Costs	0			701098		
17	Total Cost	1961813			672291374		
18	Cost per KW of Installed Capacity (line 17/5) Including	92.1039			1464.0492		
19	Production Expenses: Oper, Supv, & Engr	0			1522887		
20	Fuel	82896			69386312		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			1361724		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			1118997		
26	Misc Steam (or Nuclear) Power Expenses	5500			5623227		
27	Rents	0			459		
28	Allowances	0			-3381461		
29	Maintenance Supervision and Engineering	0			1878955		
30	Maintenance of Structures	0			227343		
31	Maintenance of Boiler (or reactor) Plant	0			9558862		
32	Maintenance of Electric Plant	58456			3411390		
33	Maintenance of Misc Steam (or Nuclear) Plant	2466			946202		
34	Total Production Expenses	149318			91654897		
35	Expenses per Net KWh	0.7883			0.0696		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	JET			COAL	#2 OIL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BARRELS			TONS	BARRELS	
38	Quantity (Units) of Fuel Burned	614	0	0	529146	565	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	109214	0	0	12861	136366	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	145.933	0.000	0.000	111.610	137.334	0.000
41	Average Cost of Fuel per Unit Burned	135.010	0.000	0.000	130.956	161.863	0.000
42	Average Cost of Fuel Burned per Million BTU	29.448	0.000	0.000	5.091	28.270	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.438	0.000	0.000	0.053	0.292	0.000
44	Average BTU per KWh Net Generation	14861.155	0.000	0.000	10341.875	10341.875	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *MERRIMACK* (d)			Plant Name: *LOST NATION* (e)			Plant Name: *WHITE LAKE* (f)			Line No.
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Jet Engine			Gas Turbine			Jet Engine			2
1968			1969			1968			3
1968			1969			1968			4
37.20			18.00			18.60			5
41			20			22			6
85			29			33			7
0			0			0			8
43			18			22			9
34			14			17			10
0			0			0			11
932438			337452			340352			12
0			12209			0			13
91764			279624			316973			14
3617390			2592549			2255685			15
0			11305			10824			16
3709154			2895687			2583482			17
99.7084			160.8715			138.8969			18
1568			1528			2217			19
359932			115830			145599			20
0			0			0			21
0			23832			27434			22
0			0			0			23
0			0			0			24
0			0			0			25
0			6330			17613			26
0			0			0			27
0			0			0			28
1568			1528			2217			29
0			460			0			30
0			0			0			31
60403			33712			33647			32
554			3990			2378			33
424025			187210			231105			34
0.4547			0.5548			0.6790			35
JET			JET			JET			36
BARRELS			BARRELS			BARRELS			37
2788	0	0	1054	0	0	1151	0	0	38
132787	0	0	139998	0	0	135004	0	0	39
165.798	0.000	0.000	133.391	0.000	0.000	140.872	0.000	0.000	40
129.100	0.000	0.000	109.896	0.000	0.000	126.498	0.000	0.000	41
23.151	0.000	0.000	18.688	0.000	0.000	22.314	0.000	0.000	42
0.386	0.000	0.000	0.343	0.000	0.000	0.428	0.000	0.000	43
16673.495	0.000	0.000	18367.057	0.000	0.000	19171.329	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *WYMAN #4* (d)	Plant Name: *SCHILLER (Cont'd)* (e)	Plant Name: (f)	Line No.
Steam	Steam		1
Conventional	Conventional		2
1978	1947		3
1978	1957		4
20.00	150.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
611	0	0	9
603	0	0	10
0	0	0	11
3728708	0	0	12
17708	0	0	13
1133343	0	0	14
5807788	0	0	15
0	0	0	16
6958839	0	0	17
347.9420	0.0000	0	18
0	0	0	19
884679	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
204403	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
1089082	0	0	34
0.2921	0.0000	0.0000	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
			GAS						36
			MCF						37
0	0	0	5068	0	0	0	0	0	38
0	0	0	1024	0	0	0	0	0	39
0.000	0.000	0.000	8.375	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	9.649	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	9.426	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.137	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	14503.250	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1893 Plant Name: AMOSKEAG (b)	FERC Licensed Project No. 2140 Plant Name: GARVINS (c)
1	Kind of Plant (Run-of-River or Storage)	Run of River-Storage	Run of River-Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1922	1902
4	Year Last Unit was Installed	1924	1981
5	Total installed cap (Gen name plate Rating in MW)	16.00	12.40
6	Net Peak Demand on Plant-Megawatts (60 minutes)	18	10
7	Plant Hours Connect to Load	8,708	8,727
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	7
10	(b) Under the Most Adverse Oper Conditions	17	12
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	93,685,256	47,314,693
13	Cost of Plant		
14	Land and Land Rights	368,484	79,543
15	Structures and Improvements	2,404,310	4,031,210
16	Reservoirs, Dams, and Waterways	6,766,405	2,454,432
17	Equipment Costs	3,232,464	5,185,094
18	Roads, Railroads, and Bridges	77,585	7,029
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	12,849,248	11,757,308
21	Cost per KW of Installed Capacity (line 20 / 5)	803.0780	948.1700
22	Production Expenses		
23	Operation Supervision and Engineering	84,907	72,547
24	Water for Power	118,372	108,501
25	Hydraulic Expenses	29,737	26,806
26	Electric Expenses	18,400	19,116
27	Misc Hydraulic Power Generation Expenses	70,886	82,965
28	Rents	11,475	11,675
29	Maintenance Supervision and Engineering	51,778	49,701
30	Maintenance of Structures	37,122	25,948
31	Maintenance of Reservoirs, Dams, and Waterways	49,973	52,048
32	Maintenance of Electric Plant	202,801	240,057
33	Maintenance of Misc Hydraulic Plant	275,871	40,334
34	Total Production Expenses (total 23 thru 33)	951,322	729,698
35	Expenses per net KWh	0.0102	0.0154

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2287 Plant Name: SMITH (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run of River-Storage			1
Conventional			2
1948			3
1949			4
15.00	0.00	0.00	5
19	0	0	6
8,403	0	0	7
			8
16	0	0	9
12	0	0	10
0	0	0	11
110,753,799	0	0	12
			13
413,365	0	0	14
1,279,900	0	0	15
2,390,933	0	0	16
5,170,469	0	0	17
40,769	0	0	18
0	0	0	19
9,295,436	0	0	20
619.6957	0.0000	0.0000	21
			22
61,280	0	0	23
52,707	0	0	24
57,541	0	0	25
39,719	0	0	26
107,083	0	0	27
9,565	0	0	28
58,944	0	0	29
52,530	0	0	30
52,709	0	0	31
226,215	0	0	32
16,912	0	0	33
735,205	0	0	34
0.0066	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: None (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. 0 Plant Name: (c)	FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	Line No.
			1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO:					
2	Ayers Island #2456	1925	8.40	11.2	46,694,786	11,996,834
3	Canaan #7528	1928	1.10	2.0	5,999,806	3,135,684
4	Eastman Falls #2457	1912	6.40	6.0	27,421,889	9,368,217
5	Gorham #2288	1909	2.20	3.1	12,169,812	2,146,388
6	Hooksett #1913	1927	1.60	1.7	9,359,863	1,976,864
7	Jackman	1925	3.20	3.8	10,436,988	6,147,113
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
1,071,146	332,226		1,017,806			2
1,567,842	234,075		143,327			3
1,561,370	242,451		235,188			4
692,383	252,588		338,787			5
1,162,861	68,583		97,824			6
1,617,661	97,396		203,343			7
						8
						9
						10
						11
						12
						13
						14
						15
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Newington Station	Eliot S/S	345.00	345.00	SCHF	4.78		1
2					SCSP	0.07		
3					DCSP	0.17		
4					SCSPHF	0.50		
5					DCLT	1.04		
6	Eliot S/S	Deerfield S/S	345.00	345.00	SCHF	14.90		1
7					SCSP	3.60		
8					DCSP	0.10		
9					SCSPHF	0.14		
10					DCLT	0.50		
11	Timber Swamp S/S	Newington Station	345.00	345.00	SCSPHF	10.33		1
12					SCSP	2.54		
13	Scobie Pond S/S	NH/MA State Line	345.00	345.00	SCHF	18.28		1
14		(Sandy Pond S/S)			SCSPHF	0.05		
15	Seabrook Station	Scobie Pond S/S	345.00	345.00	SCSPHF	29.73		1
16	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSP	2.30		1
17					SCSPHF	1.92		
18	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCHF	18.34		1
19					SCSPHF	0.19		
20	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCHF	30.90		1
21					SCSPHF	0.14		
22					LSCHF	0.79		
23	Fitzwilliams S/S	NH/VT State Line	345.00	345.00	SCHF	18.39		1
24		(VT Yankee Station)			DCLT	0.76		
25					LSCHF	1.17		
26	Scobie Pond S/S	Amherst S/S	345.00	345.00	SCHF	15.92		1
27	VT Yankee Station	Northfield Mountain Station	345.00	345.00	DCLT	0.83		1
28					DCLT	0.04		
29					SCHF	9.95		
30	Deerfield S/S	NH/ME State Line	345.00	345.00	SCHF	18.72		1
31		(Buxton, S/S)			SCSPHF	0.03		
32	Scobie Pond S/S	NH/ME State Line	345.00	345.00	SCHF	37.31		1
33		(Buxton, S/S)						
34	Seabrook Station	NH/MA State Line	345.00	345.00	SCSPHF	7.28		1
35		(Tewksbury S/S)						
36					TOTAL	1,002.82	2.82	98

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Eliot S/S	CMP Border	345.00	345.00	SCSP	0.15		1
2								
3	TOTAL 345,000 VOLTS					251.86		15
4								
5								
6	Merrimack Station	Dunbarton Tap	230.00	345.00	SCHF	8.46		1
7	Littleton S/S	Littleton Tap	230.00	345.00	SCHF	0.04		1
8								
9	TOTAL 230,000 VOLTS					8.50		2
10								
11	115 KV Overhead Lines		115.00	115.00		742.46	2.82	81
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,002.82	2.82	98

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1113 ACSR		638,604	638,604					1
2-1113 ACSR								2
2-1113 ACSR								3
2-1113 ACSR								4
1-4500 ACSR								5
2-1113 ACSR	1,196,136	7,994,024	9,190,160					6
2-1113 ACSR								7
2-1113 ACSR								8
2-1113 ACSR								9
2-1113 ACSR								10
2-1113 ACSR	801,246	5,911,882	6,713,128					11
2-1113 ACSR								12
2-850.8 ACSR	1,020,580	6,481,603	7,502,183					13
2-850.8 ACSR								14
2-2156 ACSR	2,921,412	12,779,813	15,701,225					15
2-1113 ACSR	708,799	2,486,773	3,195,572					16
2-1113 ACSR								17
2-850.8 ACSR		2,172,620	2,172,620					18
2-850.8 ACSR								19
2-850.8 ACSR	807,166	5,500,669	6,307,835					20
2-850.8 ACSR								21
2-850.8 ACSR								22
2-850.8 ACSR	296,602	8,014,211	8,310,813					23
2500 AACSR								24
2-850.8 ACSR								25
2-850.8 ACSR	395,940	2,439,160	2,835,100					26
2500 AACSR	223,865	4,031,489	4,255,354					27
2-850.8 ACSR								28
2-850.8 ACSR								29
2-850.8 ACSR		3,710,582	3,710,582					30
2-850.8 ACSR								31
2-850.8 ACSR	908,643	3,577,252	4,485,895					32
								33
2-2156 ACSR	729,609	3,451,792	4,181,401					34
								35
	13,130,121	210,665,104	223,795,225	223,807	4,046,237	27,466	4,297,510	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2-1590 ACSR		279,762	279,762					1
				84,609	802,357		886,966	2
	10,009,998	69,470,236	79,480,234	84,609	802,357		886,966	3
								4
								5
795 ACSR	114,269	938,115	1,052,384					6
795 ACSR								7
								8
	114,269	938,115	1,052,384					9
								10
	3,005,854	140,256,753	143,262,607	139,198	3,243,880	27,466	3,410,544	11
								12
								13
								14
								15
								16
								17
								18
								19
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								21
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								28
								29
								30
								31
								32
								33
								34
								35
	13,130,121	210,665,104	223,795,225	223,807	4,046,237	27,466	4,297,510	36

Schedule Page: 422 Line No.: 6 Column: l

345kV Line 307; Existing 307 will be renamed Line 3176 from Eliot S/S to Newington S/S when the project is complete.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	Eliot S/S	CMP Border	0.15	SCSP	2.00	1	1
2							
3	Newington	Eliot S/S	6.56	SCHF	10.00	1	1
4							
5	Berlin Eastside	Burgess Biomass	0.13	SCSP	2.00	1	1
6							
7							
8							
9							
10							
11							
12							
13							
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39							
40							
41							
42							
43							
44	TOTAL		6.84		14.00	3	3

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
2-1590	ACSR	SP S.Arm 7'	345		279,762			279,762	1
									2
2-1113	ACSR	H-Frame 26'	345		638,604			638,604	3
									4
795	ACSR	SP S.Arm 7'	115						5
									6
									7
									8
									9
									10
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									41
									42
									43
					918,366			918,366	44

Schedule Page: 424 Line No.: 1 Column: m

345kV Line 3022; Construction completed, not classified.

Schedule Page: 424 Line No.: 3 Column: m

345kV Line 307; Existing 307 will be renamed Line 3176 from Eliot S/S to Newington S/S when project is complete.

Schedule Page: 424 Line No.: 5 Column: m

115kV Line 110; 100% reimbursed by interconnection customer.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	TRANSMISSION SUBSTATIONS (NO DISTRIBUTION)				
2	Deerfield, Deerfield	Unattended	345.00	115.00	13.80
3	Fitzwilliams, Fitzwilliams	Unattended	345.00	115.00	
4	Littleton, Littleton	Unattended	230.00	115.00	
5	North Merrimack, Merrimack	Unattended	115.00		
6	Paris, Dummer	Unattended	115.00		
7	Power Street, Hudson	Unattended	115.00		
8	Three Rivers, Elliot	Unattended	115.00		
9	Watts Brook, Londonderry	Unattended	115.00		
10	Eagle, Merrimack	Unattended	115.00		
11	Huckins Hill, Holderness	Unattended	115.00		
12	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	
13	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	13.80
14	Merrimack Transmission, Bow	Unattended	230.00	115.00	
15	Eastport, Rochester	Unattended	115.00		
16	Eliot, Eliot - Maine	Unattended	345.00		
17	Newington Station, Newington	Unattended	345.00	24.00	
18	DISTRIBUTION WITH TRANSMISSION LINES				
19	Amherst, Amherst	Unattended	345.00	34.50	
20	Ashland, Ashland	Unattended	115.00	34.50	
21	Bedford, Bedford	Unattended	115.00	34.50	
22	Beebe River, Campton	Unattended	115.00	34.50	
23	Berlin, Berlin	Unattended	115.00	34.50	
24	Berlin, Berlin	Unattended	115.00	22.00	
25	Berlin, Berlin	Unattended	34.50	22.00	
26	Berlin, Berlin	Unattended	34.50	4.16	
27	Brentwood, Brentwood	Unattended	115.00	34.50	
28	Bridge St, Nashua	Unattended	115.00	34.50	
29	Bridge St, Nashua	Unattended	115.00	4.16	
30	Busch, Merrimack	Unattended	115.00	12.47	4.97
31	Busch, Merrimack	Unattended	34.50	12.47	
32	Chester, Chester	Unattended	115.00	34.50	
33	Chestnut Hill, Hindsdale	Unattended	115.00	34.50	
34	Dover, Dover	Unattended	115.00	34.50	
35	Eddy, Manchester	Unattended	115.00	34.50	
36	Garvins, Bow	Unattended	115.00	34.50	
37	Great Bay, Stratham	Unattended	115.00	34.50	
38	Greggs, Goffstown	Unattended	115.00	34.50	
39	Hudson, Hudson	Unattended	115.00	34.50	
40	Huse Road, Manchester	Unattended	115.00	34.50	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Huse Road, Manchester	Unattended	34.50	12.47	
2	Jackman, Hillsboro	Unattended	115.00	34.50	
3	Keene, Keene	Unattended	115.00	12.47	
4	Kingston, Kingston	Unattended	115.00	34.50	
5	Laconia, Laconia	Unattended	115.00	34.50	
6	Lawrence Rd., Hudson	Unattended	345.00	34.50	
7	Long Hill, Nashua	Unattended	115.00	34.50	
8	Long Hill, Nashua	Unattended	34.50	12.47	
9	Lost Nation, Northumberland	Unattended	115.00	34.50	
10	Madbury, Madbury	Unattended	115.00	34.50	
11	Mammoth Road, Londonderry	Unattended	115.00	34.50	
12	Merrimack Station, Bow	Unattended	34.50	12.47	
13	Merrimack Station, Bow	Unattended	115.00	23.00	
14	Merrimack Station, Bow	Unattended	115.00	13.80	
15	Merrimack Station, Bow	Unattended	115.00	4.16	
16	Merrimack Station, Bow	Unattended	13.80	4.16	
17	Merrimack Station, Bow	Unattended	24.00	4.16	
18	Monadnock, Troy	Unattended	115.00	34.50	
19	Newington Distribution, Newington	Unattended	115.00	4.16	
20	North Road, Sunapee	Unattended	115.00	34.50	
21	North Woodstock, Woodstock	Unattended	115.00	34.50	
22	Oak Hill, Concord	Unattended	115.00	34.50	
23	Ocean Road, Greenland	Unattended	115.00	34.50	
24	Pemigeswasset, New Hampton	Unattended	115.00	34.50	
25	Pine Hill, Hooksett	Unattended	115.00	34.50	
26	Portsmouth, Portsmouth	Unattended	115.00	34.50	
27	Reeds Ferry, Merrimack	Unattended	115.00	34.50	
28	Resistance, Portsmouth	Unattended	115.00	34.50	
29	Rimmon, Goffstown	Unattended	115.00	34.50	
30	Rochester, Rochester	Unattended	115.00	34.50	
31	Saco Valley, Conway	Unattended	115.00	34.50	
32	Saco Valley, Conway	Unattended	115.00	115.00	
33	Schiller Station, Portsmouth	Unattended	34.50	13.80	
34	Schiller Station, Portsmouth	Unattended	115.00	13.20	
35	Schiller Station, Portsmouth	Unattended	115.00	4.16	
36	Schiller Station, Portsmouth	Unattended	13.80	2.40	
37	Scobie Pond, Londonderry	Unattended	115.00	12.47	
38	Smith Hydro, Berlin	Unattended	115.00	6.60	
39	South Milford, Milford	Unattended	115.00	34.50	
40	Swanzey, Swanzey	Unattended	115.00	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Timber Swamp, Hampton	Unattended	345.00	34.50	
2	Thorton, Merrimack	Unattended	115.00	34.50	
3	Weare, Weare	Unattended	115.00	34.50	
4	Webster, Franklin	Unattended	115.00	34.50	
5	White Lake, Tamworth	Unattended	115.00	34.50	
6	White Lake, Tamworth	Unattended	34.50	13.80	
7	Whitefield, Whitefield	Unattended	115.00	34.50	
8	Whitefield, Whitefield	Unattended	34.50	12.47	
9					
10	DISTRIBUTION WITH NO TRANS. LINES (=> 10 MVA)				
11	Amoskeag Hydro, Manchester	Unattended	34.50	2.40	
12	Ash St, Derry	Unattended	34.50	12.47	
13	Ayers Island Hydro, New Hampton	Unattended	34.50	2.40	
14	Black Brook, Gilford	Unattended	34.50	12.47	
15	Brook St, Manchester	Unattended	34.50	4.16	
16	Brook St, Manchester	Unattended	34.50	13.80	
17	Byrd Ave, Claremont	Unattended	46.00	12.50	
18	Foyes Corner, Rye	Unattended	34.50	12.47	
19	Foyes Corner, Rye	Unattended	34.50	4.16	
20	Garvin Falls Hydro, Bow	Unattended	34.50	12.00	
21	Garvin Falls Hydro, Bow	Unattended	34.50	4.16	
22	Jackson Hill, Portsmouth	Unattended	34.50	12.47	
23	Malvern Street, Manchester	Unattended	34.50	4.16	
24	Malvern Street, Manchester	Unattended	34.50	12.47	
25	Meetinghouse Road, Bedford	Unattended	34.50	12.47	
26	Messer Street, Laconia	Unattended	34.50	12.47	
27	Messer Street, Laconia	Unattended	34.50	4.16	
28	Millyard, Nashua	Unattended	34.50	4.16	
29	Pinardville, Goffstown	Unattended	34.50	12.47	
30	Portland Pipe, Lancaster	Unattended	34.50	2.40	
31	Portland Street, Rochester	Unattended	34.50	12.47	
32	Portland Street, Rochester	Unattended	34.50	4.16	
33	South Manchester, Manchester	Unattended	34.50	12.47	
34	South Manchester, Manchester	Unattended	34.50	4.16	
35	Somersworth, Somersworth	Unattended	34.50	13.80	
36	Somersworth, Somersworth	Unattended	34.50	4.16	
37	Spring St., Claremont	Unattended	46.00	12.50	
38	Sugar River, Claremont	Unattended	46.00	12.50	
39	Valley Street, Manchester	Unattended	34.50	4.16	
40	Valley Street, Manchester	Unattended	34.50	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1					
2	DISTRIBUTION WITH NO TRANS. LINES (< 10 MVA)				
3	Ashuelot, Winchester	Unattended	34.50	4.16	
4	Bethlehem, Bethlehem	Unattended	34.50		
5	Blaine Street, Manchester	Unattended	34.50	4.16	
6	Blue Hill, Nashua	Unattended	34.50	4.16	
7	Broad Street, Nashua	Unattended	34.50		
8	Bristol, Bristol	Unattended	34.50	12.47	
9	Brown Avenue, Manchester	Unattended	34.50	12.47	
10	Canal St., Manchester	Unattended	34.50		
11	Center Ossipee, Ossipee	Unattended	34.50	12.47	
12	Chichester, Chichester	Unattended	34.50	12.47	
13	Colebrook, Colebrook	Unattended	34.50	4.16	
14	Contoocook, Hopkinton	Unattended	34.50	12.47	
15	Cutts St, Portsmouth	Unattended	34.50	12.47	
16	Drew Road, Dover	Unattended	34.50	4.16	
17	Dunbarton Road, Manchester	Unattended	34.50	12.47	
18	Durham, Durham	Unattended	34.50	4.16	
19	East Northwood, Northwood	Unattended	34.50	12.47	
20	Eastman Falls, Franklin	Unattended	34.50	4.16	
21	Edgeville, Nashua	Unattended	34.50	4.16	
22	Franklin, Franklin	Unattended	34.50	4.16	
23	Front Street, Nashua	Unattended	34.50	4.16	
24	Great Falls Upper, Somersworth	Unattended	13.80	2.40	
25	Goffstown, Goffstown	Unattended	34.50	12.47	
26	Goffstown, Goffstown	Unattended	34.50	4.16	
27	Gorham Hydro, Gorham	Unattended	34.50	2.40	
28	Guild, Newport	Unattended	34.50	4.16	
29	Hancock, Hancock	Unattended	34.50	12.47	
30	Hanover Street, Manchester	Unattended	34.50	12.47	
31	Henniker, Henniker	Unattended	34.50	4.16	
32	High Street, Derry	Unattended	34.50	12.47	
33	Hillsboro, Hillsboro	Unattended	34.50	4.16	
34	Hollis, Hollis	Unattended	34.50	12.47	
35	Islington Road, Portsmouth	Unattended	34.50	4.16	
36	Jackman Hydro, Hillsboro	Unattended	34.50	2.40	
37	Jaffrey, Jaffrey	Unattended	34.50	12.47	
38	Jericho Road, Berlin	Unattended	34.50	12.47	
39	Knox Marsh, Dover	Unattended	34.50		
40	Lafayette Road, Portsmouth	Unattended	34.50	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Lancaster, Lancaster	Unattended	34.50	12.47	
2	Laskey's Corner, Milton	Unattended	34.50	12.47	
3	Lisbon, Lisbon	Unattended	34.50	4.16	
4	Littleworth Road, Dover	Unattended	34.50	12.47	
5	Lochmere, Tilton	Unattended	34.50	12.47	
6	Loudon, Loudon	Unattended	34.50	12.47	
7	Lowell Road, Hudson	Unattended	34.50	12.47	
8	Meredith, Meredith	Unattended	34.50		
9	Midway, Somersworth	Unattended	34.50	4.16	
10	Milford, Milford	Unattended	34.50	12.47	
11	Milford, Milford	Unattended	34.50	4.16	
12	New London, New London	Unattended	34.50	12.47	
13	Newmarket, Newmarket	Unattended	34.50	4.16	
14	Newport, Newport	Unattended	34.50	4.16	
15	North Dover, Dover	Unattended	34.50	4.16	
16	North Rochester, Milton	Unattended	34.50	12.47	
17	North Stratford, Stratford	Unattended	34.50	12.47	
18	North Union Street, Manchester	Unattended	34.50	4.16	
19	Northwood Narrows, Northwood	Unattended	34.50	12.47	
20	Notre Dame, Manchester	Unattended	34.50	12.47	
21	Opechee Bay, Laconia	Unattended	34.50	12.47	
22	Packers Falls, Durham	Unattended	34.50		
23	Pittsfield, Pittsfield	Unattended	34.50	4.16	
24	Portland Pipe, Shelburne	Unattended	34.50	4.16	
25	River Rd., Claremont	Unattended	46.00	12.50	
26	Ronald Street, Manchester	Unattended	34.50	4.16	
27	Rye, Rye	Unattended	34.50	4.16	
28	Salmon Falls, Rollingsford	Unattended	13.80	4.16	
29	Sanbornville, Sanbornville	Unattended	34.50	12.47	
30	Shirley Hill Road, Goffstown	Unattended	34.50	4.16	
31	Signal Street, Rochester	Unattended	34.50	4.16	
32	Simon Street, Nashua	Unattended	34.50	12.47	
33	Souhegan, Milford	Unattended	34.50	4.16	
34	South Laconia, Laconia	Unattended	34.50	4.16	
35	South Peterborough, Peterborough	Unattended	34.50	12.47	
36	South State Street, Manchester	Unattended	34.50	4.16	
37	Straits Road, New Hampton	Unattended	34.50		
38	Sugar Hill, Sugar Hill	Unattended	34.50		
39	Suncook, Allenstown	Unattended	34.50	12.47	
40	Tate Road, Somersworth	Unattended	34.50	4.16	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Tilton, Tilton	Unattended	34.50	4.16	
2	Twombley Street, Rochester	Unattended	34.50	4.16	
3	Warner, Warner	Unattended	34.50	4.16	
4	Waumbec	Unattended	34.50	2.30	
5	Weirs, Laconia	Unattended	34.50		
6	West Milford, Milford	Unattended	34.50	4.16	
7	West Rye, Rye	Unattended	34.50	4.16	
8					
9					
10	*Summary of Substations				
11					
12					
13					
14					
15					
16					
17					
18	Column (k) is shown in KVa				
19					
20					
21					
22					
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37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
898	2					2
600	3					3
224	1					4
						5
						6
						7
			Capacitor	3	61,000	8
						9
						10
						11
900	2					12
448	1		Reactor	2	80,000	13
350	1		Capacitor	2	73,400	14
						15
						16
448	1					17
						18
280	2					19
45	1					20
90	2					21
45	1		Capacitor	4	47,000	22
35	2					23
15	3					24
15	1					25
5	1		Capacitor	1	7,200	26
45	1					27
90	2					28
11	3					29
20	1					30
8	1					31
90	2					32
25	2		Capacitor	3	48,800	33
90	2					34
90	2					35
134	2					36
45	1					37
20	1					38
90	2		Capacitor	1	10,800	39
93	2		Capacitor	1	10,800	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
7	1					1
73	2		Capacitor	3	32,000	2
92	5					3
45	1					4
90	2		Capacitor	1	6,000	5
140	1					6
90	2		Capacitor	1	10,800	7
5	1					8
28	2		Capacitor	1	7,200	9
90	2		Capacitor	2	53,400	10
90	2		Capacitor	2	10,800	11
5	1					12
392	1					13
125	1					14
26	2					15
10	1					16
15	1					17
48	2		Capacitor	1	3,600	18
50	2					19
90	2		Capacitor	1	5,400	20
45	1					21
90	2		Capacitor	1	10,800	22
90	2		Capacitor	3	59,600	23
20	1					24
90	2					25
45	1					26
45	1					27
45	1					28
45	1					29
90	2		Capacitor	1	5,400	30
45	1		Capacitor	1	5,400	31
290	1					32
28	1					33
218	4					34
17	1					35
17	5					36
60	2					37
19	1					38
45	1		Capacitor	1	10,800	39
25	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
280	2		Capacitor	1	5,400	1
45	1					2
45	1		Capacitor	1	5,400	3
56	3		Capitor	2	53,200	4
56	2		Capacitor	2	19,900	5
20	1		Capacitor	1	5,400	6
45	1		Capacitor	1	4,800	7
4	1					8
						9
						10
28	2					11
11	1					12
13	1					13
11	1					14
9	1					15
21	2		Capacitor	1	10,800	16
13	1					17
8	1					18
4	1					19
3	6					20
7	1					21
11	1					22
8	1					23
12	1					24
11	2					25
10	4		Capacitor	1	5,400	26
5	1					27
13	2					28
13	1					29
15	2		Capacitor	1	900	30
8	2					31
6	1					32
11	1					33
11	1					34
11	3					35
3	1		Capacitor	1	900	36
14	1					37
14	1					38
6	1					39
13	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
4	1					3
						4
7	1					5
6	1					6
			Capacitor	1	8,100	7
4	1					8
5	1					9
						10
8	2					11
3	6					12
4	1					13
5	1					14
4	1					15
3	6					16
3	1					17
4	1					18
4	1					19
2	1					20
6	1					21
6	1					22
8	1					23
5	3					24
3	1					25
2	1					26
3	3					27
3	6					28
6	1					29
9	2		Capacitor	1	2,400	30
3	3					31
5	1					32
2	6					33
4	1					34
4	1					35
5	1					36
2	3					37
3	1					38
						39
5	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
4	1					1
5	1					2
2	6					3
8	2					4
8	2					5
6	2					6
4	1					7
						8
4	1					9
4	1					10
2	1					11
6	1					12
4	1					13
4	1					14
4	1					15
9	2		Capacitor	1	5,400	16
2	3					17
5	1					18
2	3					19
4	1					20
5	2					21
			Capacitor	1	7,200	22
4	1					23
8	1		Capacitor	1	900	24
6	1					25
5	1					26
4	1					27
2	3					28
8	2					29
2	1					30
4	1					31
5	1					32
4	1					33
4	1					34
4	1					35
8	2					36
						37
						38
5	1					39
4	7					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) [X] An Original (2) [ ] A Resubmission	04/16/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
3	1					2
2	6					3
2	1					4
			Capacitor	1	1,200	5
3	1					6
3	2					7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
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						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) _ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 426 Line No.: 3 Column: g

3 Singles.

Schedule Page: 426 Line No.: 24 Column: g

3 Singles.

Schedule Page: 426.2 Line No.: 35 Column: g

3 Singles.

Schedule Page: 426.5 Line No.: 10 Column: a

Summary of Substations

	KVa	Number of Substations
Transmission with (No Distribution)	3,868,000	15
Distribution with Transmission Lines	4,812,000	51
Distribution with No Trans. (=> 10 MVA)	323,000	21
Distribution with No Trans. (< 10 MVA)	335,000	83
Total	9,338,000	170

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2				
3				
4				
5	General services in a holding company system	NU Service Company	Various	73,180,702
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21				
22				
23				
24				
25	NUSCO Labor	NU Service Company	920	344,471
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 429 Line No.: 5 Column: d

Name & Address	Description of Service	Basis of Charge	Account Charged	Sum of Amount Charged
Associated Companies	**Buildings and Facilities**	**Cost of Service**	401	3,158,130
Northeast Utilities Services Co.	**Buildings and Facilities Total**			**3,158,130**
107 Selden Street	**Corporate Communications**	**Cost of Service**	401	156,097
Berlin, CT 06037			402	3
	Corporate Communications Total			**156,100**
	Customer Experience	**Cost of Service**	107	23,894
			186	(5,810)
			401	10,014,948
			402	805
	Customer Experience Total			**10,033,836**
	Environmental Management	**Cost of Service**	107	8,526
			228	74,067
			254	1,716
			401	181,777
			402	216,611
	Environmental Management Total			**482,698**
	Finance and Accounting	**Cost of Service**	107	510,583
			108	1,464
			163	26
			254	199
			401	7,894,024
			402	33,143
			403	0
			426	41,843
			431	12,748
	Finance and Accounting Total			**8,494,030**
	General Administration	**Cost of Service**	107	6,967
			163	98,322
			401	1,650,439
			402	3,655
			426	3,530
	General Administration Total			**1,762,914**
	Human Resources	**Cost of Service**	107	2
			254	40
			401	23,651,348
			402	32
	Human Resources Total			**23,651,422**
	Internal Audit	**Cost of Service**	107	340
			401	384,196
			402	446
	Internal Audit Total			**384,982**
	Investor Relations	**Cost of Service**	401	255,511
	Investor Relations Total			**255,511**
	IT Operations	**Cost of Service**	107	1,094,501
			108	225
			163	37,414
			184	58,195
			186	100,392
			242	104
			254	1,875
			401	14,596,466

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) X An Original (2) __ A Resubmission	04/16/2014	2013/Q4

FOOTNOTE DATA

		402	153,282
IT Operations Total			**16,042,454**
Legal	**Cost of Service**	107	37,828
		108	657
		186	4,371
		401	2,216,262
		418	48
		426	17,962
Legal Total			**2,277,127**
Miscellaneous	**Cost of Service**	107	296,259
		108	228
		152	957,456
		163	(29)
		184	240,330
		242	18
		401	(10,243,838)
		402	44,882
		403	2,291,266
		408	281,148
		409	(46,975)
		419	(233,913)
		421	(1,275,774)
		426	263,604
		431	27,548
		142	0
		165	0
Miscellaneous Total			**(7,397,791)**
Regulatory Affairs	**Cost of Service**	107	271,696
		108	4,985
		228	8,069
		401	284,052
		402	38,120
		426	157,338
Regulatory Affairs Total			**764,262**
Remittance Services	**Cost of Service**	401	426,267
Remittance Services Total			**426,267**
Transmission/Distribution	**Cost of Service**	107	3,217,367
		108	10,614
		163	115,436
		184	32
		186	44,211
		242	99
		401	3,724,667
		402	526,213
		426	(0)
Transmission/Distribution Total			**7,638,637**
Utility Group & Distribution	**Cost of Service**	107	2,542,898
		108	4,302
		163	64,051
		186	12,812
		401	1,998,921
		402	427,141
Utility Group & Distribution Total			**5,050,125**
Grand Total			**73,180,702**

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